

ORIGINAL 1-25-09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Ken LeBlanc

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JAN 25 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-10-06	12-19-06	12-21-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23102-0000
County: Barber
SE SW NE Sec. 25 Twp. 30 S. R. 12 East West
2970 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thom Trust Well #: 1-25

Field Name: wildcat
Producing Formation: none
Elevation: Ground: 1783 Kelly Bushing: 1792
Total Depth: 4510 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 200 bbls
Dewatering method used will remove free fluids when thaws
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

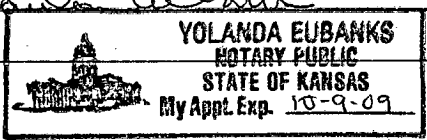
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: January 25, 2007

Subscribed and sworn to before me this 25th day of January, 2007.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Thom Trust Well #: 1-25
 Sec. 25 Twp. 30 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name: KOC Top Datum
 (See attached sheet)

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List All E. Logs Run:
 Dual Induction, Compensated Density/Neutron,
 Micro

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	345 ft.	60/40 poz	275	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio dry hole Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

JAN 26 2007

THOM TRUST #1-25
DRILLING INFORMATION

CONSERVATION DIVISION
WICHITA, KS

50' W SE SW NE/4
Sec. 25-26S-17W
Barber County, KS

Vincent Oil Corporation
Amber Creek North Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Warren Drilling LLC. Rig 9

ELEVATION: 1783 ft. G.L.- 1792 K.B.

GEOLOGIST: Ken LeBlanc

REFERENCE WELL: Texas Energies
Thom #1
S/2 SE NW
Sec. 25-30S-12W
Barber Co., KS

KCC
JAN 25 2007
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STRAIGHT HOLE SURVEY
Degree Depth
2 4272'

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Herington	1970 (-178)	-1	1978 (-186)	-9
Onaga Shale	2741 (-949)	-6	2740 (-948)	-5
Stotler	2950 (-1158)	-5	2948 (-1156)	-3
Topeka	3381 (-1589)	+4	3379 (-1587)	+6
Kanwaka Shale	3524 (-1734)	-8	3520 (-1700)	-4
Elgin Sand	3530 (-1738)	-8	3554 (-1762)	-32
Heebner Shale	3689 (-1897)	+0	3686 (-1894)	+0
Upper Douglas Sand	3749 (-1957)	+1	3746 (-1954)	-4
Lower Douglas Sand	3839 (-2047)	+13	3840 (-2048)	+12
Brown Lime	3878 (-2086)	-5	3878 (-2086)	-4
L.K.C.	3891 (-2099)	-5	3890 (-2098)	-4
Marmaton	4333 (-2541)	-2	4333 (-2541)	-2
Mississippian Chert	4399 (-2607)	-1	4400 (-2608)	-6
Miss. Lime	4442 (-2650)	-10	4444 (-2652)	-9
Kinderhook Shale	4483 (-2691)	-5	4470 (-2678)	+8
RTD	4510 (-2718)		4488 (-2696)	

- 12-9-06 Moved in drilling rig and rigged up.
- 12-10-06 Spud at 8:00 pm.
- 12-11-06 Drilled 12 ¼ in. surface hole to 325 ft. Ran 8 jts. of 8 5/8 in. 23# new surface casing and set at 345 ft. Cemented with 275 sacks of 60/40 pozmix, 2% gel, 3% cc. Plug down at 3:15 pm. Had lost circulation at 190 ft. resulting in mixing mud and lost circulation material.
- 12-12-06 Down 16 hours for rig maintenance. Started drilling on cement plug at 1:30 pm.
- 12-13-06 Drilling at 970 ft.
- 12-14-06 Drilling at 2030 ft.

THOM TRUST #1-25
DRILLING INFORMATION

Page 2 of 2

12-15-06 Drilling at 2750 ft.

