

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 6.128, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: October 28, 2008 (Date)

by: STEVE DURRANT (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Council Grove Depth to Top: 2577 Bottom: 2692 T.D. 2771

API Number: 15- 187-20191 - 00-00

Lease Name: BAUGHMAN GAS UNIT E

Well Number: #2

Spot Location (QQQQ): NW NE SW SE

1286 Feet from North / South Section Line

2560 Feet from East / West Section Line

Sec. 6 Twp. 30S S. R. 39W East West

County: STANTON

Date Well Completed: 08-26-75

Plugging Commenced: 12-10-08

Plugging Completed: 12-10-08

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

12/10/2008-SEE ATTACHED REPORT.

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CONSERVATION DIVISION WICHITA, KS

Name of Plugging Contractor: HALLIBURTON SERVICES License #: 5287 99997

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 6.128, WL-1 HOUSTON, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 9th day of JANUARY, 20 09

Suzanne M. Jones My Commission Expires: 1-11-2013 Notary Public

Hotnotes Report

Legal Name: BAUGHMAN GAS UNIT /E/ /CG/ 002
 Common Name: BAUGHMAN GAS UNIT /E/ /CG/ 002
 Country: UNITED STATES
 API #: 1518720191 Well ID: 972214 State/Prov: KANSAS County: STANTON
 Location: 6- 30-S 39-W 6
 Field Name: PANOMA
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 7/20/1975 - : P&A Date: 12/10/2008

Date	Reason	Description
12/10/2008	CHANGE OF SCOPE	<p> PLUG WELL. 1. SET CIBP AT 1490. 2. TIH WITH TBG TO 1477. 3. MIX & PUMP 60 SKS OF CEMENT. 4. PULLED TBG TO 717'. 5. MIX & PUMP 70 SKS OF CEMENT. 6. PULLED REMAINING TBG FROM WELL. 7. TOP CASING OFF WITH 5 SKS OF CEMENT 8. PUMPED 50 SKS OF CEMENT DOWN 8 5/8 X 5 1/2 ANNULUS. PRESSURE ANNULUS TO 300 PSI. 9. CUT OFF & CAP CASING 4' BELOW GROUND LEVEL. 10. RESTORED LOCATION. </p> <p> CEMENT BLEND - 60/40 POZ WITH 4% GEL. MIXED AT 13.5 PPG, WITH A YIELD OF 1.48 CUFT/SK. </p> <p> PLUGGING PROCEDURE APPROVED BY STEVE DURRANT WITH KCC. WELL PLUGGED BY HALLIBURTON JOB SUPERVISED BY ROD KAPP & KEVIN STRUBE. KCC GAVE VERBAL NOTICE THAT THEY WOULD NOT BE AVAILABLE TO WITNESS. </p>

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2332480	Quote #:	Sales Order #: 6371435
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Baughman	Well #: E#2	API/UWI #:	
Field:	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: RIG1		
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	4.5	371263	OLDS, ROYCE E	4.5	306196	OLIPHANT, CHESTER C	4.5	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-10-08	4.5	1						

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To
			BHST	1500. ft	1500.1 ft			
						Wk Ht Above Floor		3. ft

Job Times

Date	Time	Time Zone
10 - Dec - 2008	05:00	CST
10 - Dec - 2008	08:30	CST
10 - Dec - 2008	09:50	CST
10 - Dec - 2008	12:30	CST
10 - Dec - 2008	13:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									1500.		
Production Casing	Unknown		5.5	5.012	14.		Unknown		2950.		
Surface Casing			8.625	8.097	24.		Unknown		1137.		
Tubing	Used		2.063	1.751	3.25				1500.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SUGAR - GRANULATED	40	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		20.00	bbf	8.33	.0	.0	3.0		
2	Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)	160.0	sacks	13.5	1.48	7.39	3.0	7.39	
1 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
7.392 Gal		FRESH WATER								
4 %		BENTONITE, BULK (100003682)								
3	Displacement		2.00	bbf	8.33	.0	.0	.0		
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.55	7.71	3.0	7.71	
1 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
4 %		BENTONITE, BULK (100003682)								
7.709 Gal		FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	3	Shut In: Instant		Lost Returns		Cement Slurry	47	Pad		
Top Of Cement	0	5 Min		Cement Returns	4	Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers	22	Load and Breakdown		Total Job	72	
Rates										
Circulating		Mixing	3	Displacement	3	Avg. Job	3			
Cement Left In Pipe	Amount	2 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>DeAnn Snyder Reg. Staff Asst.</i>						

