

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20147-00-00
Spot: SWNESE Sec/Twnshp/Rge: 24-15S-43W
1780 feet from S Section Line, 990 feet from E Section Line
Lease Name: WHITE Well #: 1-24
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3273
Op Name: LOEB, HERMAN L.
Address: PO BOX 524
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	5279	0	w/125 sxs cmt
SURF	8.625	430	0	w/250 sxs cmt

172.25

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/31/2008 8:30 AM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: ED LOEB Company: LOEB, HERMAN L. Phone: (618) 943-2227

Proposed Plugging Method: 12/31/2008 - Ordered 450 sxs 60/40 pozmix - 4% gel - 1000# hulls. Plug through tubing.
01/05/2009 - Ordered 250 sxs 60/40 pozmix - 4% gel - 100# hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/05/2009 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface pipe set at 430' w/250 sxs cement.
5 1/2" production casing set at 5279' w/125 sxs cement.
Multi-stage collar at 1943' w/250 sxs cement.
RTD at 5300'. PBSD 5232'. Perforations at 5148' - 5156'. Stone Corral at 2802'.
12/31/2008 - Operator found tubing sanded in 5 1/2" casing at 1889'.
Ran tubing to 2858' - connected to tubing - pumped 150 sxs cement with 450# hulls - no returns - tubing on vacuum.
Pumped an additional 65 sxs cement with 150# hulls at same depth - fluid to surface.
Pulled tubing to 1697' - pumped 100 sxs cement with 200# hulls.
Pulled tubing to 875' - pumped 70 sxs cement with 100# hulls.
Pulled tubing to 450' - pumped 40 sxs cement with 100# hulls - cement to surface.
Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 25 sxs cement.
Max. P.S.I. 600#. S.I.P. 0#. Cement falling.
01/05/2009 - Contacted cement at 571'.
Ran tubing to 556' - pumped 65 sxs cement - cement to surface.
Pulled tubing to surface. Topped with 10 sxs cement.
Connected to 8 5/8" surface pipe - pumped 25 sxs cement.
Plug complete.

Perfs:

INVOICED
DATE 1-27-09
INV. NO. 200906115

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2009
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #43992 & #43993.
Plugged through: TBG

District: 04 Signed Darrel Dipman (TECHNICIAN) CM

JAN 07 2009

Form CP-2/3
PWA

replacement card

TRANSWESTERN OPERATING COMPANY
GOLDEN, CO 80202

24-15 -43W
1780'FSL & 460'FEL, SEC (IRREG)

#1-24 WHITE

site: 9-1/4 S & 3-3/4 W OF WESKAN, KS

city: WALLACE

API 15-199-20147

contr: MURFIN DRILLING COMPANY

field: STOCKHOLM SOUTH

geol: RUSSEL BAK

fr date	03/11/88	spd date	03/11/88	drig comp	03/18/88	card issued	07/06/88	last revised	09/20/89
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ELV: 3933 KB LOG

tops.....	depth/datum
BLAINE SALT.....	2300 +1633
SC.....	2802 +1131
HEEB.....	4150 -217
MRW SH.....	5045 -1112
MRW SD.....	5146 -1213
STE GEN.....	5176 -1243
PBTD.....	5232 -1299
RTD.....	5300 -1367

IP status:
OIL, P 25 BO & 25 BWPD, MRW 5146-5156 ,
 INFO RELEASED: 9/20/89 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 430 / 250 SX, 5-1/2" 5279 / 125 SX, MULTI
 STAGE COLLAR AT 1943 / 250 SX
 NO CORES OR DSTS
 MICT - CO, PF (MRW) 5146-5156, W / 4 SPF, AC 250
 GAL (15% MSR), FRAC 480 B 25 KCLW & 32,000# 20/40
 & 12/20 SD, GSO, SET 2-7/8" TBG AT 5142, POP, P 25
 BO & 25 BWPD (GR 40), 4/12/88

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS