

**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Dec  
 Type or Print on  
 Form must  
 All blanks must

Base Operator: EPP EXPLORATION, LLC

Address: 110 A SPRING CREEK, WACO TEXAS 76705

Phone: (254) 799-5261 Operator License #: 34180

Type of Well: D & A Docket #: \_\_\_\_\_  
 Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 10/22/08 (Date)

By: STEVE VAN GIESON (KCC District Agent's Name)

ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)  
NONE Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 095-22171-00-00

Lease Name: ENSOR

Well Number: 1

Spot Location (QQQQ): \_\_\_\_\_ - NE - SE  
1650 Feet from  North /  South Section

330 Feet from  East /  West Section  
 Sec. 33 Twp. 30 S. R. 10 W  East

County: KINGMAN

Date Well Completed: 10/22/08

Plugging Commenced: 10/22/08

Plugging Completed: 10/22/08

How depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	SURFACE CSG.	0'	222'	8 5/8"	222'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
 Plugging orders were 35sx at 1100', 35sx at 450', 35sx at 270', 25 sx at 60', 15sx at rat hole

Ticket number 18888 by Basic.

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JAN 20 2009

Name of Plugging Contractor: TERRA DRILLING, LLC License #: 33843

CONSERVATION DIVISION  
 WICHITA, KS

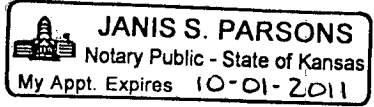
Address: P.O. BOX 907, PRATT, KANSAS 67124

Name of Party Responsible for Plugging Fees: EPP EXPLORATION, LLC

State of KANSAS County, PRATT, ss.

DAVID P. WILLIAMS (Employee of Operator) or (Operator) on above-described well, being sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as file same are true and correct, so help me God.

(Signature) [Signature]  
 (Address) 225 N. MARKET STREET, STE. 230, WICHITA, KANSAS 67202



SUBSCRIBED and SWORN TO before me this 16<sup>th</sup> day of January, 2009  
Janis S. Parsons My Commission Expires: 10-01-2011  
 Notary Public

# BASIC

energy services, L.P.

02123  
**FIELD ORDER** 18888

Subject to Correction

Date	10-21-08	Customer ID		Lease	Ensor	Well #	1	Legal	16-315-11W
				County	Kingman	State	KS	Station	Pratt
CHARGE	Epp Exploration, Incorporated			Depth		Formation		Shoe Joint	
				Choke	7 1/2" X-Hole Drill Pipe	Casing Depth	TO 4800ft.	Job No.	E.N.W. - Plug To Abandon
				Customer Representative	Everett Higdon	Operator	Clarence R. Messick		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_  
 Materials Received by **X [Signature]** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	145sk	60/40 Poz	/	\$ 1,740.00
P	CC200	250Lb	Cement Gel	/	\$ 62.50
P	E101	70mi	Heavy Equipment Mileage		\$ 490.00
P	E113	219tm	Bulk Delivery		\$ 350.40
P	E100	35mi	Pickup Mileage		\$ 148.75
P	CE240	145sk	Blending and Mixing Service		\$ 203.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE202	1ea	Pump Charge: 1,001 Feet To 2,000 Feet		\$ 1,500.00

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 WICHITA, KS

Discounted Price = \$ 4,015.90  
 Plus Taxes

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JAN 20 2009

CONSERVATION DIVISION  
WICHITA, KS

**TREATMENT REPORT**



Customer: **Epp Exploration, Incorporated** Lease No. \_\_\_\_\_ Date: **10-21-08**  
 Lease: **Ensor** Well # **1**  
 Field Order: **18,888** Station: **Pratt** Casing: **1 1/2" Drill Pipe** County: **Barber** State: **KS**  
 Type Job: **C.N.W. - Plug To Abandon** Formation: \_\_\_\_\_ Log# Description: **16-315-11W**

PIPE DATA		PERFORATING DATA		CEMENT USED	TREATMENT RESUME		
Casing Size	1 1/2" Drill Pipe	Subst. Pipe	145 sacks	60/40 Poz with	RATE	PRESS	ISIP
Depth	Depth	From	To	486	Max		5 Min
Volume	Volume	From	To	13.84 bbl/Gal., 6.90 Gal./sk.	Min	1.42 cu ft/sk.	10 Min
Max Press	200 P.S.I.	From	To		Avg		15 Min.
Wall Connection	X Hole	Annulus Vol	From	To	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load

Customer Representative: **Everett Higdon** Station Manager: **David Scott** Modifier: **Clarence R. Messick**

Service Units	19,870	19,806	19,831	19,882	19,959	20,920			
Driver Names	Messick	Shields	Freeman	Melson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting.
7:15	200	5	5	5	1 <sup>st</sup> Plug 1100 Feet - 35 sacks Start Fresh Water Pre-Flush.
	5	15	5	5	Start mixing cement.
		24	5	5	Start Fresh Water Displacement.
	-0-	31			Stop pumping.
8:10	175	5	5	5	2 <sup>nd</sup> Plug 450 Feet - 35 sacks Start mixing cement.
	175	9	5	5	Start Fresh Water Displacement.
	-0-	10			Stop pumping.
8:38	150	5	5	5	3 <sup>rd</sup> Plug 270 Feet - 35 sacks Start mixing cement.
	150	9	5	5	Start Fresh Water Displacement.
	-0-	10			Stop pumping.
8:58	-0-	3	3	3	4 <sup>th</sup> Plug 60 Feet - 25 sacks Start mixing cement.
9:00		7			Cement circulated to surface.
		4	3	3	Stop pumping. Plug Rat Hole
9:30					Washup pump truck. Job Complete.

Thank You, Clarence, Billy, Neil, Joe