

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-17-09

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1670 BROADWAY, SUITE 3300
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673 **KCC**
 Contractor: Name: EXCELL SERVICES INC. **JAN 12 2007**
 License: 8273
 Wellsite Geologist: JUSTIN CARTER **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/2006</u>	<u>9/27/2006</u>	<u>11/2/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-159-22502-0000
 County: RICE
NW NW SW Sec. 24 Twp. 18 S. R. 10 East West
2200 feet from SOUTH Line of Section
150 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: BEHNKE TRUST-STAFFORD Well #: 1-24
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1746' Kelly Bushing: 1752'
 Total Depth: 3340' Plug Back Total Depth: 3302'
 Amount of Surface Pipe Set and Cemented at 340 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **AIT INH 9-16-08**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
 Title: SR. GEOLOGIST Date: 1/12/2007
 Subscribed and sworn to before me this 12 TH day of JANUARY,
2007
 Notary Public: Kristal Taylor
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 MIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

KRISTAL TAYLOR
NOTARY
STATE OF COLORADO
 My Commission Expires
MAY 9, 2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: BEHNKE TRUST-STAFFORD Well #: 1-24

Sec. 24 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2500'</td> <td>-748'</td> </tr> <tr> <td>HEEBNER</td> <td>2766'</td> <td>-1014'</td> </tr> <tr> <td>DOUGLAS</td> <td>2796'</td> <td>-1044'</td> </tr> <tr> <td>BRN LIME</td> <td>2889'</td> <td>-1137'</td> </tr> <tr> <td>LANSING</td> <td>2912'</td> <td>-1160'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3254'</td> <td>-1502'</td> </tr> <tr> <td>TD</td> <td>3340'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 20px;"> KCC JAN 12 2007 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2500'	-748'	HEEBNER	2766'	-1014'	DOUGLAS	2796'	-1044'	BRN LIME	2889'	-1137'	LANSING	2912'	-1160'	ARBUCKLE	3254'	-1502'	TD	3340'	
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ARBUCKLE	3254'	-1502'																										
TD	3340'																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	340'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3339'	60/40 POZ CLASS AA2	25 100	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4 JSPF	3256-60, 3262-65	850 GALS 28% DOUBLE FE	3256 - 65 OA

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JAN 16 2007

TUBING RECORD				Liner Run	
Size	Set At	Packer At			
2-3/8"	3277'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/2/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	10		

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ 3256 - 65 OA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

V58297

Bill to: Samuel Gary Jr. & Associates 1670 Broadway Suite 3300 Denver, CO 80202-4838	7740000	Invoice	Invoice Date	Order	Station
		610062	10/10/06	13696	Pratt
Service Description					
Cement					
Lease			Well		Well Type
Behnke Trust-Stafford			1-24		New Well
AFE			PO		Terms
KCC JAN 12 2007					Net 30
Customer Rep			Treater		
Chuck Emerson			Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$15.90	\$1,590.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	26	\$3.70	\$96.20 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	470	\$0.25	\$117.50 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	29	\$6.00	\$174.00 (T)
C321	GILSONITE	LB	499	\$0.67	\$334.33 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	7	\$44.00	\$308.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	3	\$25.00	\$75.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	382	\$1.60	\$611.20
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$106.21	\$106.21

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OCT 13 2006

SAMUEL GARY JR. & ASSOCIATES, INC.

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KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE

AFE # 96003

ACCT # 135/60

APPROVED BY BRD 10/17/06

Sub Total: \$10,221.44

Discount: \$1,618.44

Discount Sub Total: \$8,603.00

Rice County & State Tax Rate: 6.30% Taxes: \$351.32

(T) Taxable Item Total: \$8,954.32

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



KCC

JAN 12 2007

FIELD ORDER 13696

Subject to Correction

Date	10-10-06	Customer ID		Lease	Bennke Trvst	Well #	1-24	Legal	24-185-10W	
CHARGE	Sam Gary Jr. and Associates			County	Rice	State	KS	Station	Pratt	
	Depth			Formation		Shoe Joint		27.08 Ft.		
	Casing	5 1/2"	15.9Lb.	Casing Depth	3,319'	TD	3,320'	Job Type		Long String-New We
Customer Representative				Chuck Emerson		Dealer				Clarence R. Messick
AFE Number		PO Number		Materials Received by	X					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	100sk.	AA-2		
P	D-203	25sk.	60/40 Poz		
P	C-194	26Lb.	Cellflake		
P	C-195	76Lb.	FLA-322		
P	C-221	470Lb.	Salt (Fine)		
P	C-243	24Lb.	Defoamer		
P	C-244	29Lb.	Cement Friction Reducer		
P	C-321	499Lb.	Gilsonite		
P	C-141	7Gal.	CC-1		
P	C-304	1,000Gal.	Super Flush II		
P	F-101	6ea.	Turbolizer, 5 1/2"		
P	F-121	2ea.	Basket, 5 1/2"		
P	F-131	3ea.	Stop Collar, 5 1/2"		
P	F-171	1ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-211	1ea.	Auto Fill Float Shoe, 5 1/2"		
P	E-100	130mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	65mi.	Pickup Mileage, 1-way		
P	E-104	382tm.	Bulk Delivery		
P	E-107	125sk.	Cement Service Charge		
P	R-207	1ea.	Cement Pumper: 3,001'-3,500'		
P	R-701	1ea.	Cement Head Rental		
Good Work! Thank You!			Discounted Price =		
			Plus taxes		\$ 8,496.79

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JAN 16 2007
CONSERVATION DIVISION
WICHITA, KS

TOTAL



KCC

TREATMENT REPORT

Customer: Sam Gary Jr. and Associates Lease No.: JAN 12 2007 Date: 10-10-06
 Lease: Behnke Trust Well #: 1-2 **CONFIDENTIAL**
 Field Order #: 13,696 Station: Pratt Casing: 5 1/2" Depth: 15.5Lb. 3,319' County: Rice State: KS.
 Type Job: Long String-New Well Formation: _____ Legal Description: 24-185-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>5 1/2"</u>	Tubing Size: <u>5 LB./ft.</u>	Shots/Ft:		cement		RATE:	PRESS:
Depth: <u>3,319'</u>	Depth:	From:	To:	<u>100 sacks AA-2</u>	<u>with .3% Friction Reducer</u>		ISIP:
Volume: <u>80.98 Bbl.</u>	Volume:	From:	To:	<u>.25% Defoamer</u>	<u>.8% FLA-3</u>	<u>2.2 Min.</u>	<u>10% Salt</u>
Max Press: <u>1,300 ps.</u>	Max Press:	From:	To:	<u>.25Lb./sk. Cellulose</u>	<u>flake</u>	<u>5Lb./sk. Gilsomite</u>	
Wall Connection: <u>Plug Con.</u>	Annulus Vol.:	From:	To:	<u>15.43Lb./Gal.</u>	<u>5.63 Gal./sk.</u>	<u>1.36 CU.Ft./sk.</u>	
Plug Depth: <u>2,295'</u>	Packer Depth:	From:	To:	<u>25 sacks Scavenger</u>	<u>HHP Used</u>		Annulus Pressure
				Flush: <u>78.43 Bbl.</u>	<u>2% KCL</u>		Total Load

Customer Representative: Chuck Emerson Station Manager: Dave Scott Treater: Clarence R. Messick
 Service Units: 119 228 305 572
 Driver Names: Messick McGuire Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 PM					Truck on location and hold safety meeting
7:30					Summit start to run Auto fill float shoe, shoe joint with latch down baffles screwed into collar and a total of 80 joints new 15.5Lb./ft. 5 1/2" casing. Ran Turbolizers on collars #1, 2, 3, 4, and 1/2 way down on shoe joint and Baskets above collars #1 & 5.
10:20					Casing in well. Circulate and Reciprocate for 2 hours
12:20	400			6	Start Fresh H ₂ O Pre-Flush.
	400		20	6	Start Super Flush II.
	400		44	5	Start Fresh H ₂ O Spacer.
12:28	300		47	5	Start mixing 25 sacks Scavenger cement.
12:30	300		59	5	Start mixing 100 sacks AA-2 cement.
			83		Stop pumping. Shut in well. Wash pump and lines. Release Plug. Open well.
12:40	100			6.5	Start 2% KCL Displacement.
12:48			60	5	Start to lift cement.
12:52	600		78.5		Plug down.
	1,300				Pressure up.
					Release pressure. Insert held
1:15					Wash up pump truck.
					Job Complete.
					Thanks,
					Clarence, Corey, Mike

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 JAN 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

V58033

Invoice

Date	Invoice #
9/25/2006	112

KCC

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SEP 27 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.60	1,855.00T
3	GEL	16.50	49.50T
6	Calcium	45.00	270.00T
184	handling	1.90	349.60
9,384	.08 * 184 SACKS * 51 MILES	0.08	750.72
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
51	pump truck mileage charge	5.00	255.00
	LEASE BEHNKE TRUST STAFFORD WELL #1-24 Sales Tax Rice	6.30%	141.34

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JAN 16 2007
CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE
AFE # _____
ACCT # 135/60
APPROVED BY BRD 9/28/06

Thank you for your business. Dave

Total \$4,590.16

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 *Behnke*
 Cell 785-324-1041 *Trust Stafford* Home Office P.O. Box 32 Russell, KS 67665

No. **1260**

Date	9-23-06	Sec.	24	Twp.	18	Range	10	Called Out		On-Location	11:15 PM	Job Start	12:45 AM	Finish	1:15 AM				
Lease	XXXX	Well No.	1-24			Location			Clofflin 8 E 4 S 1 E			Rice	County	KS	State				
Contractor						Excell Service						Owner				Ken			
Type Job						Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size						12 1/4						T.D.				347			
Csg.						8 5/8						Depth				339			
Tbg. Size												Depth							
Drill Pipe												Depth							
Tool												Depth							
Cement Left in Csg.						15.20'						Shoe Joint							
Press Max.												Minimum							
Meas Line												Displace				28#			
Perf.												0624				20.50 BBL			

JAN 12 2007
CONFIDENTIAL
 CEMENT

EQUIPMENT

Pumptrk	1	No.	Cementer	Drive
			Helper	
Bulktrk	2	No.	Driver	Keith
			Driver	
Bulktrk		No.	Driver	Brian
			Driver	

Amount Ordered	175 cum 3% cc 2% gel		
Consisting of			
Common	175 @ 10.60	1855.00	
Poz. Mix			
Gel.	3 @ 16.50	49.50	
Chloride	6 @ 45.00	270.00	
Hulls			

JOB SERVICES & REMARKS

Pumptrk Charge	Surface 300 +	850.00
Mileage	51 @ 5.00	255.00
Footage		
Total		1105.00

Handling	184 @ 1.90	349.60
Mileage	84 per 16 per mile	750.72
Sub Total		4448.82
Total		4448.82
Floating Equipment & Plugs	8 5/8 wooden	69.00
Squeeze Manifold		
Rotating Head		

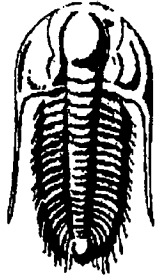
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KANSAS CORPORATION COMMISSION

JAN 15 2007

CONSERVATION DIVISION
 WICHITA, KS

X
 Signature *[Handwritten Signature]*

Tax 141.34
 Discount
 Total Charge 4590.16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Sam Gary & Associates**

1670 Broadway Ste 3300
Denver CO 80202

ATTN: Tom Fertal

24 18 10 Rice KS

Behnke Trust - Stafford 1-24

Start Date: 2006.09.26 @ 18:20:00

End Date: 2006.09.27 @ 04:51:15

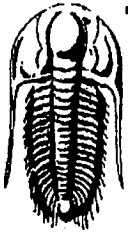
Job Ticket #: 26258 DST #: 1

KCC
JAN 12 2007
CONFIDENTIAL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Sam Gary & Associates

1670 Broadway Ste 3300
Denver CO 80202

ATTN: Tom Fertal

Behnke Trust - Stafford 1-24

24 18 10 Rice KS

Job Ticket: 26258

DST#: 1

Test Start: 2006.09.26 @ 18:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:07:40
 Time Test Ended: 04:51:15

