

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-199-20162-00-02
Spot: N2NE Sec/Twnshp/Rge: 30-15S-42W
4620 feet from S Section Line, 1320 feet from E Section Line
Lease Name: KRAUTKRAMER Well #: 3-30
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3273
Op Name: LOEB, HERMAN L.
Address: PO BOX 524
LAWRENCEVILLE, IL 62439

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	5279	0	w/125 sxs cmt
SURF	8.625	430	0	w/250 sxs cmt <u>172.25</u>

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/06/2009 9:30 AM
Plug Co. License No.: 32997 Plug Co. Name: EASTERN COLORADO WELL SERVICE, LLC
Proposal Rcvd. from: ED LOEB Company: LOEB, HERMAN L. Phone: (618) 943-2227

Proposed Plugging Method: Ordered 700 sxs 60/40 pozmix - 4% gel - 1000# hulls - 2 sxs c.c.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/06/2009 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

8 5/8" surface pipe set at 430' w/250 sxs cement.
5 1/2" production casing set at 5279' w/125 sxs cement.
Multi-stage collar at 1979' w/200 sxs cement.
RTD 5300'. PBSD 5173'. Perforations at 5132' - 5140'. Stone Corral at 2780'.
Tubing sanded in 5 1/2" casing at 4070'. Casing holes squeezed from 2474' - 3945' w/850 sxs cement.
Ran tubing to 4040' - connected to tubing - pumped 150 sxs cement with 400# hulls - fluid to surface.
Pulled tubing to 2400' - pumped 150 sxs cement with 400# hulls - good returns.
Pulled tubing to 775' - pumped 60 sxs cement with 100# hulls - cement to surface. Pulled tubing to surface.
Connected to 5 1/2" production casing - pumped 20 sxs cement.
Max. P.S.I. 400#. S.I.P. 0#.
Connected to 8 5/8" surface pipe - pumped 15 sxs cement.
Max. P.S.I. 450#. S.I.P. 300#.

INVOICED
DATE 1-27-09
INV. NO. 2009061115

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENT COMPANY-TICKET #43994.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

JAN 07 2009

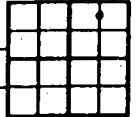
Handwritten initials

MARATHON OIL CO
CODY WY 82414

30-15S-42W
C N/2 NE

3-30 KRAUTKRAMER OWWO

str: 9-3/4 S & 3 W OF WESKAN KS city: WALLACE API 15-199-20162
contr: J W GIBSON WELL SVC field: STOCKHOLM SW
cat: NONE
fr date 05/01/95 spd date 02/27/95 drig comp 02/27/95 card issued 05/01/95 last revised 05/01/95



ELV: 3916 KB, 3908 GL LOG	
tops.....	depth/datum
BLAINE.....	2285 + 1631
SC.....	2780 + 1136
HEEB.....	4140 -224
MRW SH.....	5030 -1114
MRW SD.....	5130 -1214
PBTD.....	5173 -1257
STE GEN.....	5180 -1264
RTD OLD.....	5300 -1384
LTD OLD.....	5300 -1384

IP status:
OIL, MRW 5132-5140, 03/04/95
NOTE: INFO REL 3/28/90 - WAS OIL WELL - TIGHT HOLE
OLD INFO: OPERATOR WAS TRANS-WESTERN OPERATING CO, 3-30 KRAUTKRAMER, SPD 09/18/88, 09/25/88 8-5/8" 430 / 250 SX (ALT 2), 5-1/2" 5279 / 125 SX, DV TOOL AT 1979 / 200 SX, OIL/GAS, P 153 BO & 8 BWPD & 20 MCFGPD, MRW 5132-5140, 10/23/88 (CARD ISSUED 12/07/88)
CONTR: MURFIN DRILLING
GEOL: RUSSEL BAK

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

MARATHON OIL CO
CODY WY 82414

30-15S-42W
C N/2 NE

3-30 KRAUTKRAMER OWWO

NO CORES OR DSTS
MICT - CO, PF (MRW) 5132-5140, W / 4 SPF, AC 250 GAL (10%L ACETIC), FRAC 597 B 2% KCLW & 23,500# 20/40 SD, GSO & G, SET 2-7/8" TBG AT 5146, POP, P 153 BO & 8 BWPD & 20 MCFGPD (GR 29), 10/23/88
1 WORKOVER:
OPERATOR WAS MARATHON OIL CO # 3-30 KRAUTKRAMER OWWO REWORKED 06/12/93, 06/12/93 OIL, MRW 5132-5140, 06/12/93 (CARD ISSUED 07/26/93)
CONTR: J W GIBSON WELL SVC
MICT - CO, RE-PF (MRW SD) 5132-5140, W / 4 SPF, NO TRTMNT, SO, POP, OIL WELL (POTENTIAL NOT RPTD), 6/12/93
NEW INFO: FR 05/01/95, REWORKED 02/27/95 DC 02/27/95 PROD DECL TO 3.51 BO & 0.6 BWPD, TBG FAILURE, OFF PMP, MICT - CO, RE-PF (MRW SD) 5132-5140, W / 4 SPF (90 HOLES TOTAL), SWB DWN, SD/30", FL RAISED 100', SET 2-7/8" TBG AT 5003, NO PKR, POP, OIL WELL (POTENTIAL NOT RPTD), 3/4/95