ONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #4058	API No. 15 - 163-23,577-60-00
Name: American Warrior, Inc.	County: Rooks
Address: P. O. Box 399	SWSESWSec30Twp10SR20East
City/State/Zip: Garden City, KS 67846	360 FSL feet from S / N (circle one) Line of Section
Purchaser: N/A JAN 3 0 2007	1510 FWL feet from E / W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963 CONFIDENTIAL	
Contractor: Name: Murfin Drilling Company, Inc.	(circle one) NE SE NW SW Lease Name: SCHNEIDER Well #: 5-30
License: 30606	Field Name: TRICO
Wellsite Geologist: Marc Downing	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2150' Kelly Bushing: 2155'
New Well Re-Entry Workover	Total Depth: 255' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 255 Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated fromsx cmt,
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANH 9-8-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 13,000 ppm Fluid volume 240 bbls
Commingled Docket No.	Dewatering method used Hauled off site
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
12-7-06 12-8-06 12-8-06 Plugged Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast West
Recompletion Date Recompletion Date	County: Docket No.:
	Double Ho.
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature Compliance Coordinates 4 20 07	KCC Office Use ONLY
Title: Compliance Coordinator Date: 1-29-07	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>H</u> day of <u>Januar</u>	If Denied, Yes Date:
2007	Wireline Log Received
Notary Public Qua Kulmer (a ERICA KUH	Geologist Report Received RECEIVED
Notary Public - St	ate of Kansas IAN 3 0 2007
Date Commission Expires: 0972-09 My Appt. Expires 09-	12-09
A STATE OF THE STA	KCC WICHITA

2

Sec 30 Tup 10 S. R. 20	Operator Name: A	merican Warrior,	Inc.	Lea	ase Name:	SCHNEIDE	٦	Well #: _5-	30		
setled, time tool open and closed, (lowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole impressures, but covery, and flow rates if gas to surface test, alony with final char(s). Attach extra sheet if more space is needed. Attach copy of leacher Wretine Logs surveyed. Attach final geological well site (eport. Vest				Vest Cou	unty: Rool	ks			-		
Additional Sheets) Samples Sent to Goological Survey	ested, time tool op emperature, fluid r	en and closed, flowi ecovery, and flow rat	ng and shut-in pre- tes if gas to surfac	ssures, whethe e test, along wi	r shut-in pi	essure reached	d static level, hyd	rostatic pressu	ires, bottom hole		
Samples Sent to Geological Survey			Yes 🗸	No		Log Forma	tion (Top), Depth	and Datum	Sample		
CASING RECORD		·	Yes 🗸	No No	Name Top						
STATE Logs Run: JAN 3 0 2007 CONFIDENTIAL CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	Cores Taken Ye Electric Log Run		☐ Yes 🔽	∕es ☑ No				100			
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String		1:									
CASING RECORD	<u> </u>										
Purpose of String Purpose							CONF	IDENTI	NL		
Purpose of String Surface Pipe 12-1/4" 8-5/8" 255' Common 150 SX 3% cc 2% gel 12-1/4" 8-5/8" 255' Common 150 SX 3% cc 2% gel 12-1/4" 8-5/8" 255' Common 150 SX 3% cc 2% gel 12-1/4" 8-5/8" 255' Common 150 SX 3% cc 2% gel 13-1/4" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TO Plug Off Zone Plug Off Zone Perforate Protect Casing Plug Back TO Plug Off Zone Perforate Protect Casing Plug Back TO Plug Off Zone Perforate DAND A PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Usind) Depth DAND A DAND A Packer AI Liner Run Ves No Date of First, Resumend Production, SWD or Enthr. SI Estimated Production Per 24 Hours N/A	44						ction ata				
Surface Pipe 12-1/4" 8-5/8" 255' Common 150 SX 3% cc 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD	Purpose of String		Size Casin	g V		Setting	Type of				
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JAN 3 0 2007		Submit ACO-18.)			erf. [] [GGED 12-8	Dually Comp. 3-06	Commingled	K	RECEIVED		
KCC WICHIT			_				_	J	AN 3 0 2007		
		September 1						K	CC WICHIT		

ALLIED CEMENTING CO., INC. 33219

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665					SERVICE POINT: KUSS ell				
DATE/2-7-06	SEC 1	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	TOB FINISH		
LEASES CANIC	LAMELL#		LOCATION ///is	N to Caline	25 W	COUNTY	STATE 7		
OLD OR NEW (C	ircle one)								
CONTRACTOR	MURE	Ein H	P	OWNER		1/00			
TYPE OF JOB		ACC	<u> </u>			KCC			
HOLE SIZE /	249	T.D.		CEMENT		JAN 302	C T		
CASING SIZE	23F	DEF	TH	_ AMOUNT OR		MIEINEL	ITIAI		
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TOOL	· · · · · · · · · · · · · · · · · · ·	DEF		-	150	0 1015	. 1500 N		
PRES. MAX MEAS. LINE			IIMUM	_ COMMON	150	_ <i>@ <u>_ / ʊ, ʊ</u> </i>	1597.5		
CEMENT LEFT II	N CSG) I	DE JOINT	_ POZMIX GEL	7	_@ <u></u>	49.95		
PERFS.	11 C30.			_ GEL _ CHLORIDE _	<u> </u>	@ 46,60			
DISPLACEMENT	- /	48 /	//	ASC		_			
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CONDITIONS"	listed on	ine reverse	side.						
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SIGNATURE /	Jan	& te	Kuli	LADD	NHARK	NER			
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ALLIED CEMENTING C.)., INC.

REMIT TO P.O. BOX 31

33452

SERVICE POINT:

Russell RUSSELL, KANSAS 67665 JOB FINISH JOB START ON LOCATION CALLED OUT RANGE 12:45 COUNTY, 20 12:01PM 10:00 Am SESCHIENED FELL# 5-30 LOCATION EIL'S TO CO. LINE SAND RU, IN SE OLD OR KEW (Circle one) JAN 3 0 2007 **OWNER** CONFIDENTIAL CONTRACTOR MURFIN DRLG. ROTARY Plug TYPE OF JOB **CEMENT** HOLE SIZE AMOUNT ORDERED 30 SK 6% CASING SIZE 85/8 DEPTH **DEPTH** TUBING SIZE DEPTH 🚱 DRILL PIPE **DEPTH** TOOL @ 10,65 213,00 COMMON_ MINIMUM PRES. MAX @ <u>5.80</u> @ 16.65 **SHOE JOINT** POZMIX MEAS. LINE CEMENT LEFT IN CSG. **@** CHLORIDE _ PERFS. (a) ASC ____ DISPLACEMENT (a) **EQUIPMENT** @ CEMENTER GILLIA PUMP TRUCK HELPER GARY 398 **BULK TRUCK** 410 DRIVER **BULK TRUCK DRIVER** HANDLING MILEAGE _ TOTAL 60540 **REMARKS:** 250 **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE _ EXTRA FOOTAGE _____ @ 6,00 MILEAGE _____ MANIFOLD _ @ CHARGE TO: AMERICAN WARRIOR INC. PLUG & FLOAT EQUIPMENT @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 35 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE -- IF PAID IN 30 DAYS Lary Siekener LARRY T



Date: /-2909

KCC
JAN 3 0 2007
CONFIDENTIAL

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: Well Sphagada 5:30

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Singerely

Nancy E. Davis

Compliance Coordinator

NED

Enclosure

RECEIVED
JAN 3 0 2007
KCC WICHITA