12-16-06 Drilled to 3550 ft. DST #1 – 3492 to 3550 ft. (Elgin Sand)
30", 30", 30", 30"
1st open: weak 1 ¾" blow
2nd open: weak 2 1/2 " blow
Rec'd: 6 ft. of mud
IFP: 1# - 20# FFP: 15# - 19#
ISIP: 93# FSIP: 165#
BHT: 101 degrees

12-17-06 Drilling at 3598 ft.

12-18-06 Drilled to 4272 ft. DST #2 – 4220 to 4272 ft. (L.K.C. Swope)
20", 60", 45", 90"
1st open: weak 2" blow
2nd open: weak 2 1/2 " blow
Rec'd: 130 ft. of muddy saltwater (50% mud)
IFP: 23# - 47# FFP: 51# - 101#
ISIP: 1528# FSIP: 1520#
BHT: 117 degrees

12-19-06 Drilled to RTD of 4510 ft. Ran electric logs.

12-20-06 DST #3 - 4302 to 4488 ft. (Mississippian)
45", 60", 60", 120"
Slid tool 24 ft. to bottom
1st open: fair increasing to 7" blow
2nd open: gas to surface immediately – to small to measure
Rec'd: 263 ft. of slightly gas cut mud (2% gas)
IFP: 97# - 106# FFP: 90# - 118#
ISIP: 1254# FSIP: 1141#
BHT: 124 degrees
(Non-commercial)

12-21-06 All DST's non-commercial. **Dry hole.** Plugged well as follows: 50 sx at
690 ft, 50 sx at 360 ft, 20 sx at 60 ft, 15 sx in rathole. 60/40 poz, 6% gel.
Plug down at 5:30 PM. Allied Cementing. Released rig.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
156 N Market Suite 700 Wichita KS 67202
ATTN: Ken LaBlanc

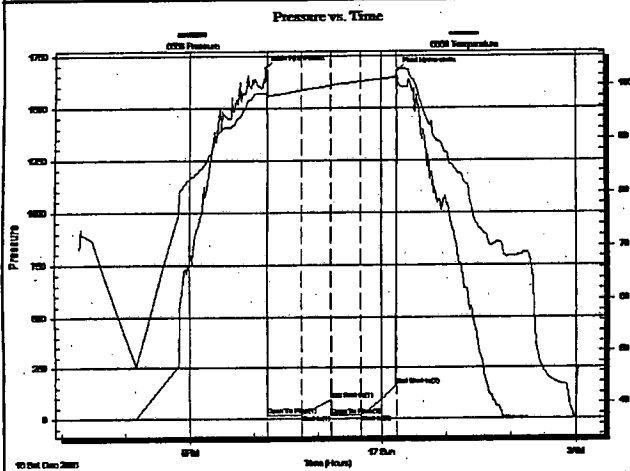
Thom Trust #1-25
25-30-12
Job Ticket: 25888 DST#:1
Test Start: 2006.12.16 @ 19:17:42

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:12:57
Time Test Ended: 03:03:27
Interval: **3492.00 ft (KB) To 3550.00 ft (KB) (TVD)**
Total Depth: 3550.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Travy Cushenbery
Unit No: 30
Reference Elevations: 1790.00 ft (KB)
1780.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: **6668** Inside
Press@RunDepth: 18.57 psig @ 3492.00 ft (KB)
Start Date: 2006.12.16 End Date: 2006.12.17
Start Time: 19:17:47 End Time: 03:03:26
Capacity: 7000.00 psig
Last Calib.: 2006.12.17
Time On Btm: 2006.12.16 @ 22:11:12
Time Off Btm: 2006.12.17 @ 00:14:57

TEST COMMENT: IF: Weak blow. Building to 1 3/4" in 30 mins.
ISI: Bled off. No blow back.
FF: Weak blow. Building to 2 1/2" in 30 mins.
FSI: Bled off. No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.74	98.55	Initial Hydro-static
2	19.28	98.11	Open To Flow(1)
34	20.03	99.10	Shut-In(1)
62	93.30	99.91	End Shut-In(1)
62	15.28	99.99	Open To Flow(2)
91	18.57	100.71	Shut-In(2)
123	164.65	101.45	End Shut-In(2)
124	1672.54	102.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Drilling Mud 100% m	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

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CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
156 N Market Suite 700 Wichita KS 67202
ATTN: Ken LaBlanc

Thom Trust #1-25
25-30-12
Job Ticket: 25888 **DST#:1**
Test Start: 2006.12.16 @ 19:17:42

Mud and Cushion Information

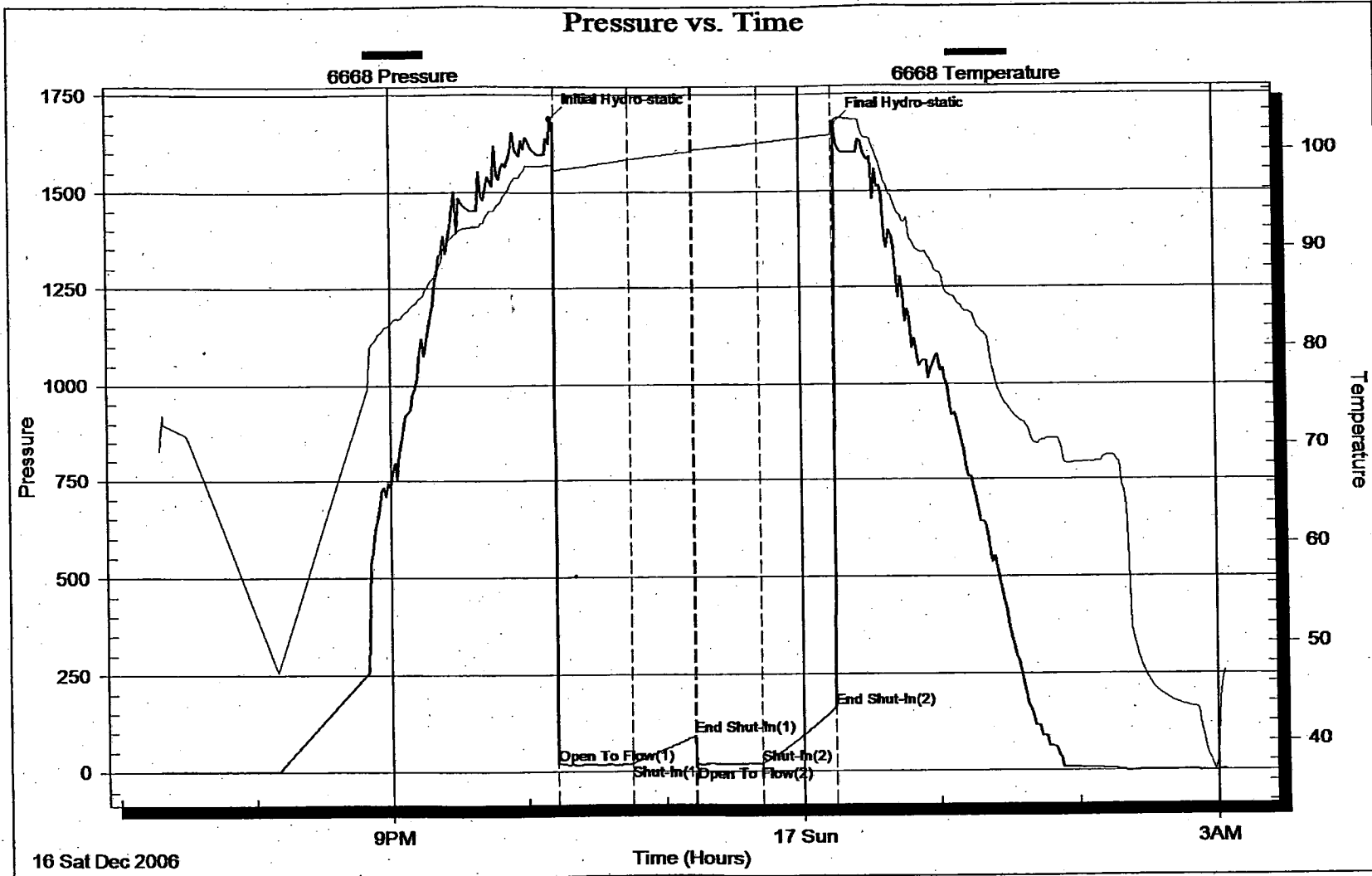
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 0.20 inches			

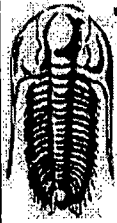
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	Drilling Mud 100% m	0.030

Total Length: 6.00ft Total Volume: 0.030 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
156 N Market Suite 700 Wichita KS 67202
ATTN: Ken LaBlanc

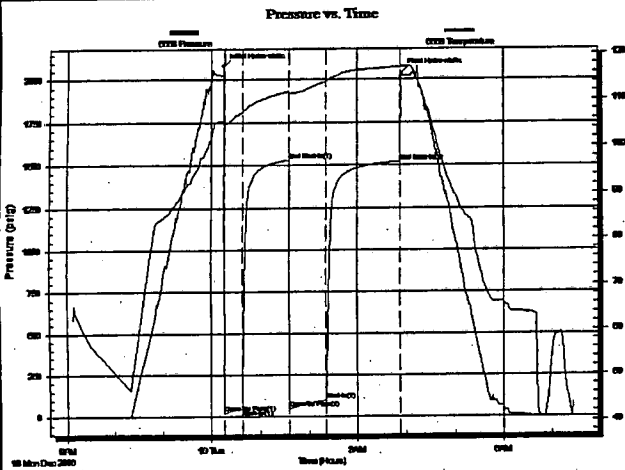
Thom Trust #1-25
25-30-12
Job Ticket: 25889 **DST#:2**
Test Start: 2006.12.18 @ 21:07:23

GENERAL INFORMATION:

Formation: **KC**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: **00:16:08**
Time Test Ended: **07:26:53**
Interval: **4220.00 ft (KB) To 4272.00 ft (KB) (TVD)**
Total Depth: **4272.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Travy Cushenbery**
Unit No: **30**
Reference Elevations: **1790.00 ft (KB)**
1780.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 6668 **Inside**
Press@RunDepth: **100.63 psig @ 4220.00 ft (KB)**
Start Date: **2006.12.18** End Date: **2006.12.19**
Start Time: **21:07:28** End Time: **07:26:53**
Capacity: **7000.00 psig**
Last Calib.: **2006.12.19**
Time On Btm: **2006.12.19 @ 00:15:08**
Time Off Btm: **2006.12.19 @ 03:55:08**

TEST COMMENT: IF: Weak blow. Building to 2" in 30 mins.
ISI: Bled off. No blow back.
FF: Weak blow. No blow back.
FSI: Bled off. No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2078.95	104.89	Initial Hydro-static
1	23.35	104.95	Open To Flow(1)
23	46.77	107.28	Shut-In(1)
80	1528.42	111.80	End Shut-In(1)
81	50.83	111.49	Open To Flow(2)
126	100.63	113.91	Shut-In(2)
218	1519.72	117.00	End Shut-In(2)
220	2038.23	117.18	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
130.00	Muddy Water 50%w 50%v	0.64

Gas Rates		
Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KANSAS CORPORATION COMMISSION

JAN 26 2007

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
156 N Market Suite 700 Wichita KS 67202
ATTN: Ken LaBlanc

Thom Trust #1-25
25-30-12
Job Ticket: 25889 **DST#:2**
Test Start: 2006.12.18 @ 21:07:23

Mud and Cushion Information

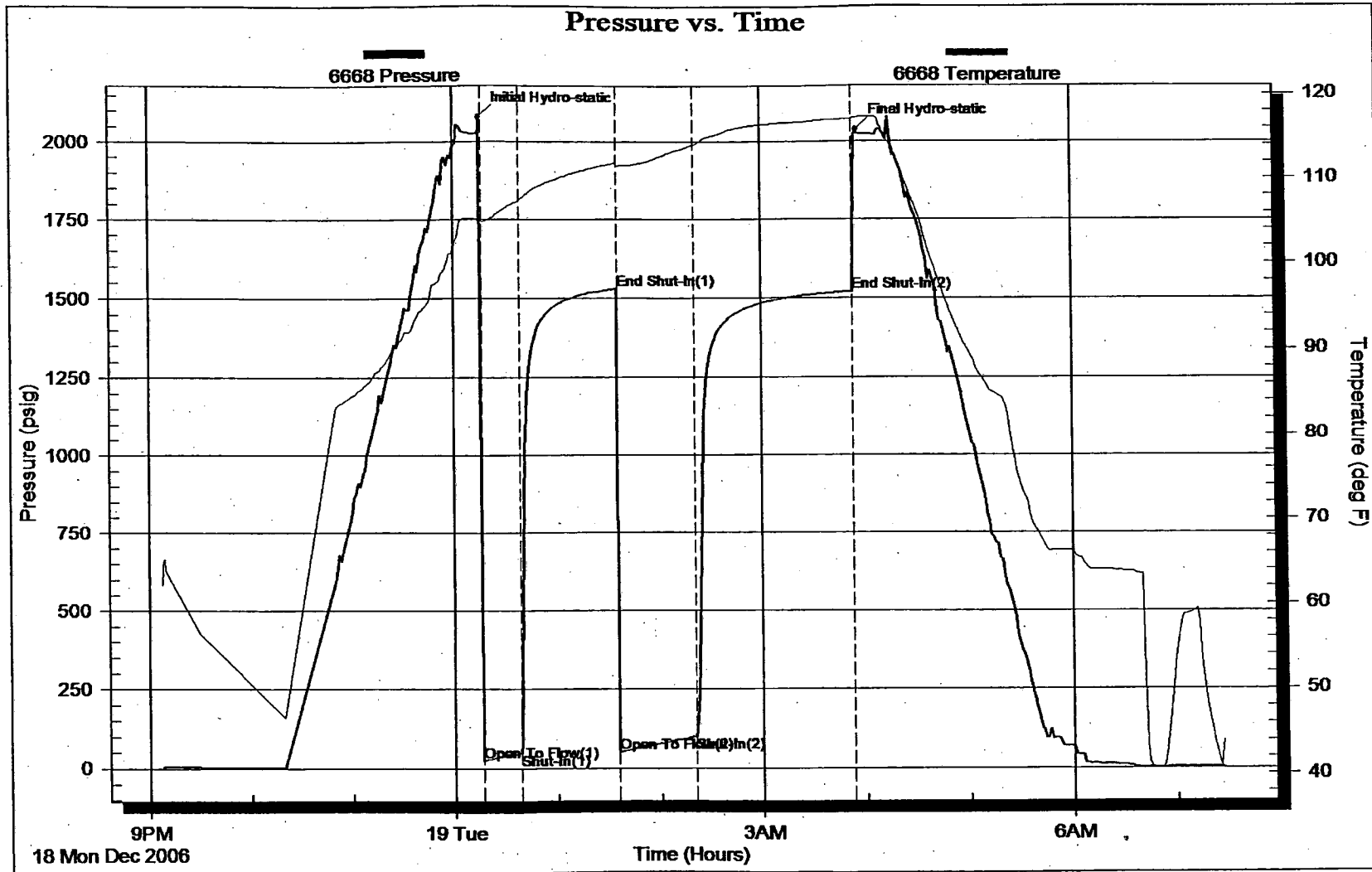
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 40.00 sec/qt	Cushion Volume: bbl		
Water Loss: 14.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 9000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	Muddy Water 50%w 50%m	0.639

Total Length: 130.00ft Total Volume: 0.639 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
156 N Market Suite 700 Wichita KS 67202
ATTN: Keri LaBlanc

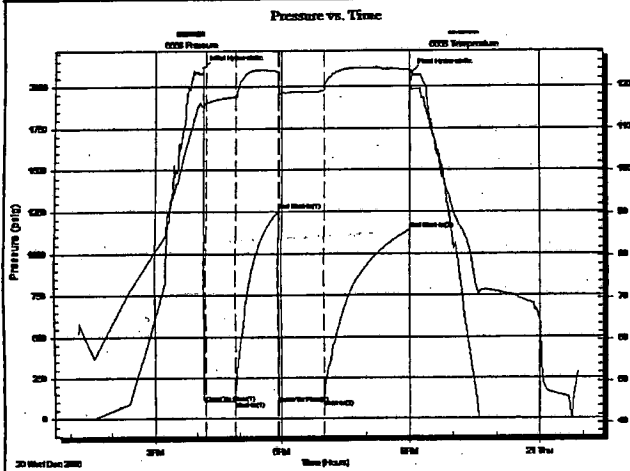
Thom Trust #1-25
25-30-12
Job Ticket: 25890 **DST#:3**
Test Start: 2006.12.20 @ 13:12:39

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:11:54
Time Test Ended: 00:54:09
Interval: **4304.00 ft (KB) To 4488.00 ft (KB) (TVD)**
Total Depth: **4488.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Travy Cushenbery**
Unit No: **30**
Reference Elevations: **1790.00 ft (KB)**
1780.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 6668 **Inside**
Press@RunDepth: **118.35 psig @ 4304.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2006.12.20** End Date: **2006.12.21** Last Calib.: **2006.12.21**
Start Time: **13:12:44** End Time: **00:54:09** Time On Btm: **2006.12.20 @ 16:08:39**
Time Off Btm: **2006.12.20 @ 21:03:54**

TEST COMMENT: IF: Fair blow. Building to 7" in 45 mins.
ISI: Bled off. No blow back.
FF: Strong blow. B.O.B. immediately. G.T.S. immediately. T.S.T.M.
FSI: Bled off. No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.03	114.62	Initial Hydro-static
4	96.55	116.13	Open To Flow(1)
45	106.16	117.53	Shut-In(1)
106	1253.88	123.48	End Shut-In(1)
108	90.08	118.12	Open To Flow(2)
171	118.35	118.82	Shut-In(2)
292	1141.08	123.88	End Shut-In(2)
296	2084.36	119.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
263.00	Gasy Drilling Mud 2%g 98%rn	1.58

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
156 N Market Suite 700 Wichita KS 67202
ATTN: Ken LaBlanc

Thom Trust #1-25
25-30-12
Job Ticket: 25890 **DST#:3**
Test Start: 2006.12.20 @ 13:12:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 40.00 sec/qt	Cushion Volume: bbl		
Water Loss: 14.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 26000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

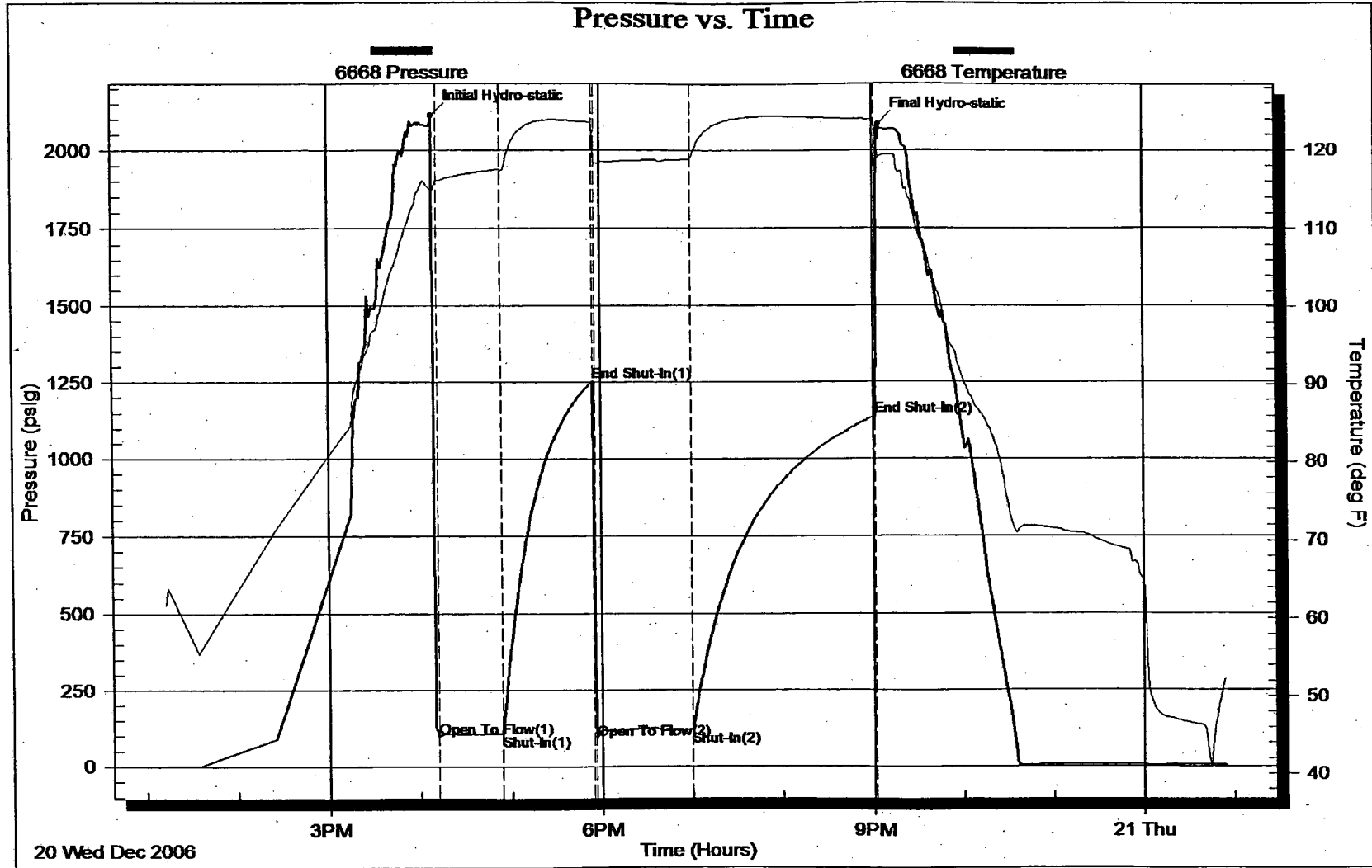
Length ft	Description	Volume bbl
263.00	Gasv Drilling Mud 2%g 98%m	1.576

Total Length: 263.00ft Total Volume: 1.576 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



KCC

JAN 25 2007

ALLIED CEMENTING CO., INC.

26132

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine lodge

DATE <u>12-1-00</u>	SEC. <u>25</u>	TWP. <u>30S</u>	RANGE <u>12W</u>	CALLED OUT <u>7:00</u>	ON LOCATION <u>9:00</u>	JOB START <u>2:30</u>	JOB FINISH <u>3:30</u>
LEASE <u>Thom Trust</u>	WELL # <u>1-25</u>	LOCATION <u>1/2 mi + 1/2 mi Rd. 10 N to milkline Rd</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 mi to curve 1/10 South West through field</u>				

CONTRACTOR Warden #9
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 350
 CASING SIZE 8 5/8 DEPTH 336
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20 ft
 PERFS. _____
 DISPLACEMENT 20 wds Fresh H₂O

OWNER Vincent Oil & Gas
 CEMENT
 AMOUNT ORDERED 275 SX 60' 40' 2 + 3% CC
 COMMON 165 A @ 10.65 1757.25
 POZMIX 110 @ 5.80 638.00
 GEL 5 @ 16.65 83.25
 CHLORIDE 9 @ 46.60 419.40
 ASC _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
 JAN 26 2007 _____ @ _____
 CONSERVATION DIVISION _____ @ _____
 WICHITA, KS _____ @ _____
 HANDLING 289 @ 1.90 549.10
 MILEAGE 15 x 289 x .09 390.15
 TOTAL 3837.15

EQUIPMENT
 PUMP TRUCK CEMENTER M. Coker
 # 360 HELPER D. West
 BULK TRUCK
 # 36B DRIVER Jerry C.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

pipe on bottom (local Circ. pump pre flush
3 wds Fresh H₂O. Pump 275 SX 60' 40' 2 + 3% CC
stop pumps release plug start disp. Washup
on plug disp to 1/2 mi with wds fresh
H₂O stop pumps shut in release plug cement
disp Circ.

CHARGE TO: Vincent Oil Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 350'
 PUMP TRUCK CHARGE 0-300' 815.00
 EXTRA FOOTAGE 50' @ .65 32.50
 MILEAGE 15 @ 6.00 90.00
 MANIFOLD Head Rental @ 100.00 100.00
 TOTAL 1037.50

PLUG & FLOAT EQUIPMENT

8 5/8 1- warden plug @ 60.00 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 60.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE David Keens

David Keens
 PRINTED NAME

Thank you

ALLIED CEMENTING CO., INC.

26143

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>12-21-06</u>	SEC. <u>25</u>	TWP. <u>30S</u>	RANGE <u>12W</u>	CALLED OUT <u>1:00 p.m.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>3:30 p.m.</u>	JOB FINISH <u>5:30 p.m.</u>
LEASE <u>Thompson</u>	WELL # <u>1-25</u>	LOCATION <u>1/2 mi N of ISdale Rd. 10 mi N of Milkwood Rd</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 1/2 mi to Curve 1/2 mi S W. then S rd to location</u>					

CONTRACTOR Wagner #9
 TYPE OF JOB Ret. Plus
 HOLE SIZE 7 1/8 T.D. 690
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 7690
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Mark Coley
 # 360 HELPER D. West
 BULK TRUCK _____
 # 364 DRIVER Robert H.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Vincent Oil Co.
 CEMENT AMOUNT ORDERED 135 5x60:40:6% gel

COMMON	<u>81</u>	<u>A</u>	@	<u>10.65</u>	<u>862.65</u>
POZMIX	<u>54</u>		@	<u>5.80</u>	<u>313.20</u>
GEL	<u>7</u>		@	<u>16.65</u>	<u>116.55</u>
CHLORIDE			@		
ASC			@		
RECEIVED					
KANSAS CORPORATION COM.					
JAN 26 2007					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<u>142</u>		@	<u>1.90</u>	<u>269.80</u>
MILEAGE	<u>15 X 142 X .09</u>		@		<u>240.00</u>
<u>Min chgs.</u>					TOTAL <u>1802.2</u>

REMARKS:

Ran in 690' drill pipe, pump 1 fresh mix 9 disp 4. Step pumps. pull to 360' pump head mix 9 disp 2. Step pumps. pull to 690' mix 3 1/2 Step pumps. plug Rat Hole with 155x.

SERVICE

DEPTH OF JOB	<u>690'</u>				
PUMP TRUCK CHARGE					<u>815.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>15</u>		@	<u>6.00</u>	<u>90.00</u>
MANIFOLD			@		
			@		
			@		

TOTAL 905.00

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

			@		
			@		
			@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE X David Kerns

X DAVID KERNS
 PRINTED NAME



1-25-09

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

January 25, 2007

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2007

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential,**
Form CDP-5, and Form CP-4
Thom Trust #1-25
Barber County, Kansas
API #15-007-23102-00-00

KCC
JAN 26 2007
CONFIDENTIAL

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets along with Drill Stem Test, Geological Report, and Compensated Density/Neutron, Dual Induction and Micro Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration & Production Waste Transfer and Form CP-4 Well Plugging Record with cementing ticket.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks (RAH)

Yolanda Eubanks
Secretary

/ye

Enclosures