

CONFIDENTIAL
JAN 24 2008
KCC

CONFIDENTIAL

1/24/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Oneok
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: N/A 32564
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: 04/22/1991 Original Total Depth: 3130
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/19/2007 03/28/1991 11/01/2007
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-20965-0001
County: Finney
N2 - 52 - NW Sec 6 Twp. 25 S. R. 33W
4290 1800 feet from S (circle one) Line of Section
1650 1720 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spratt A Well #: 2
Field Name: Panoma
Producing Formation: Chase/Council Grove
Elevation: Ground: 2920 Kelly Bushing: 2931
Total Depth: 3130 Plug Back Total Depth: 2977
Amount of Surface Pipe Set and Cemented at 1103 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

NO DATA 9-3-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date January 24, 2008
Subscribed and sworn to before me this 24 day of Jan
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
COPY to JIM

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 10 100

Side Two

Operator Name: OXY USA Inc. Lease Name: Spratt A Well #: 2

Sec. 6 Twp. 25 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1103	C	300 125	35/65 Poz + Additives Class C w/2% CaCl + Additives
Production	7 7/8	5 1/2	14	3127	C C	350 250	65/35 Cl C POZ + Additives 50/50 Cl C POZ + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2541-2548, 2565-2580, 2591-2603 (new)	Frac: 836 bbls 7% KCLW Base Fluid w/75% N2 foam;	
3	2622-2640 (new)	301,240# 16/30 sand	
4	2681-2718 (new)		
	2860-70(6 SPF), 2874-80(4 SPF) 2884-99(8 SPF) (old)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2931		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/03/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	98	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

January 24, 2008

CONFIDENTIAL
JAN 24 2008
KCC

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: SPRATT A-2
NW/4 Sec-6 T-25S R-33W
Finney County, Kansas

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 for subject well, along with a copy of the CBL, which was recently recompleted by perforating the Chase zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4200.

Sincerely,

A handwritten signature in black ink, appearing to read "Kenny Andrews", written over a white background.

Kenny Andrews
Production Lead

Enclosure

Cc: OXY – Houston
OXY – Well File

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

JAN 24 2008

KCC

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Oneok
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

API No. 15 - 055-20965-0001
County: Finney
NW Sec 6 Twp. 25 S. R 33W
1800 feet from S (N) Line of Section
1320 feet from E (W) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Spratt A Well #: 2
Field Name: Panama
Producing Formation: Chase/Council Grove
Elevation: Ground: 2920 Kelly Bushing: 2931
Total Depth: 3130 Plug Back Total Depth: 2977
Amount of Surface Pipe Set and Cemented at 1103 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.-

Original Comp. Date: 04/22/1991 Original Total Depth: 3130
Deepening X Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/19/2007 03/28/1991 11/01/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date January 24, 2008
Subscribed and sworn to before me this 24 day of Jan
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Spratt A Well #: 2
 Sec. 6 Twp. 25 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1103	C	300 125	35/65 Poz + Additives Class C w/2% CaCl + Additives
Production	7 7/8	5 1/2	14	3127	C C	350 250	65/35 Cl C POZ + Additives 50/50 Cl C POZ + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2541-2548, 2565-2580, 2591-2603 (new)	Frac: 836 bbls 7% KCLW Base Fluid w/75% N2 foam;	
3	2622-2640 (new)	301,240# 16/30 sand	
4	2681-2718 (new)		
	2860-70(6 SPF), 2874-80(4 SPF) 2884-99(8 SPF) (old)		

TUBING RECORD	Size 2 3/8	Set At 2931	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 11/03/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 98	Water Bbls 0	Gas-Oil Ratio	Gravity
-----------------------------------	---------------	---------------	-----------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

CONFIDENTIAL

CONFIDENTIAL

JAN 24 2008

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Oneok
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion:
New Well Re-Entry X Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

API No. 15 - 055-20965-0001
County: Finney
NW Sec 6 Twp. 25 S. R. 33W
1800 feet from S (N) Line of Section
1320 feet from E (W) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Spratt A Well #: 2
Field Name: Panama
Producing Formation: Chase/Council Grove
Elevation: Ground: 2920 Kelly Bushing: 2931
Total Depth: 3130 Plug Back Total Depth: 2977
Amount of Surface Pipe Set and Cemented at 1103 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.-

Original Comp. Date: 04/22/1991 Original Total Depth: 3130
Deepening X Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/19/2007 03/28/1991 11/01/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Lead Date January 24, 2008
Subscribed and sworn to before me this 24 day of Jan
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Spratt A Well #: 2
 Sec. 6 Twp. 25 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1103	C	300 125	35/65 Poz + Additives Class C w/2% CaCl + Additives
Production	7 7/8	5 1/2	14	3127	C C	350 250	65/35 Cl C POZ + Additives 50/50 Cl C POZ + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2541-2548, 2565-2580, 2591-2603 (new)	Frac: 836 bbls 7% KCLW Base Fluid w/75% N2 foam;	
3	2622-2640 (new)	301,240# 16/30 sand	
4	2681-2718 (new)		
	2860-70(6 SPF), 2874-80(4 SPF) 2884-99(8 SPF) (old)		

TUBING RECORD	Size 2 3/8	Set At 2931	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 11/03/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 98	Water Bbls 0	Gas-Oil Ratio	Gravity
-----------------------------------	---------------	---------------	-----------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____

Operator Name: VAL Energy Inc. Lease Name: Cammi Well #: 2-31
 Sec. 31 Twp. 33S S. R. 10W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Micro Spectral Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3666</td> <td>-2180</td> </tr> <tr> <td>Stark Shale</td> <td>4358</td> <td>-2882</td> </tr> <tr> <td>Pawnee</td> <td>4534</td> <td>-3058</td> </tr> <tr> <td>Cherokee Shale</td> <td>4579</td> <td>-3103</td> </tr> <tr> <td>Mississippian</td> <td>4612</td> <td>-3136</td> </tr> <tr> <td>Kinderhook</td> <td>4836</td> <td>-3360</td> </tr> <tr> <td>Viola</td> <td>4960</td> <td>-3484</td> </tr> </table>	Name	Top	Datum	Heebner	3666	-2180	Stark Shale	4358	-2882	Pawnee	4534	-3058	Cherokee Shale	4579	-3103	Mississippian	4612	-3136	Kinderhook	4836	-3360	Viola	4960	-3484
Name	Top	Datum																							
Heebner	3666	-2180																							
Stark Shale	4358	-2882																							
Pawnee	4534	-3058																							
Cherokee Shale	4579	-3103																							
Mississippian	4612	-3136																							
Kinderhook	4836	-3360																							
Viola	4960	-3484																							

CONFIDENTIAL
 JAN 18 2008
 KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	262	60/40 poxmix	180	2%&3%
production	7 7/8	5 1/2	14	4977	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spft.	4613-18, 4627-42	1000 Gal 15%, 6750bbl slikwater frac w/115mlbs sand	4613-42

TUBING RECORD	Size 2 7/8	Set At 4650	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf 200	Water Bbls. 175	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	--	---------------------

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION
 WICHITA, KS



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

December 28, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202-3802

CONFIDENTIAL
JAN 18 2008
KCC

To Whom It May Concern:

Please keep all information confidential pertaining to the Cammi 2-31 located in the approx. SE NW NW SE Sec. 31-33S-10W, Barber County, Kansas.

Sincerely

Todd Allam

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31223

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, ks.

DATE <u>10-10-07</u>	SEC. <u>31</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:45 PM</u>	JOB START <u>4:15 AM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>CAMMI</u>		WELL # <u>2-31</u>	LOCATION <u>281 + Gerlain Rd., 2.45 mi</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			TO STOP SIGN, 7 E+S Tolantree Rd, 1W, 1/2 W, S FINTO				

CONTRACTOR VAIR, #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 9 5/8 DEPTH 263'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 15 3/4 Bbl Fresh water

OWNER VAI Energy

CEMENT

AMOUNT ORDERED 180 SX 60:40:2 + 38 cc

COMMON	<u>108 A</u>	@	<u>11.10</u>	<u>1198.80</u>
POZMIX	<u>72</u>	@	<u>6.20</u>	<u>446.40</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>18 x 189 x .09</u>			<u>306.18</u>
TOTAL				<u>2640.03</u>

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorrow

414 HELPER Greg Gr.

BULK TRUCK

363 DRIVER Mike B.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom, Break circulation,
Pump 5 Bbl Fresh Ahead, Pump 180 SX
60:40:2 + 38 cc, Stop Pumps, Release
Plug, Start Displacement, See List
Stop Pumps + Shut IN, Displace w/
15 3/4 Bbl Fresh water, CEMENT
Circulated to Surface
THANK YOU

CHARGE TO: VAI Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 265'

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 18 @ 6.00 108.00

MANIFOLD _____ @ _____

Head Rental 1 @ 100.00 100.00

TOTAL 1023.00

8 5/8" PLUG & FLOAT EQUIPMENT

Wooden Plug @ 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work done to satisfaction and supervision of owner or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Greg Davidson greg Davidson

PRINTED NAME



Liberal

PAGE 1 of 2	CUST NO 1975-VAL002	INVOICE DATE 10/22/2007
INVOICE NUMBER 1975000490		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
L WICHATA KS 67202
T ATTN:
O

J LEASE NAME Cammi
O WELL NO. 2-31
B COUNTY Barber
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing
T JOB CONTACT
E

9308

RECEIVED

OCT 24 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00495	301		Net 30 DAYS	11/21/2007
For Service Dates: 10/20/2007 to 10/20/2007				
1975-00495				
1975-20128 Cement-New Well Casing 10/20/07				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	268.500 268.50
Cement Head Rental			1.00 EA	186.650 186.65
Cement Float Equipment			1.00 EA	175.000 175.00
Basket, 5 1/2"			1.00 EA	75.000 75.00
Cement Float Equipment			1.00 EA	74.200 371.00
Guide Shoe - Regular, 5 1/2"			5.00 EA	74.200 371.00
Cement Float Equipment			1.00 EA	1.500 262.50
Insert Float Valves, 5 1/2"			175.00 DH	1.500 262.50
Cement Float Equipment			90.00 DH	5.000 450.00
Top Rubber Cement Plug, 5 1/2"			372.00 DH	1.600 595.20
Turbolizer, 5 1/2"			45.00 Hour	3.000 135.00
Mileage			43.00 EA	6.000 258.00 T
Cement Service Charge			36.00 EA	3.450 124.20 T
Mileage			113.00 EA	8.250 932.25 T
Heavy Vehicle Mileage			141.00 EA	5.150 726.15 T
Mileage			750.00 EA	0.670 502.50 T
Proppant and Bulk Delivery			724.00 EA	0.250 181.00 T
Pickup			1,000.00 EA	1.530 1,530.00 T
Car, Pickup or Van Mileage				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt (fine)				
Additives				
Super Flush II				

CONFIDENTIAL
JAN 18 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS



PAGE 2 of 2	CUST NO 1975-VAL002	INVOICE DATE 10/22/2007
INVOICE NUMBER 1975000490		

Liberal

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
L WICHATA KS 67202
T ATTN:
O

J LEASE NAME Cammi
O WELL NO. 2-31
B COUNTY Barber
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00495	301			Net 30 DAYS	11/21/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		25.00	EA	10.710	267.75 T
60/40 POZ					
Cement		150.00	EA	16.530	2,479.50 T
AA2					
Supervisor		1.00	Hour	150.000	150.00
Service Supervisor					

CONFIDENTIAL
JAN 18 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,879.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	9,867.65
PO BOX 841903	PO BOX 10460	TAX	370.51
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	10,238.16

Customer <i>Vol Energy</i>	Lease No	Date <i>10-20-07</i>
Lease <i>Cammi</i>	Well # <i>2-31</i>	
Field Order # <i>20128</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long string CNIN</i>	Formation	Depth <i>5010'</i>
		County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>31-33-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>750stk .8% HCl A-322</i>	RATE	PRESS	ISIP	
Depth <i>4977</i>	Depth	From <i>7</i>	To	Pre Pad <i>.3% FR, 1% Gasblock</i>	Max		5 Min	<i>25% Retainer</i>
Volume	Volume	From	To	Pad	Min		10 Min	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Russell Mays</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>ISMAEL CHAVEZ</i>
Service Units <i>19902 19827 19843 19978 19682</i>		
Driver Names <i>J. Chavez Cody S. Damien C.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500</i>					<i>Arrive on Location</i>
<i>0600</i>					<i>Safety Meeting / Rig Up</i>
<i>9:15</i>			<i>6.4</i>	<i>1.0</i>	<i>plug Rat + Maise</i>
<i>9:40</i>	<i>2500</i>				<i>Pressure Test</i>
<i>9:45</i>			<i>28</i>	<i>4.0</i>	<i>Pump Spacer</i>
<i>10:00</i>			<i>39</i>	<i>4.0</i>	<i>Pump Cement</i>
<i>10:15</i>				<i>0</i>	<i>Wash up - Drop Plug</i>
<i>10:20</i>	<i>800</i>		<i>121</i>	<i>5.0</i>	<i>Pump Displacement</i>
<i>10:50</i>	<i>1350</i>				<i>Pump Plug Floats Held</i>
					<i>Job Complete</i>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER

20128

Subject to Correction

Date 10-20-07	Customer ID	Lease Commi	Well # 2-31	Legal 31-33-10
		County Barber	State KS	Station Liberal
CHARGE Val Energy		Depth 5010	Formation	Shoe Joint 12.2
		Casing 5 1/2	Casing Depth 4977	TD 5010
		Customer Representative Russell Myers	Treater Ismael Chavez JR	
AFE Number	PO Number	Materials Received by X <i>K M</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D205	150 SK	AA2		2479.50
L	D203	25 SK	W140 POZ		267.75
L	C195	113 lb	F1A-322		932.25
L	C221	724 lb	Salt		181.00
L	C243	36 lb	DeFoamer		124.20
L	C244	43 lb	CFR		258.00
L	C312	141 lb	Gas Blk		726.15
L	C321	750 lb	Gilsonite		502.50
L	C304	1000 GL	Super Flush II		1530.00
L	F101	5 ea	Turbolizer		371.00
L	F121	1 ea	Basket		268.50
L	F143	1 ea	Top Rubber Plug		75.00
L	F191	1 ea	Guide Shoe		186.65
L	F231	1 ea	Flapper Insert Float		175.00
L	E100	90 MI	Heavy Vehicle Mileage		450.00
L	E107	175 SK	Cement Service Charge		262.50
L	E104	372 tm	Bulk Delivery		595.20
L	R210	1 ea	Casing Cement Pump		1827.00
L	E101	45 mi	Pickup Mileage		135.00
L	E891	1 ea	Service Supervisor		150.00
L	R701	1 ea	Cement Head Rental		250.00

CONFIDENTIAL
JAN 18 2008

KCC

Discounted Total
Plus Tax

\$9,867.65

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION
WICHITA, KS

38105

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, production, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

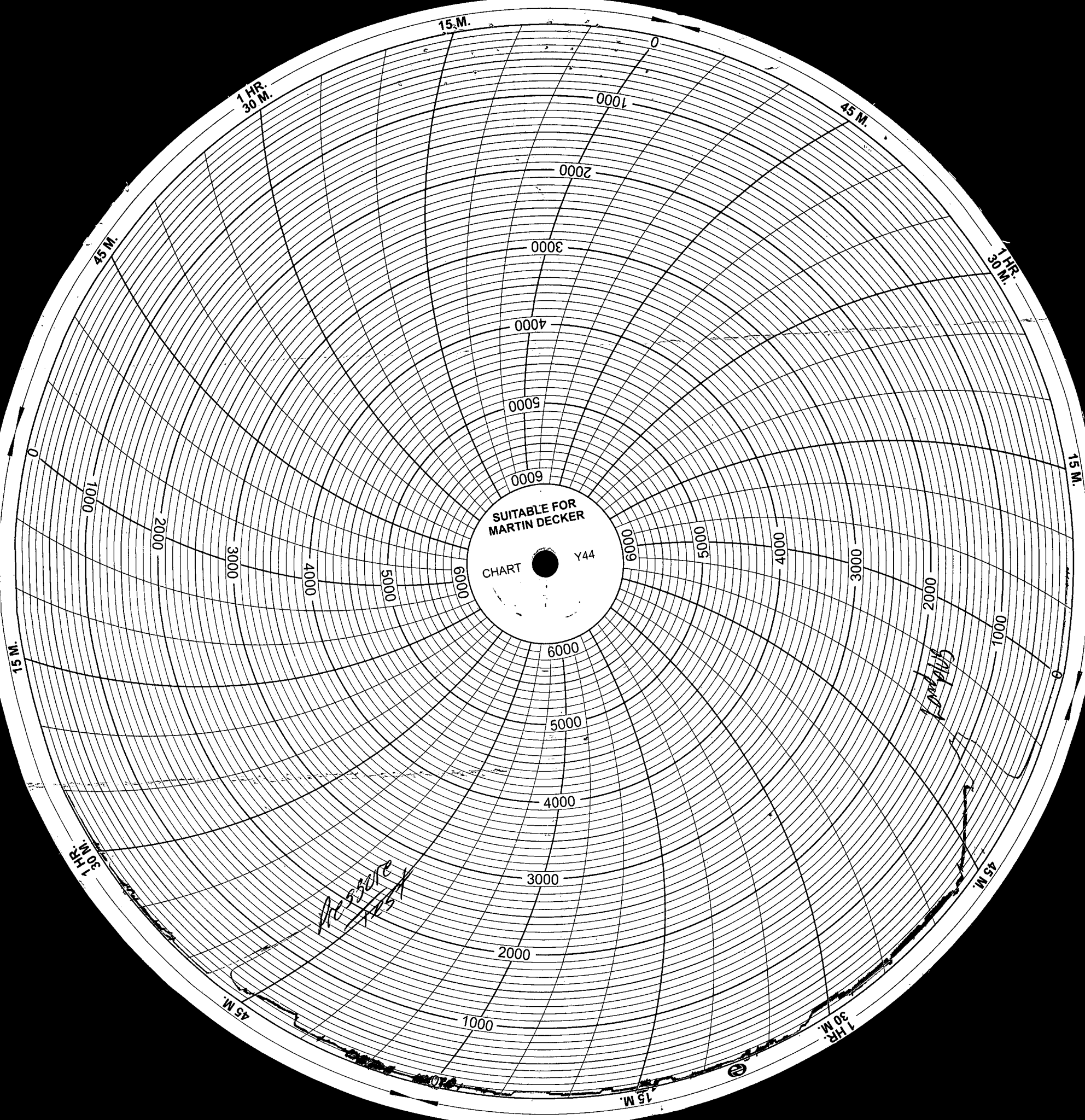
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

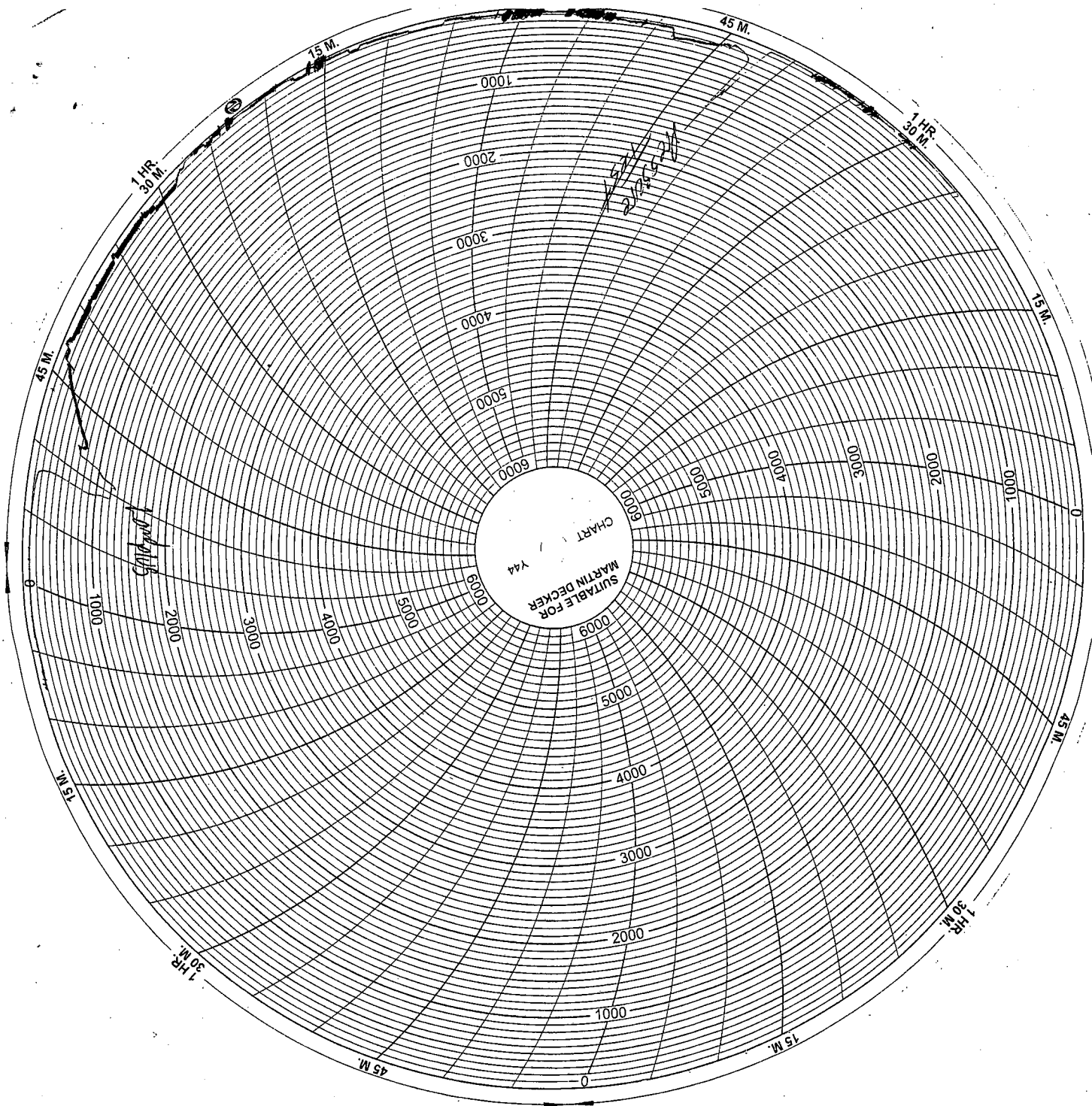


Val Energy

10-20-07

Comm 23

W.S.



CONFIDENTIAL

JAN 18 2008

KCC

**RECEIVED
KANSAS CORPORATION COMMISSION**

JAN 18 2008

**CONSERVATION DIVISION
WICHITA, KS**