

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1/15/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5120

Name: Range Oil company, Inc.

Address: 125 N. Market, Suite 1120

City/State/Zip: Wichita, KS 67202

Purchaser: Coffeyville Resources

Operator Contact Person: John Washburn

Phone: (316) 265-6231

Contractor: Name: Summit Drilling Co., Inc.

License: 30141

Wellsite Geologist: Tom Blair

Designate Type of Completion: CONSERVATION DIVISION
WICHITA, KS

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

11-1-07 11-8-07 12-5-07

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 035-24,282 - 00 - 00

County: Cowley

Approx. NW NW SE Sec. 9 Twp. 30 S. R. 4 East West

2310 feet from (S) N (circle one) Line of Section

2385 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Davis Farms Well #: 2

Field Name: _____

Producing Formation: Cattlemen sand

Elevation: Ground: 1236 Kelly Bushing: 1246

Total Depth: 2972' Plug Back Total Depth: 2966'

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH 9-4-08

(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 250 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Vice President Date: 1-15-07

Subscribed and sworn to before me this 15th day of January

2008
Notary Public: Peggy L. Sailor

Date Commission Expires: 12-08-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

Operator Name: Range Oil company, Inc. Lease Name: Davis Farms Well #: 2
 Sec. 9 Twp. 30 S. R. 4 East West County: Cowley **JAN 15 2008**

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Porosity & Induction</u> DST (1) 2822' to 2872' 30-30-60-60 Rec: 630' SOCM (3% oil) IFP 202-204 ISIP 1218 FFP 205-203 FSIP 1339 T: 101 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1925'</td> <td>-679</td> </tr> <tr> <td>Kansas City</td> <td>2302'</td> <td>-1056</td> </tr> <tr> <td>BKC</td> <td>2548'</td> <td>-1302</td> </tr> <tr> <td>Cherokee</td> <td>2746'</td> <td>-1500</td> </tr> <tr> <td>Cattleman</td> <td>2833'</td> <td>-1587</td> </tr> <tr> <td>Mississippian</td> <td>2922'</td> <td>-1676</td> </tr> <tr> <td>RTD</td> <td>2972'</td> <td>-1724</td> </tr> </table>	Name	Top	Datum	Iatan	1925'	-679	Kansas City	2302'	-1056	BKC	2548'	-1302	Cherokee	2746'	-1500	Cattleman	2833'	-1587	Mississippian	2922'	-1676	RTD	2972'	-1724
Name	Top	Datum																							
Iatan	1925'	-679																							
Kansas City	2302'	-1056																							
BKC	2548'	-1302																							
Cherokee	2746'	-1500																							
Cattleman	2833'	-1587																							
Mississippian	2922'	-1676																							
RTD	2972'	-1724																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	213'	common	130	3% CaCl
Production	7 7/8	4 1/2	10.5#	2966'	Thixmix	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2833' to 2838'	500 gallons acid (15% MCA)	2833-2838
		1250 gallons acid (15% Fe-Ne)	
		Frac with 150 sx sand & 460 bbls gelled wtr	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2845'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-5-07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13.3		7.0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



RANGE OIL COMPANY, INC.

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

January 15, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

CONFIDENTIAL

JAN 15 2008

KCC

RE: Range Oil Company, Inc.
#2 Davis Farms
Section 9 - 30S - 4 E
Cowley County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION
WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 218261

Invoice Date: 11/14/2007 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

DAVIS FARMS #2
13147
11-08-07

CONFIDENTIAL
JAN 15 2008
KCC

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.8000	1078.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A	KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
479 TON MILEAGE DELIVERY	243.38	1.10	267.72
491 TON MILEAGE DELIVERY	243.37	1.10	267.71

RECEIVED
NOV 19 2007

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008
CONSERVATION DIVISION
WICHITA, KS

Parts: 3356.40 Freight: .00 Tax: 194.68 AR 5558.01
Labor: .00 Misc: .00 Total: 5558.01
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 217988

INVOICE

Invoice Date: 11/07/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

DAVIS FARMS #2
13134
11-02-07

COPY
CONFIDENTIAL
JAN 15 2008
KCC

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	130.00	12.2000	1586.00
1102	CALCIUM CHLORIDE (50#)	365.00	.6700	244.55
1118A	S-5 GEL/ BENTONITE (50#)	240.00	.1500	36.00
1107	FLO-SEAL (25#)	32.00	1.9000	60.80
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00

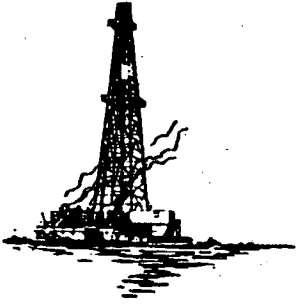
Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	285.00	285.00
485 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
NOV - 9 2007

Parts:	2117.35	Freight:	.00	Tax:	122.81	AR	3274.16
Labor:	.00	Misc:	.00	Total:	3274.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



Ricketts Testing Inc.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
JAN 15 2008
KCC

DRILL STEM TEST REPORT

COMPANY RANGE OIL COMPANY, INC. LEASE AND WELL NO. DAVIS FARM #2 SEC. 19 TWP. 30S RGE. 4E TEST NO. 1 DATE 11-7-07

Company **Range Oil Company, Inc.**
 Address **125 N. Market, Suite 1120**
 CSZ **Wichita, KS 67202**
 Attn. **John Washburn**

Lease Name **Davis Farm**
 Lease # **2**
 Legal Desc **NW NW SE** Job Ticket **4059**
 Section **9** Range **4E**
 Township **30S**
 County **Cowley** State **KS**
 Drilling Cont **Summit Drilling Rig #1**

Comments **Times: 30-30-60-60** **We recovered 10% oil between the hydraulic and shut in tool.**

GENERAL INFORMATION

Test # **1** Test Date **11/7/2007**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

of Packers **2.0** Packer Size **6 3/4**

Mileage **80** Approved By
 Standby Time **2**
 Extra Equipmnt **Jars and safety joint**
 Time on Site **11:20 PM**
 Tool Picked Up **4:15 AM**
 Tool Layed Dwn **1:00 PM**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **10.0** Chlorides **1300**

Drill Collar Len **300.0**
 Wght Pipe Len **0**

Elevation **1240.00** Kelley Bushings **1250.00**

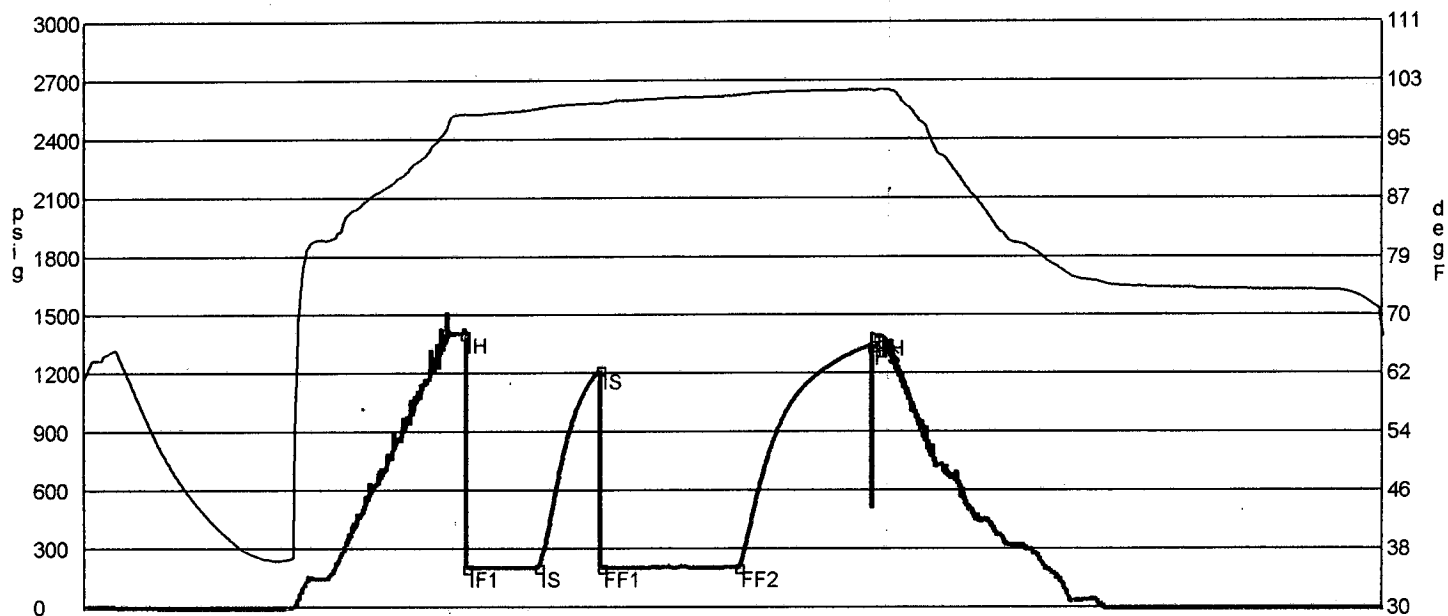
Formation **Cattlemen**
 Interval Top **2822.0** Bottom **2872.0**
 Anchor Len Below **50.0** Between **0**
 Total Depth **2872.0**

Start Date/Time **11/7/2007 3:48 AM**
 End Date/Time **11/7/2007 1:28 PM**

Blow Type **Initial Flow, weak surface blow not building, Final Flow, weak surface blow building to 1/2 inch.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
630	slight oil cut mud	0% 0ft	3% 18.9ft	0% 0ft	97% 611.1ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	11/7/2007 6:36:00 AM	2.8	1403.034	98.249	Initial Hydro-static
IF1	11/7/2007 6:37:15 AM	2.820833	201.848	98.256	Initial Flow (1)
IS	11/7/2007 7:09:30 AM	3.358333	203.6	99.081	Initial Shut-In
IS	11/7/2007 7:37:00 AM	3.816667	1218.006	99.822	Initial Shut-In
FF1	11/7/2007 7:37:30 AM	3.825	204.995	99.703	Final Flow (1)
FF2	11/7/2007 8:39:00 AM	4.85	203.393	100.881	Final Flow (2)
FS	11/7/2007 9:38:45 AM	5.845833	1339.62	101.612	Final Shut-In
FH	11/7/2007 9:40:00 AM	5.866667	1388.291	101.492	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke