

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-21222-00-01

Spot: NWSESW

Sec/Twnshp/Rge: 6-9S-18W

990 feet from S Section Line, 3630 feet from E Section Line

Lease Name: VEVERKA

Well #: 2

County: ROOKS

Total Vertical Depth: 3750 feet

Operator License No.: 3444

Op Name: KARLIN, GENE DBA GENE KARLIN CO

Address: 1111 OAKMONT ST
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3530	0	275 SX
SURF	8.625	267	0	175 SX

121-88

Well Type: SWD

UIC Docket No: D20105.0

Date/Time to Plug: 01/09/2009 9:00 AM

Plug Co. License No.: 99996

Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: GENE KARLIN

Company: GENE KARLIN COMPANY

Phone: (785) 625-6888

Proposed Plugging Method: Ordered out 375 sxs 60/40 pozmix - 4% gel - 400# hulls.
DV at 1481' w/550 sxs cwc.
Packerless Completion SWD. Tubing parted at 1862'. Bottom tubing at 3416'.

Plugging Proposal Received By: RICHARD WILLIAMS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 01/09/2009 12:30 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to T.O.F. at 1862'.
Allied pumped 105 sxs 60/40 pozmix - 4% gel neat cwc.
Pulled tubing out of hole.
Allied pumped 125 sxs 60/40 pozmix - 4% gel with 400# hulls.
Max. P.S.I. 700#. S.I.P. 500#.
Hooked up to backside - instant 500#.

Perfs:

Top	Bot	Thru	Comments
3530	3750	OH	

INVOICED

DATE 1-27-09

INV. NO. 2009061107

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY

Plugged through: TBG

District: 04

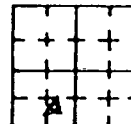
Signed

Richard Williams

(TECHNICIAN)

CM

FRONTIER OIL CO. 6-9-18W
 1720 KSB&T BLDG. #2 VEVERKA NW SE SW
 WICHITA, KS 67202
 CONTR RED TIGER DRILLING CO. CTY ROOKS
 GEOL RICHARD D. PARKER FIELD BARRY SE
 E 2049 KB CM 1/8/81 CARD ISSUED 3/26/81 SWDW
 ARB 3483-90



API 15-163-21,222

SMP	TOPS	DEPTH	DATUM
ANH		1467	+ 582
BRNVILE		2717	- 668
TARK		2808	- 759
HOW		2958	- 909
TOP		2990	- 941
HEEB		3200	-1151
TOR		3222	-1173
LKC		3243	-1194
B KC		3459	-1410
ARB		3485	-1436
RTD		3750	-1701
NO LOG			

8-5/8" 272/175sx, 4 1/2" 3530/275sx
 DST (1) 3124-3182 (TOP)/60-30-60-30,
 REC 190' MSW, SIP 952-932#, FP
 42-93/93-124#
 DST (2) 3196-3360 (TOR, LKC)/60-30-60-
 30, REC 64' WM, SIP 560-560#, FP
 110-110/110-110#
 DST (3) 3342-3460 (LKC)/60-30-0-0,
 REC 20' M, ISIP 229#, IFP 41-62#
 DST (4) 3420-3488 (B KC, PENN, ARB)/
 60-30-0-0, REC 62' M, ISIP 394#,
 IFP 83-104#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

FRONTIER OIL CO. #2 VEVERKA

6-9-18W
 NW SE SW

DST (5) 3420-3490 (B KC, PENN, ARB)/
 60-30-60-30, REC 10' OCM, 180'
 WM, SIP 597-545#, FP 63-94/94-105#
 MICT - CO, PF (ARB) 4/3483-88, AC 250
 G (15%), SWB DWN & SWB DRY/1HR, PF
 (ARB) 4/3488-90, AC 500 G (15%),
 SWB 1 BWPH, SWDW - INJECTION RATE
 130 BWPH