

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/27/2007</u>	<u>11/05/2007</u>	<u>11/20/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25622-0000
County: Ellis
SW NW NE Sec. 1 Twp. 11 S. R. 18 East West
990 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burnett Well #: 2
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1980.7' Kelly Bushing: 1985.7'
Total Depth: 3620' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 222' @ 228' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,790.75' Feet
If Alternate II completion, cement circulated from 1791'
feet depth to Surface w/ 425 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48000 ppm Fluid volume 950 bbls
Dewatering method used Haul liquids/evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A 1-W License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 34,293-C

Alt 2 - Dlg - 1/28/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CEO Date: 2-21-08
Subscribed and sworn to before me this 21ST day of February,
20 08.
Notary Public: [Signature]
Date Commission Expires: 4-28-01

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Burnett Well #: 2
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

DIL,CNL,FDC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1256'	+ 730'
Topeka	2942'	-956'
Heebner	3163'	-1177'
Toronto	3184'	-1198'
Lansing	3207'	-1221'
BKC	3450'	-1464'
Simpson Dol.	3508'	-1522'
Arbuckle	3528'	-1542'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	232'	Common	160	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3598.5'	ASC	200 sx	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1791'/Surface	60/40	425	2% GEL, 1/4# Flo-Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/spf	3526'-30'	na	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3300'	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/20/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	200	0	32

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ 3526'-30'

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KANSAS CORPORATION COMMISSION

FEB 25 2008

CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-27-07</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:00 p.m.</u>
LEASE <u>Bumett</u>	WELL # <u>2</u>	LOCATION <u>Hays N to River Rd 2 1/2 E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2 N into</u>					

CONTRACTOR American Eagle Rig #3
 TYPE OF JOB Surface Sub
 HOLE SIZE 12 1/4 T.D. 232
 CASING SIZE 8 5/8 DEPTH 233
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 3/4 161

OWNER

CEMENT

AMOUNT ORDERED 160 Com 39.00 29.6m

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>57 mi/99</u>			<u>438.42</u>
				<u>TOTAL 2816.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Sohn Roberts
 BULK TRUCK
 # 378 DRIVER Matt Davis
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Circ

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>29</u>	@	<u>6.00</u>	<u>174.00</u>
MANIFOLD		@		
		@		
		@		

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FEB 25 2008

CONSERVATION DIVISION
WICHITA, KS

TOTAL 989.00

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
		@		
		@		
		@		
				<u>TOTAL 60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

DATE <u>11-6-07</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:50a</u>
LEASE <u>Burnett</u>	WELL# <u>2</u>	LOCATION <u>Hays N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>		
<u>OLD</u> OR NEW (Circle one)		<u>2 1/2 E Nints</u>					

CONTRACTOR <u>American Eagle Rig #3</u>	OWNER
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3620</u>
CASING SIZE <u>5 1/2 14"</u>	DEPTH <u>3598.53</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
FOOT <u>Port Caller</u>	DEPTH <u>1790.75</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>29.78</u>
CEMENT LEFT IN CSG. <u>29.78</u>	
PERFS.	
DISPLACEMENT <u>87 661</u>	

CEMENT
 AMOUNT ORDERED 200 ASC 29 Gal
500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>16.6</u>	<u>66.60</u>
CHLORIDE	@		
ASC <u>200</u>	@	<u>13.75</u>	<u>2750.00</u>
<u>WFR2 500</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>204</u>	@	<u>1.90</u>	<u>387.60</u>
MILEAGE <u>5K/mi/09</u>			<u>550.00</u>
		TOTAL	<u>4255.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>366</u>	HELPER <u>Sahn Roberts</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Robert</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Rot Hk 15 str
Insert @ 3568.75
Landred Plug @ 1500 psi
Float Held

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD	@
RECEIVED KANSAS CORPORATION COMMISSION FEB 7 2008 CONSERVATION DIVISION WICHITA, KS	
	TOTAL <u>1790.00</u>

CHARGE TO: Venture Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Flt Catchdown Assembly</u>		<u>410.00</u>
<u>AFU - Float shoe blue</u>	@	<u>470.00</u>
<u>3 - Baskets</u>	@ <u>165.00</u>	<u>495.00</u>
<u>9 Centralizers</u>	@ <u>50.00</u>	<u>450.00</u>
<u>Blue Port Caller</u>	@	<u>1750.00</u>
	@	
		TOTAL <u>3575.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS"

TAX _____

ALLIED CEMENTING CO., INC.

25420

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>11-9-07</i>	SEC. <i>31</i>	TWP. <i>10</i>	RANGE <i>17</i>	CALLED OUT	ON LOCATION	JOB START <i>2:00 pm</i>	JOB FINISH <i>3:00 pm</i>
LEASE <i>BURNETT</i>	WELL # <i>2</i>	LOCATION <i>HAYS N TO RD CC.</i>			COUNTY <i>ROCKS</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>1 1/2 E 2 S + E INTO</i>				

CONTRACTOR *CHITTO'S Well Service*
 TYPE OF JOB *Open Port Collar (Circ. Cement)*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *5 1/2* DEPTH _____
 TUBING SIZE *2 7/8* DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL *Port Collar @* DEPTH *1790*
 PRES. MAX *1,000 #* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT *9 1/2 / BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *GLENN*
 # *398* HELPER *GARY*
 BULK TRUCK _____
 # _____ DRIVER *CHRIS*
 BULK TRUCK _____
 # _____ DRIVER *Doag*

REMARKS:

*Found PC @ 1790, Test CSG to 800# (Held)
 Open Port Collar & Received Circulation
 mixed 425 SK Cement, Disp 9 1/2 BBL.
 Closed PC, & Test to 800# Ran 7 JTS
 & Washed Clean. Came out of Hole.*

THANK'S.

CHARGE TO: *VENTURE Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

*HATE Rep. (KCC) on location. Pat. STAAB
 Cement DID CIRCULATE."*

To Allied Cementing Co., Inc.

OWNER *"Same"*
 CEMENT *(USED 425 SK)*
 AMOUNT ORDERED *7.50 SK 100% 29 BBL
 1/4 # FLO-SEAL
 Per SK*

COMMON	<i>255</i>	SK	@ <i>\$10.90</i>	<i>2830.50</i>
POZMIX	<i>170</i>	SK	@ <i>6.20</i>	<i>1054.00</i>
GEL	<i>26</i>	SK	@ <i>16.65</i>	<i>432.90</i>
CHLORIDE			@	
ASC			@	
FLO-SEAL	<i>106</i>	LB	@ <i>2.00</i>	<i>212.00</i>
			@	
			@	
			@	
			@	
			@	
			@	
HANDLING	<i>795</i>	TOTAL SK	@ <i>1.90</i>	<i>1510.50</i>
MILEAGE	<i>52</i>	Ton Mile	@ <i>.09¢</i>	<i>3720.00</i>
TOTAL				<i>9760.50</i>

RECEIVED
KANSAS CORPORATION COMMISSION

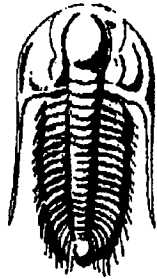
DEPTH OF JOB	<i>FEB 25 2008</i>	
PUMP TRUCK CHARGE	<i>9.55</i>	<i>00</i>
EXTRA FOOTAGE		
MILEAGE	<i>52</i>	@ <i>6.00</i> <i>312.00</i>
MANIFOLD		@
PC opening Tool		@ <i>- NC -</i>
TOTAL		<i>1267.00</i>

~~Handwritten scribbles~~

Thanks

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Venture Resources Inc**

PO Box 101234
Denver CO 80250

JS-051-29622-0000

ATTN: Ron Mackey

1 11 18 Ellis KS

Burnet #2

Start Date: 2007.11.04 @ 15:25:20

End Date: 2007.11.04 @ 22:56:20

Job Ticket #: 30625 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources Inc

Burnet #2

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

Job Ticket: 30625

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.11.04 @ 15:25:20

GENERAL INFORMATION:

Formation: **Simpson Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:41:20

Time Test Ended: 22:56:20

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3502.00 ft (KB) To 3526.00 ft (KB) (TVD)**

Reference Elevations: 1983.00 ft (KB)

Total Depth: 3526.00 ft (KB) (TVD)

1978.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 41.43 psig @ 3503.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.11.04

End Date: 2007.11.04

Last Calib.: 2007.11.04

Start Time: 15:25:22

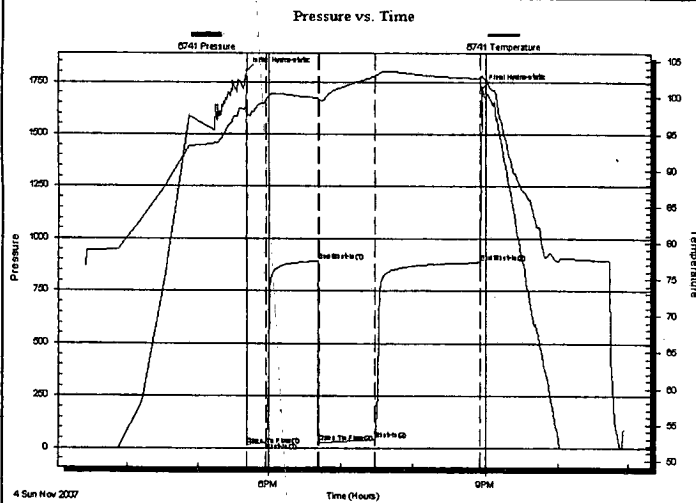
End Time: 22:56:20

Time On Btm: 2007.11.04 @ 17:41:00

Time Off Btm: 2007.11.04 @ 20:56:20

TEST COMMENT: IF Weak steady surface blow

FF Weak steady surface blow



PRESSURE SUMMARY

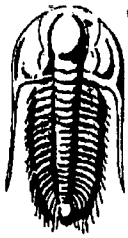
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1800.33	98.60	Initial Hydro-static
1	15.01	98.19	Open To Flow (1)
17	26.15	99.70	Shut-In(1)
60	891.66	99.94	End Shut-In(1)
61	27.43	99.63	Open To Flow (2)
108	41.43	102.95	Shut-In(2)
195	886.86	102.65	End Shut-In(2)
196	1721.84	103.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OO	0.57
30.00	MCO 70%O 30%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcft/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources Inc

Burnet #2

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

Job Ticket: 30625

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.11.04 @ 15:25:20

Tool Information

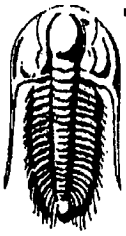
Drill Pipe:	Length: 3471.00 ft	Diameter: 3.80 inches	Volume: 48.69 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume:	48.84 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3502.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3472.00	
Shut In Tool	5.00			3477.00	
Sampler	2.00			3479.00	
Hydraulic tool	5.00			3484.00	
Jars	5.00			3489.00	
Safety Joint	3.00			3492.00	
Packer	5.00			3497.00	31.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Recorder	0.00	6741	Inside	3503.00	
Perforations	10.00			3513.00	
Recorder	0.00	13254	Outside	3513.00	
Bullnose	3.00			3516.00	14.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc

Burnet #2

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

Job Ticket: 30625

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.11.04 @ 15:25:20

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 8.40 in³
Resistivity: ohm.m
Salinity: 4800.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 36 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	CO	0.568
30.00	MCO 70%O 30%M	0.421

Total Length: 90.00 ft Total Volume: 0.989 bbl

Num Fluid Samples: 0

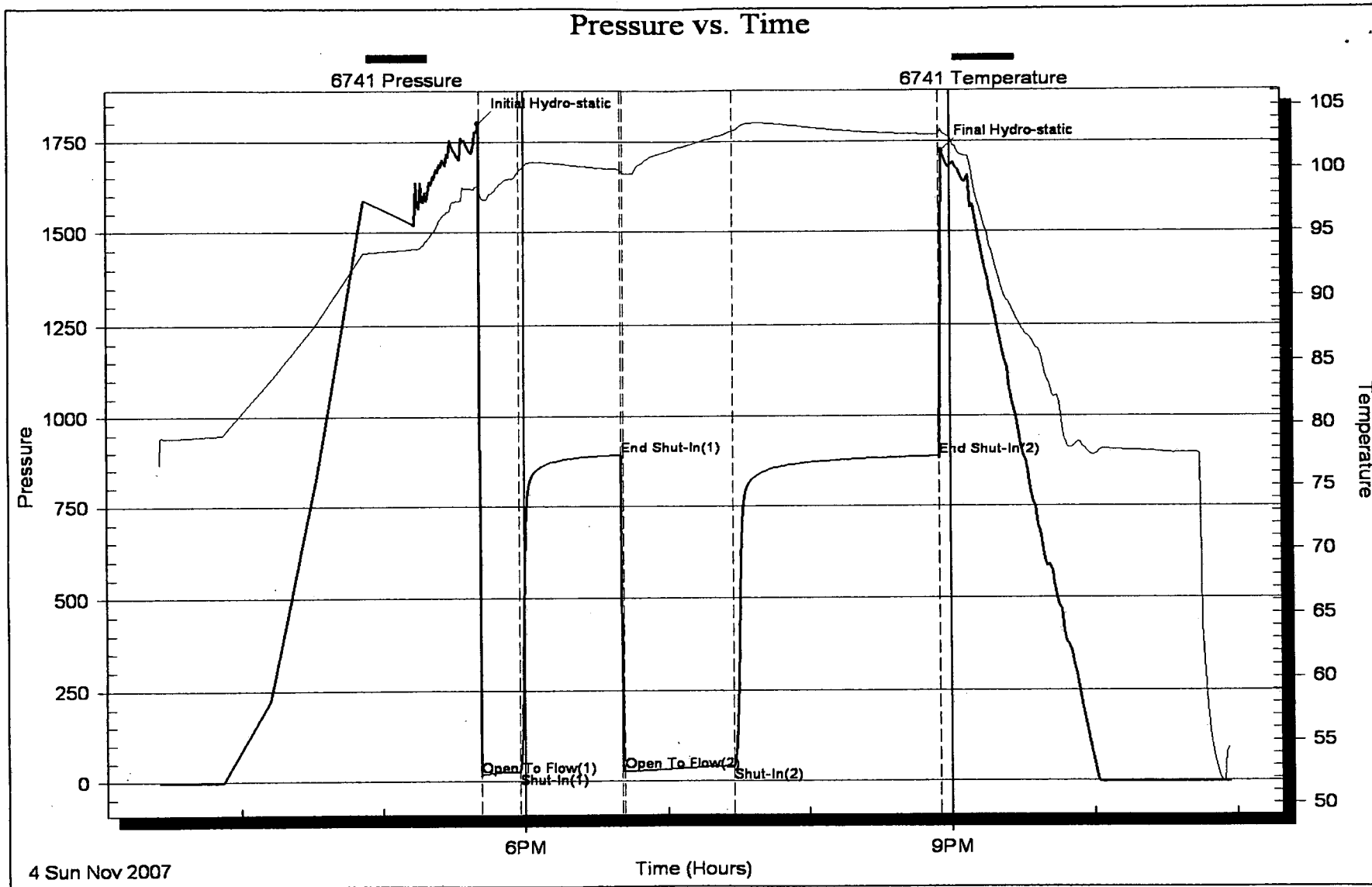
Num Gas Bombs: 0

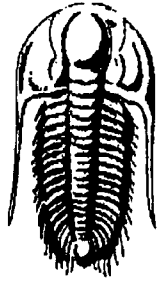
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Venture Resources Inc**

PO Box 101234
Denver CO 80250

ATTN: Ron Mackey

1 11 18 Ellis KS

Burnet #2

Start Date: 2007.11.05 @ 05:19:10

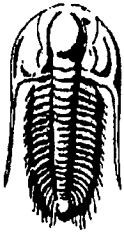
End Date: 2007.11.05 @ 10:17:55

Job Ticket #: 30426 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources Inc

Burnet #2

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

ATTN: Ron Mackey

Job Ticket: 30426

DST#: 2

Test Start: 2007.11.05 @ 05:19:10

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:46:40

Time Test Ended: 10:17:55

Interval: **3502.00 ft (KB) To 3531.00 ft (KB) (TVD)**

Total Depth: 3531.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Reference Elevations: 1983.00 ft (KB)

1978.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 649.73 psig @ 3503.00 ft (KB)

Start Date: 2007.11.05

End Date:

2007.11.05

Capacity: 7000.00 psig

Last Calib.: 2007.11.05

Start Time: 05:19:12

End Time:

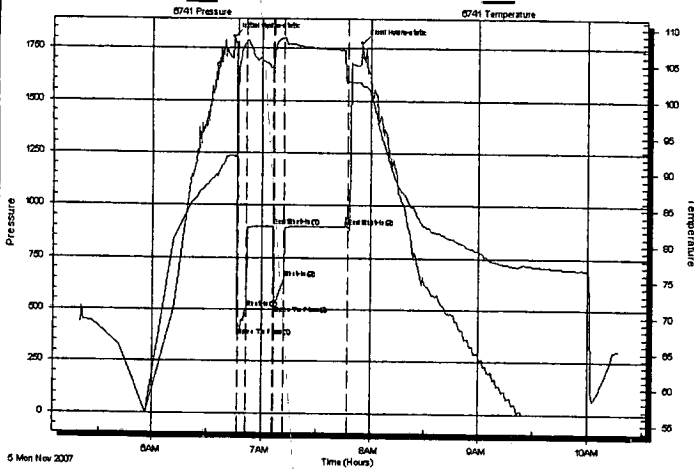
10:17:55

Time On Btm: 2007.11.05 @ 06:44:30

Time Off Btm: 2007.11.05 @ 07:55:10

TEST COMMENT: IF Strong B-B in 1 min
FF Strong B-B in 45 sec

Pressure vs. Time



PRESSURE SUMMARY

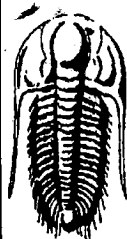
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1803.69	92.23	Initial Hydro-static
3	371.80	98.21	Open To Flow (1)
7	504.63	108.16	Shut-In(1)
22	897.36	104.46	End Shut-In(1)
23	517.51	104.84	Open To Flow (2)
28	649.73	108.71	Shut-In(2)
63	897.37	102.51	End Shut-In(2)
71	1776.04	102.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	OCW 5%O 95%W	2.32
232.00	O&MCW 20%O 60%W 20%M	3.25
248.00	O&MCW 30%O 30%W 40%M	3.48
310.00	O&WCM 40%O 10%W 50%M	4.35
310.00	MCO 60%O 40%M	4.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources Inc

Burnet #2

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

Job Ticket: 30426

DST#:2

ATTN: Ron Mackey

Test Start: 2007.11.05 @ 05:19:10

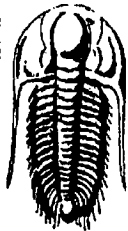
Tool Information

Drill Pipe:	Length: 3471.00 ft	Diameter: 3.80 inches	Volume: 48.69 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 48.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3502.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3472.00	
Shut In Tool	5.00			3477.00	
Sampler	2.00			3479.00	
Hydraulic tool	5.00			3484.00	
Jars	5.00			3489.00	
Safety Joint	3.00			3492.00	
Packer	5.00			3497.00	31.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Recorder	0.00	6741	Inside	3503.00	
Perforations	25.00			3528.00	
Recorder	0.00	13254	Outside	3528.00	
Bullnose	3.00			3531.00	29.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc

Burnet #2

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

Job Ticket: 30426

DST#: 2

ATTN: Ron Mackey

Test Start: 2007.11.05 @ 05:19:10

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.40 in³

Resistivity: ohm.m

Salinity: 4800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

25000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	OCW 5%O 95%W	2.322
232.00	O&MCW 20%O 60%W 20%M	3.254
248.00	O&MCW 30%O 30%W 40%M	3.479
310.00	O&WCM 40%O 10%W 50%M	4.348
310.00	MCO 60%O 40%M	4.348

Total Length: 1285.00 ft Total Volume: 17.751 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .25 @ 80 = 25000ppm