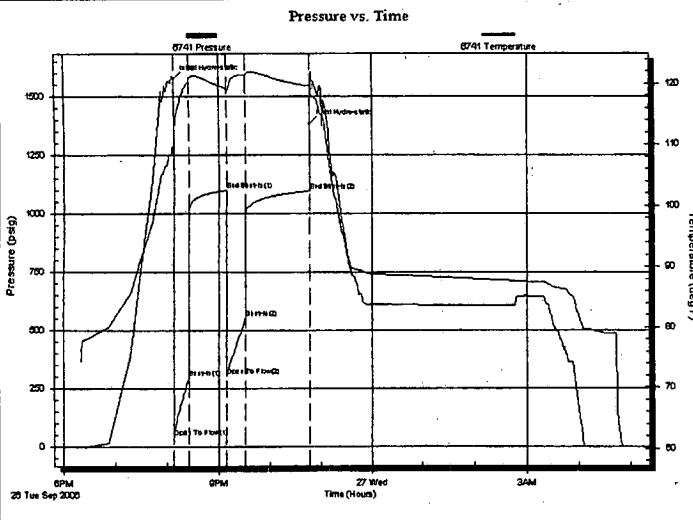
Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38

Interval: **3253.00 ft (KB) To 3265.00 ft (KB) (TVD)**
 Total Depth: 3265.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1752.00 ft (KB)
 1746.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6741 Inside
 Press@RunDepth: 554.22 psig @ 3254.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.09.26 End Date: 2006.09.27 Last Calib.: 2006.09.27
 Start Time: 18:20:02 End Time: 04:51:15 Time On Btm: 2006.09.26 @ 20:07:20
 Time Off Btm: 2006.09.26 @ 22:47:00

TEST COMMENT: IF Strong B-B in 2 min
 ISI Weak blow back died in 10 min
 FF Strong B-B in 2 min
 FSI No blow back



PRESSURE SUMMARY

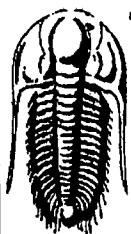
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1575.44	109.72	Initial Hydro-static
1	43.16	109.62	Open To Flow (1)
18	297.76	120.36	Shut-In (1)
62	1099.53	119.18	End Shut-In (1)
63	305.73	118.84	Open To Flow (2)
84	554.22	121.31	Shut-In (2)
160	1096.47	119.53	End Shut-In (2)
160	1382.26	119.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	OCM 30%O 70%M	0.61
1551.00	CGsyO 10%G 90%O	16.10
0.00	185 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Sam Gary & Associates
1670 Broadway Ste 3300
Denver CO 80202
ATTN: Tom Fertal

Behnke Trust - Stafford 1-24
24 18 10 Rice KS
Job Ticket: 26258 **DST#: 1**
Test Start: 2006.09.26 @ 18:20:00

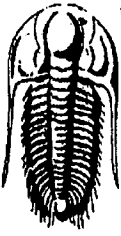
Tool Information

Drill Pipe:	Length: 2998.00 ft	Diameter: 3.34 inches	Volume: 32.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 60.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 33.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3253.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3225.00	
Shut In Tool	5.00			3230.00	
Hydraulic tool	5.00			3235.00	
Jars	5.00			3240.00	
Safety Joint	3.00			3243.00	
Packer	5.00			3248.00	29.00 Bottom Of Top Packer
Packer	5.00			3253.00	
Stubb	1.00			3254.00	
Recorder	0.00	6741	Inside	3254.00	
Perforations	8.00			3262.00	
Recorder	0.00	13254	Outside	3262.00	
Bullnose	3.00			3265.00	12.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Sam Gary & Associates

Behnke Trust - Stafford 1-24

1670 Broadway Ste 3300
Denver CO 80202

24 18 10 Rice KS

Job Ticket: 26258

DST#: 1

ATTN: Tom Fertal

Test Start: 2006.09.26 @ 18:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6700.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	OCM 30%O 70%M	0.610
1551.00	CGsyO 10%G 90%O	16.104
0.00	185 GIP	0.000

Total Length: 1675.00 ft Total Volume: 16.714 bbl

Num Fluid Samples: 0

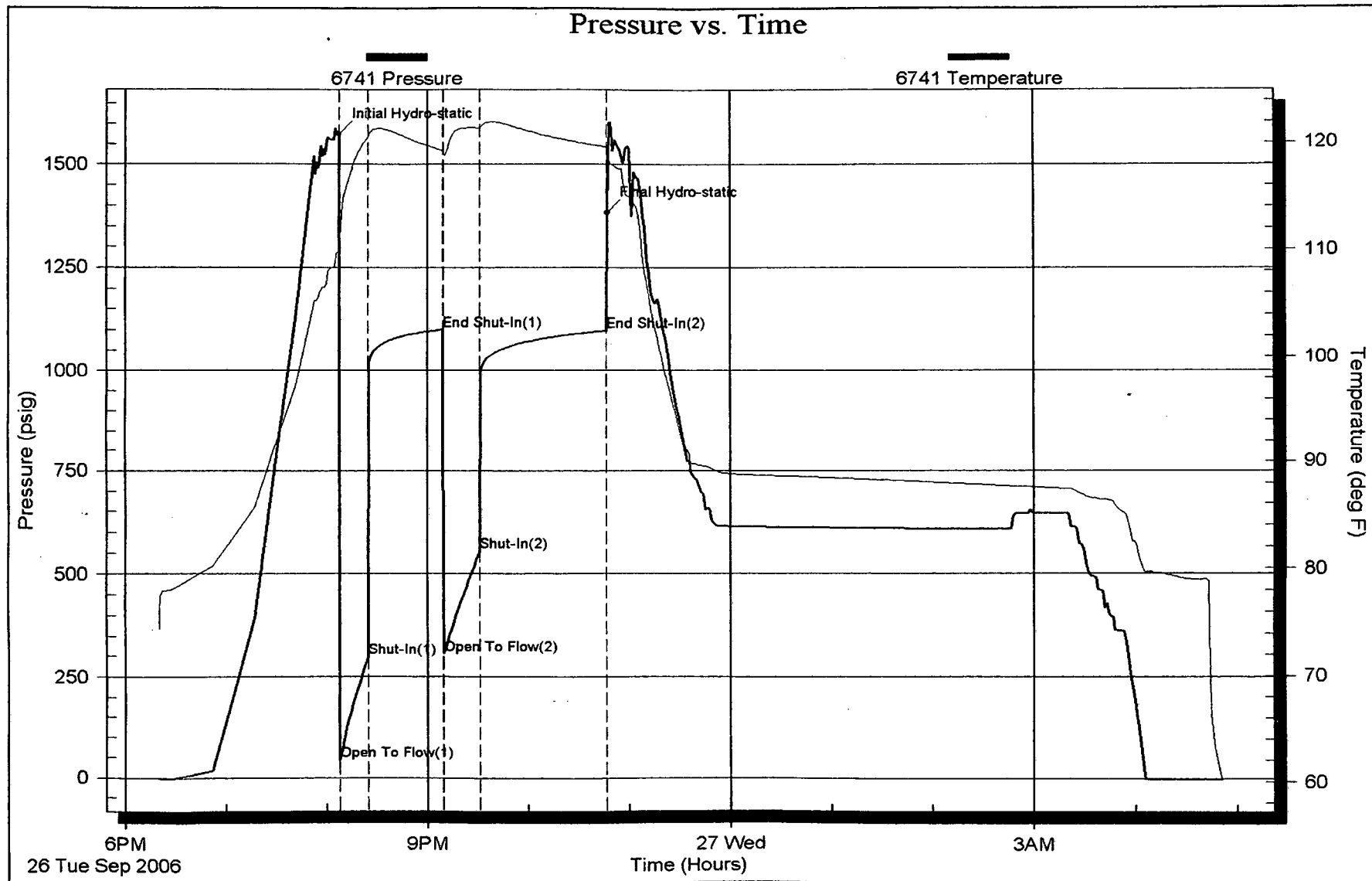
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



1-12-09

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2007

CONSERVATION DIVISION
WICHITA, KS

January 12, 2007

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
JAN 12 2007
CONFIDENTIAL

Re: Behnke Trust-Stafford 1-24
Rice County, Kansas
API# 15-159-22502-0000

Dear Dave,

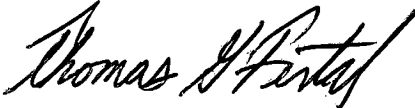
Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures