

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Herman Loeb

Address: PO Box 524, Lawrenceville, ILL 62439-0524

Phone: (618) 943-2227 Operator License #: 3273

Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 12/31/08 (Date)

by: Case Morris (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)
Morrow Depth to Top: 5148 Bottom: 5156 T.D. 5300
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 199-20, 147-00-00

Lease Name: White

Well Number: 1-24

Spot Location (QQQQ): SW - NE - SE - 4
1780 Feet from North / South Section Line
460/990 Feet from East / West Section Line

Sec. 24 Twp. 15 S. R. 43 East West

County: Wallace

Date Well Completed: 4/5/88

Plugging Commenced: 12/30/08

Plugging Completed: 1/5/09

KCC
PKT
021
0213

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Morrow		Surface	430	8 5/8		
		Surface	5279	5 1/2		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Tubing sanded in 5 1/2 casing @ 2889 ft. Ran tubing to 2858 ft. Connected to tubing, pumped 150 sx cement & 450# hulls. No returns, tubing on vacuum. Pumped additional 65 sx cement & 150#hulls @ same depth. Fluid to surface, pulled tubing to 1697 ft. pumped 100 sx cement & 200# hulls. Pulled tubing to 875 ft. Pumped 70 sx cement & 100# hulls. Pulled tubing to 450 ft. Pumped 40 sx cement & 100# hulls. Cement to surface. Pulled tubing to surface. Connected to 5 1/2 production casing. Pumped 25 sx cement. Maximum pressure 600#, SIP 0#. Cement falling 1-5-2009 contacted cement @ 571 ft. Ran tubing to 556 ft. pumped 65 sx cement. Cement to surface. Pulled tubing to surface. Topped w/10 sx cement Connect to 8 5/8 S.P. Pumped 25 sx cement Plug complete

Name of Plugging Contractor: Eastern Colorado Well Service LLC License #: 32997

Address: PO Box 244, Cheyenne Wells, CO 80810

Name of Party Responsible for Plugging Fees: Herman Loeb

State of _____ County, _____, ss.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009
CONSERVATION DIVISION
WICHITA, KS

Shane Pulton (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

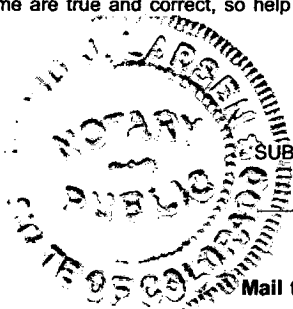
(Signature) _____

(Address) 60792 Cheyenne Wells Co 80810

SUBSCRIBED and SWORN TO before me this 13th day of January, 2009

Renee Garsen
Notary Public

My Commission Expires: May 1, 2012



Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

PKT