

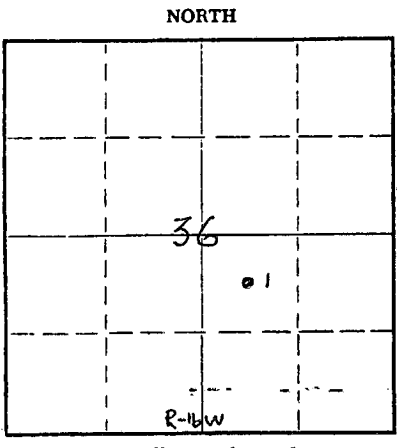
15-051-00342-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County. Sec. 36 Twp. 11 Rge. 16 (E) W (W)

Location as "NE/CNW&SW&" or footage from lines C NW SE
Lease Owner Davis Bros.
Lease Name ~~XXXXXXXX~~ Chrisler Well No. H - 1
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 5 1959
Application for plugging filed May 27 1964
Application for plugging approved May 29 1964
Plugging commenced June 2 1964
Plugging completed June 3 1964
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production May 25 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Petty
Producing formation Lansing K.C. Depth to top 2962 Bottom 3210 Total Depth of Well 3479 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing K. C.	Oil	3099	3207	4 1/2	3455	2456

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3479 feet to surface feet for each plug set.

Sanded hole back to 2950' dump 4 sacks of cement on bottom.
Pulled pipe up to 600' circ. with mud. Pulled pipe up to 300' pump
20 sacks of cement to 300'. Pulled pipe up to 160' pump 20 sacks of
cement to 160'. Pulled pipe from hole put 10 sacks on top.
Well completed.

RECEIVED
STATE CORPORATION COMMISSION
6-22-1964
JUN 22 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Barnes & Sons Pipe Pulling Co.
Address P.O. Box 313 Russell, Kansas

STATE OF OKLAHOMA COUNTY OF TULSA, ss.
Ralph A. Hockenson (employee of owner) or (owner or operator) of the above-described

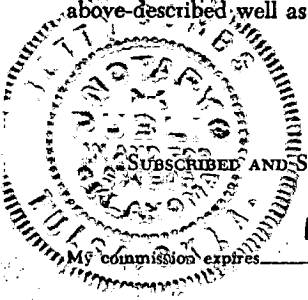
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph A. Hockenson
510 N.E. Farlin Bldg - Tulsa - Okla (Address)

SUBSCRIBED AND SWORN to before me this 19th day of June, 1964

My Commission Expires Feb. 28, 1965

Betty Corbe
Notary Public.



CHRISLER "H" (NAN)

Well #1

July 1959

COMPLETION REPORT

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STATE CORPORATION COMMISSION
5-29-1964
MAY 29 1964

CONSERVATION DIVISION
Wichita, Kansas

Davis Bros.: #1 - Chrisler "H" (NAN)
C NW/4 SE/4 Section 36-T11S-R16W
Ellis County, Kansas

Elevation: 1716'
TD 3479 Driller
Zero = 4.40 above Bradenhead

Casing Record:

8-5/8" @ 878' with 475 sacks
4-1/2" @ 3476' with 250 sacks (Shoe Joint = 33.96')

Centralizers are at 3470' - 3205' - 3150' - 3105' - 3050' - 2970' - 2865'

Scratchers are at 3200' - 3210' - 3171' - 3166' - 3136' - 3152' - 3030' - 3040'
3440' - 3470'

Formation Tops

Anhydrite	875' - 910'
Topeka	2659'
Heeoner	2913'
Toronto	2932'
Lansing	2962'
Base Kansas City	3210'
Conglomerate	3266'
Simpson Shale	3394'
Arbuckle	3437'
Total Depth	3476'

DRILLER'S WELL LOG

Davis Brce.-Transit Corporation - Chrysler "H" # 1 well located in
 C NW SE Section 36-113-16N,
 Ellis County, Kansas

Commenced: May 12, 1959
 Completed: May 24, 1959
 Elevation: 1716' KB

Casing 8 5/8" @ 873'
 Cemented w/475 sacks

Formation	From	To
Surface clay	0	40
Sand	40	60
Shale	60	115
Sand	115	130
Shale	130	255
Sand	255	265
Shale and pyrite streaks	265	330
Sand	330	342
Sandy shale	342	360
Sand	360	365
Shale and pyrite	365	395
Sand and pyrite	395	403
Shale	403	425
Sand	425	515
Red bed	515	750
Shale and red bed	750	873
Anhydrite	873	905
Shale	905	1550
Line w/shale streaks	1550	1830
Line	1830	1970
Shale	1970	2040
Line and shale	2040	2175
Shale and line	2175	2510
Line and shale	2510	2797
Line	2797	3330
Cherty conglomerate	3330	3384
Line and conglomerate	3384	3425
Chert and line	3425	3462
Line	3462	3482 TD

Summary of Formation

Anhydrite	875'
Topeka	2659'
Hoobner	2913'
Toronto	2932'
Lansing	2962'
Base of K.C.	3210'
Conglomerate	3266'
Simpson Shale	3394'
Arbuckle	3437'

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 Wichita, Kansas

I hereby certify the foregoing to be a true and accurate Driller's Log of the formation encountered in the above well.

TRANSIT CORPORATION

Subscribed and sworn to before me
 this 20th day of June, 1959.

BY _____

My Commission expires May 17, 1962.

Notary Public