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Well Name: Baughman	Well #: E#2	API/UWI #:	
Field:	City (SAP): JOHNSON	County/Parish: Stanton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: WORKOVER		Rig/Platform Name/Num: RIG1	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/10/2008 05:00							BP AMERICA / BAUGHMAN E-2 PTA / 4 HR CALL / ROL 9:00
Safety Huddle	12/10/2008 07:00							JOURNEY MANAGEMENT / PRETRIP EQUIPT. / LOAD TOOLS AND CHEMICALS FOR JOB
Arrive At Loc	12/10/2008 08:30							CONSULT WITH CUSTOMER / VERIFY ALL PRODUCTS ON LOCATION / COLLECT JOB DATA
Assessment Of Location Safety Meeting	12/10/2008 08:35							IDENTIFY LOCATION HAZARDS / BEST PLACEMENT OF EQUIPMENT
Safety Meeting - Pre Rig-Up	12/10/2008 08:40							DISCUSS LOCATION HAZARDS / PINCH POINTS / TEAM LIFT / USING SPOTTERS / BE AWARE OF ICE AND SNOW WATCH FOR SLIPS AND TRIPS
Rig-Up Equipment	12/10/2008 08:45							SPOT TRUCKS AND LAY LINES FOLLOWING SAFETY GUIDELINES
Safety Meeting - Pre Job	12/10/2008 09:45							DISCUSS JOB PROCEDURE / HAZARDS / EMERGENCY SHUT DOWN AND CONTINGENCY PLANS

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WICHITA, KS

Sold To #: 307666

Ship To #: 2332480

Quote #:

Sales Order #:

6371435

SUMMIT Version: 7.20.130

Wednesday, December 10, 2008 12:53:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	12/10/2008 09:50							TUBING SET @ 1477 FT / SET 60 SK BALANCED PLUG / PULL TUBING TO 722 FT / SET 100 SK BALANCED PLUG / LOAD ANNULUS WITH 50 SK CMT
Test Lines	12/10/2008 09:53							MAX PRESSURE SET FOR JOB @ 600 PSI / TESTING LINES TO 1000 PSI TO VERIFY NO LEAKS
Pump Spacer 1	12/10/2008 09:56		2	20	0	180.0		FRESH WATER SPACER TO LOAD AND CIRCULATE HOLE / LOADED WITH 14 BBL WATER
Shutdown	12/10/2008 10:00			12		500.0		SURFACE RETURN HOSE PLUGGED WITH ICE / RELEASE PRESSURE / CHANGE OUT HOSE
Pump Cement	12/10/2008 10:13		3	18	20	525.0		60 SK 50/50 POZ @ 13.5 PPG
Shutdown	12/10/2008 10:18				40	575.0		FINISHED DISPLACEMENT OF PLUG / BALANCED
Pump Displacement	12/10/2008 10:19		3	2	38	500.0		FRESH WATER DISPLACEMENT
Other	12/10/2008 10:20							BREAK LOOSE FROM PIPE / RIG BEGIN PULLING TUBING
Resume	12/10/2008 11:20							DRILL PIPE SET @ 717 FT / RIG UP LINES TO PIPE RESUME PUMPING
Pump Spacer 1	12/10/2008 11:22		3	2	0	200.0		DRILL MUD DISPLACEMENT TO BALANCE
Pump Cement	12/10/2008 11:23		3	24	2	250.0		75 SK PREM G @ 15.8 PPG WITH .2% HR-800
Shutdown	12/10/2008 11:32				20	425.0		FINISHED DISPLACEMENT OF PLUG / BALANCED
Other	12/10/2008 11:35							SWITCH LINES TO BACKSIDE

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Wednesday, December 10, 2008 12:53:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	12/10/2008 11:41		0.5	7		75.0		50 SK CMT @ 13.5 PPG
Clean Lines	12/10/2008 12:10							WASH TUB / PUMP / AND LINES TO PIT / USE SUGAR TO PREVENT SETTING UP IN HAUL OFF PIT
Safety Meeting - Pre Rig-Down	12/10/2008 12:45							DISCUSS PINCH POINTS / LINE OF FIRE / FATIGUE / REVIEW JOURNEY MANAGEMENT
Rig-Down Equipment	12/10/2008 12:50							TEAR DOWN LINES FOLLOWING SAFETY GUIDELINES
Rig-Down Completed	12/10/2008 12:55							PREPARE TO LEAVE LOCATION
Depart Location for Service Center or Other Site	12/10/2008 12:59							THANK YOU FOR CALLING HALLIBURTON
End Job	12/10/2008 13:00							CHESTER AND CREW

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