

CONFIDENTIAL

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED
JAN 23 2008

1/21/09
Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE
License: 33493
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/26/2007 10/2/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22488 - 00-00
County: TREGO
NW -NW -NW - Sec. 29 Twp. 14 S. R. 21 East West
360 feet from S / (circle one) Line of Section
390 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 8-29
Field Name: BUTTERFIELD TRAIL

Producing Formation: NONE
Elevation: Ground: 2163 Kelly Bushing: 2169
Total Depth: 4135 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PANT 9-308**
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen
Title: GEOLOGIST Date: 1/21/2008
Subscribed and sworn to before me this 21st day of January,
2008
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: SCHMIDT 'RP' Well #: 8-29
 Sec. 29 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|-----|---------|------|-------|------------|------|-------|-----|------|-------|---------------|------|-------|---------------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1550</td> <td>619</td> </tr> <tr> <td>HEEBNER</td> <td>3547</td> <td>-1378</td> </tr> <tr> <td>LANSING KC</td> <td>3586</td> <td>-1417</td> </tr> <tr> <td>BKC</td> <td>3840</td> <td>-1687</td> </tr> <tr> <td>LABETTE SHALE</td> <td>3988</td> <td>-1819</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4026</td> <td>-1857</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4114</td> <td>-1945</td> </tr> </table> | Name | Top | Datum | ANHYDRITE | 1550 | 619 | HEEBNER | 3547 | -1378 | LANSING KC | 3586 | -1417 | BKC | 3840 | -1687 | LABETTE SHALE | 3988 | -1819 | CHEROKEE SAND | 4026 | -1857 | MISSISSIPPI | 4114 | -1945 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| ANHYDRITE | 1550 | 619 | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3547 | -1378 | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING KC | 3586 | -1417 | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3840 | -1687 | | | | | | | | | | | | | | | | | | | | | | | |
| LABETTE SHALE | 3988 | -1819 | | | | | | | | | | | | | | | | | | | | | | | |
| CHEROKEE SAND | 4026 | -1857 | | | | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPI | 4114 | -1945 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 23# | 218 | COMMON | 160 | 2%GEL3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> Depth |
|----------------|---|--|
| | | RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2008 CONSERVATION DIVISION WICHITA, KS |
| | | |
| | | |
| | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

**PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243**

January 21, 2008

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
SCHMIDT RP 8-29
Section 29-14S-21W
Trego County, KS**

To Whom It May Concern:

Please keep the information confidential on the Schmidt RP #8-29 for a period of one year.

Thank you,



**Beth A. Isern
Geologist**

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KANSAS CORPORATION COMMISSION**

JAN 23 2008

**CONSERVATION DIVISION
WICHITA, KS**

ALLIED CEMENTING CO., INC.

30356

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cheat Bend

| | | | | | | | |
|--|----------------|----------------|---------------------------------|---------------------------|----------------------------|--------------------------|----------------------------|
| DATE <i>10-2-07</i> | SEC. <i>29</i> | TWP. <i>14</i> | RANGE <i>21</i> | CALLED OUT <i>4:30 AM</i> | ON LOCATION <i>8:00 AM</i> | JOB START <i>9:00 AM</i> | JOB FINISH <i>10:00 AM</i> |
| LEASE <i>Schmidt RP</i> WELL # <i>8-29</i> | | | LOCATION <i>Cedar Bluff Dam</i> | | COUNTY <i>Juego</i> | STATE <i>Kansas</i> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | <i>1 north, 2 east, 1 north</i> | | | | |

CONTRACTOR *American Eagle*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4140'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 FH* DEPTH *1580'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Pintail Petroleum L.T.D.*

CEMENT

AMOUNT ORDERED *190 AX 60/40 POZ*
4% Gel 1/4" flo seal per ax.

| | | | | |
|----------|----------------|---|--------------|----------------|
| COMMON | <i>114 ax.</i> | @ | <i>11.10</i> | <i>1265.40</i> |
| POZMIX | <i>76 ax.</i> | @ | <i>6.20</i> | <i>471.20</i> |
| GEL | <i>7 ax.</i> | @ | <i>16.65</i> | <i>116.55</i> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| FLO-SEAL | <i>488 #</i> | @ | <i>2.00</i> | <i>9600</i> |

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@ WICHITA, KS

| | | | | |
|----------|-------------------|---|-------------|----------------|
| HANDLING | <i>199 ax.</i> | @ | <i>1.90</i> | <i>378.10</i> |
| MILEAGE | <i>199 AX. 09</i> | @ | <i>35</i> | <i>626.85</i> |
| TOTAL | | | | <i>2954.10</i> |

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER *J.D. Dreiling*

120 HELPER *David Juergensen*

BULK TRUCK

342 DRIVER *Kevin Weighous*

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st 1580' - 25 AX

2nd 718' - 100 AX

3rd 268' - 40 AX

4th 40' - 10 AX

15 ax in Rathole.

SERVICE

DEPTH OF JOB *1580'*

PUMP TRUCK CHARGE _____ *815.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *35* @ *6.00* *210.00*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL *1025.00*

CHARGE TO: *Pintail Petroleum L.T.D.*

STREET *225 N Market Suite 300*

CITY *Wichita* STATE *Kansas* ZIP *67202*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

30448

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--|----------------|--------------------|-----------------|---|----------------------------|--------------------------|---------------------------|
| DATE <u>9-26-07</u> | SEC. <u>29</u> | TWP. <u>14</u> | RANGE <u>21</u> | CALLED OUT <u>3:00 pm</u> | ON LOCATION <u>8:00 pm</u> | JOB START <u>9:00 pm</u> | JOB FINISH <u>9:30 pm</u> |
| LEASE <u>SCHMIDT RP</u> | | WELL # <u>8-29</u> | | LOCATION <u>Cedar Bluff Dam, 1N, 2E</u> | | COUNTY <u>Trego</u> | STATE <u>Ks</u> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | IN, Into | | | | |

CONTRACTOR American Eagle

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 218'

CASING SIZE 8 5/8" DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 # PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBLs of freshwater

OWNER Pintail Petroleum

CEMENT

AMOUNT ORDERED 160 # Common 3% CC, 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER David J.

BULK TRUCK

359 DRIVER Tyler W.

BULK TRUCK

_____ DRIVER _____

| | | | | |
|----------|--------------|---|--------------|----------------|
| COMMON | <u>160 #</u> | @ | <u>11.10</u> | <u>1776.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3 #</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>5 #</u> | @ | <u>46.60</u> | <u>233.00</u> |
| ASC | | @ | | |

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JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS

| | | | | |
|----------|--------------|---|--------------|----------------|
| HANDLING | <u>168 #</u> | @ | <u>1.90</u> | <u>319.20</u> |
| MILEAGE | <u>168 #</u> | @ | <u>09 35</u> | <u>529.20</u> |
| TOTAL | | | | <u>2907.35</u> |

REMARKS:

pipe on bottom, broke circulation, mixed
160 # Common 3% CC, 2% gel shut down
Released plug + displaced with 13 BBLs
of freshwater, and shut in.

Rigged down

Cement did circulate!

SERVICE

| | | | | |
|-------------------|------------------|---|---------------|---------------|
| DEPTH OF JOB | <u>218'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>85.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>35</u> | @ | <u>6.00</u> | <u>210.00</u> |
| MANIFOLD | <u>Head Rent</u> | @ | <u>100.00</u> | <u>100.00</u> |
| | | @ | | |

TOTAL 1125.00

CHARGE TO: Pintail Petroleum

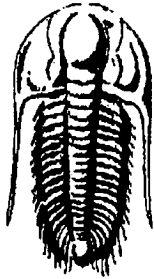
STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------|---|--------------|--------------|
| 1- 8 5/8 Plug | @ | <u>60.00</u> | <u>60.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Pintail Petroleum LTD**

225 N Market Ste 300
Wichita KS 67202

ATTN: Flip Philips

29 14 21W Trego KS

Schmidt " RP " #8-29

Start Date: 2007.10.01 @ 04:57:02

End Date: 2007.10.01 @ 10:42:26

Job Ticket #: 30036 DST #: 1

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KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Pintail Petroleum LTD

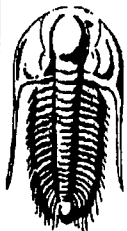
Schmidt " RP " #8-29

29 14 21W Trego KS

DST # 1

Cher Sd

2007.10.01



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Pintail Petroleum LTD

225 N Market Ste 300
Wichita KS 67202

ATTN: Flip Philips

Schmidt " RP " #8-29

29 14 21W Trego KS

Job Ticket: 30036

DST#: 1

Test Start: 2007.10.01 @ 04:57:02

GENERAL INFORMATION:

Formation: **Cher Sd**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:29:27

Time Test Ended: 10:42:26

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3970.00 ft (KB) To 4030.00 ft (KB) (TVD)**

Total Depth: **4030.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2169.00 ft (KB)**

2163.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: **6672** Inside

Press@RunDepth: **36.85 psig @ 4005.01 ft (KB)**

Start Date: **2007.10.01**

End Date: **2007.10.01**

Start Time: **04:57:02**

End Time: **10:42:26**

Capacity: **7000.00 psig**

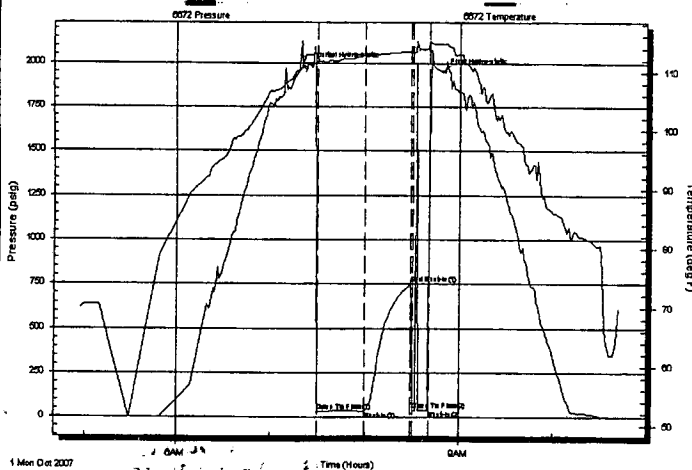
Last Calib.: **2007.10.01**

Time On Btm: **2007.10.01 @ 07:25:57**

Time Off Btm: **2007.10.01 @ 08:48:57**

TEST COMMENT: IFP Surface bl thru-out
FFP No bl flushed tool got surge after flush
Times 30 30 10 out

Pressure vs. Time



PRESSURE SUMMARY

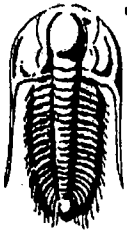
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1980.06 | 112.92 | Initial Hydro-static |
| 4 | 34.53 | 111.73 | Open To Flow (1) |
| 34 | 36.85 | 112.72 | Shut-In(1) |
| 63 | 751.47 | 113.48 | End Shut-In(1) |
| 64 | 39.31 | 113.24 | Open To Flow (2) |
| 74 | 40.53 | 113.98 | Shut-In(2) |
| 83 | 1949.69 | 114.69 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 10.00 | Mud | 0.17 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Pintail Petroleum LTD
225 N Market Ste 300
Wichita KS 67202
ATTN: Flip Philips

Schmidt " RP " #8-29
29 14 21W Trego KS
Job Ticket: 30036 **DST#: 1**
Test Start: 2007.10.01 @ 04:57:02

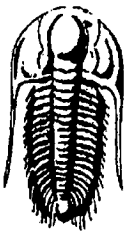
Tool Information

| | | | |
|------------------------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe: Length: 3972.00 ft | Diameter: 4.21 inches | Volume: 68.39 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 70000.00 lb |
| | Total Volume: 68.39 bbl | | Tool Chased 0.00 ft |
| Drill Pipe Above KB: 30.00 ft | | | String Weight: Initial 34000.00 lb |
| Depth to Top Packer: 3970.00 ft | | | Final 34000.00 lb |
| Depth to Bottom Packer: ft | | | |
| Interval between Packers: 60.02 ft | | | |
| Tool Length: 88.02 ft | | | |
| Number of Packers: 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 3943.00 | |
| Shut In Tool | 5.00 | | | 3948.00 | |
| Hydraulic tool | 5.00 | | | 3953.00 | |
| Jars | 5.00 | | | 3958.00 | |
| Safety Joint | 2.00 | | | 3960.00 | |
| Packer | 5.00 | | | 3965.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3970.00 | |
| Stubb | 1.00 | | | 3971.00 | |
| Perforations | 1.00 | | | 3972.00 | |
| Blank Spacing | 33.00 | | | 4005.00 | |
| Recorder | 0.01 | 6672 | Inside | 4005.01 | |
| Perforations | 22.00 | | | 4027.01 | |
| Recorder | 0.01 | 13534 | Outside | 4027.02 | |
| Bullnose | 3.00 | | | 4030.02 | 60.02 Bottom Packers & Anchor |

Total Tool Length: 88.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pintail Petroleum LTD

225 N Market Ste 300
Wichita KS 67202

ATTN: Flip Philips

Schmidt " RP " #8-29

29 14 21W Trego KS

Job Ticket: 30036

DST#: 1

Test Start: 2007.10.01 @ 04:57:02

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 67.00 sec/qt

Water Loss: 8.77 in³

Resistivity: ohm.m

Salinity: 3500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 10.00 | Mud | 0.172 |

Total Length: 10.00 ft Total Volume: 0.172 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

