

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver CO. 80250
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Ron & Greg Mackey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/27/2007</u>	<u>7/02/2007</u>	<u>8/04/2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 ⁰⁵¹ A25623-0000
 County: Ellis

 Sec. 1 Twp. 11 S. R. 18 East West
1010 feet from (S) N (circle one) Line of Section
2247 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ridler B-So. Well #: 6
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1890 Kelly Bushing: 1897
 Total Depth: 3550 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 212' @ 219' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set NA Feet
 If Alternate II completion, cement circulated from NA
 feet depth to NA w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II WITH*
(Data must be collected from the Reserve Pit) 3-12-08
 Chloride content 26000 ppm Fluid volume 400 bbls
 Dewatering method used hauled liquids to swd, evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A 1-W License No.: 30537
 Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ron Mackey*
 Title: CEO Date: 2-8-08
 Subscribed and sworn to before me this 8th day of February,
 20 08.
 Notary Public: *Kim M. Clark*
 Date Commission Expires: 4-28-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION



FEB 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Ridler B-So. Well #: 6
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1160'	+735'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2852'	-955'
List All E. Logs Run:		Heebner	3076'	-1179
		Toronto	3094'	-1194'
		Lansing	3115'	-1218'
		BKC	3344'	-1447'
		Simpson Dol.	3394'	-1497'
		Arbuckle	3412'	-1515'

DIL,CNL,FDC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	12 1/4"	20#	219'	Common	150	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3540'	ALHD/ASC	1475	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3413.5'-3417.5'	NA	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3300'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/04/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u>32</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)* _____

Production Interval 3413.5'-3417.5'

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

31681

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-27-07</u>	SEC. <u>1</u>	TWP. <u>11S</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:00 pm</u>
LEASE <u>Redler R. So.</u>	WELL # <u>6</u>	LOCATION <u>Hwy N to Alvo Rd</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2E 1 1/4 Ninto</u>					

CONTRACTOR American Eagle Rig # 2 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 222

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 661

CEMENT

AMOUNT ORDERED 150 Con 32cc 29.04

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.25</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>p/sk/mi/09</u>			<u>568.80</u>
TOTAL				<u>2817.21</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John

BULK TRUCK

32E DRIVER Chris Howell

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 6.00 240.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1055.00

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 11 2008

8 5/8 Wood Plug

CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-2-08	1	115	17				5:00 pm
LEASE	WELL #	LOCATION			COUNTY	STATE	
	6	Hwy 10 to Hwy Rd			...	KS	
OLD OR NEW (Circle one)		2R 114 North					

CONTRACTOR

TYPE OF JOB

HOLE SIZE 12 1/4 T.D. 23

CASING SIZE 8 1/2 DEPTH 222

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1/2

PERFS.

DISPLACEMENT 23 417

OWNER

CEMENT

AMOUNT ORDERED 1.50 Cup 3000 2501

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *Same*

366 HELPER *Same*

BULK TRUCK

352 DRIVER *Carroll Howard*

BULK TRUCK

DRIVER

REMARKS:

Bill

Call

CHARGE TO: *Mature Resources*

STREET

CITY **STATE** **ZIP**

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

E. Howard

FEB 11 2008

SERVATION DIVISION

WICHITA, KS

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE

[Handwritten Signature]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE 7-3-07	SEC. 1	TWP. 11S	RANGE 18W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 11:30 am
LEASE Rider & South	WELL# L	LOCATION Hays N to River Rd			COUNTY Ellis	STATE KS	
OLD OR NEW (Circle one)		2E N.14.					

CONTRACTOR American Eagle #2
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3550'
 CASING SIZE 5 1/2 14" DEPTH 3550'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 4000 psi MINIMUM
 MEAS. LINE SHOE JOINT 19.70
 CEMENT LEFT IN CSG. 19.70'
 PERFS.
 DISPLACEMENT 86 1/4 bbl

OWNER
 CEMENT 1275
 AMOUNT ORDERED ALHD 42621
 200 ASC 22.621

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 361 HELPER Robert
 BULK TRUCK
 # 345-378 DRIVER John, Chuck
 BULK TRUCK
 # 396 DRIVER Rocky Hilde

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL

REMARKS:
 Rot Hole 15 sks
 Incont. @ 3530
 Displaced 2L BBL SHUT
 OFF G HORN # RELEASE SHUT JI
 Landrd plug @ psi @ 30"
 Float Hatch 1
 Cement did not circ!
 CHARGE TO: Venture Resources, Inc
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 TOTAL

To Allied Cementing Co., Inc.
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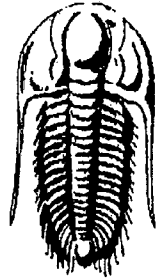
thanks!
 SIGNATURE

PLUG & FLOAT EQUIPMENT
 Latchdown Assembly @
 8 - Control pans @
 5 - Baskets @
 Float Shoe @

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
 PRINTED NAME

KS-051-25623-0000



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Venture Resources**

PO Box 101234
Denver CO 80250

ATTN: Ron Mackey

1 11 18 Ellis KS

Ridler B So. #6

Start Date: 2007.07.01 @ 11:26:37

End Date: 2007.07.01 @ 18:18:16

Job Ticket #: 28608 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2007.07.05 @ 10:41:01 Page 1

Venture Resources

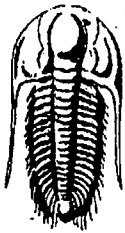
Ridler B So. #6

1 11 18 Ellis KS

DST # 1

Arbuckle

2007.07.01



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Venture Resources

PO Box 101234
Denver CO 80250

ATTN: Ron Mackey

Ridler B So. #6

1 11 18 Ellis KS

Job Ticket: 28608

DST#: 1

Test Start: 2007.07.01 @ 11:26:37

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:46:02

Time Test Ended: 18:18:16

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **3396.00 ft (KB) To 3413.00 ft (KB) (TVD)**

Total Depth: 3413.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1897.00 ft (KB)

1890.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 8018

Inside

Press@RunDepth: 566.45 psig @ 3397.01 ft (KB)

Start Date: 2007.07.01

End Date:

2007.07.01

Start Time: 11:26:37

End Time:

18:18:16

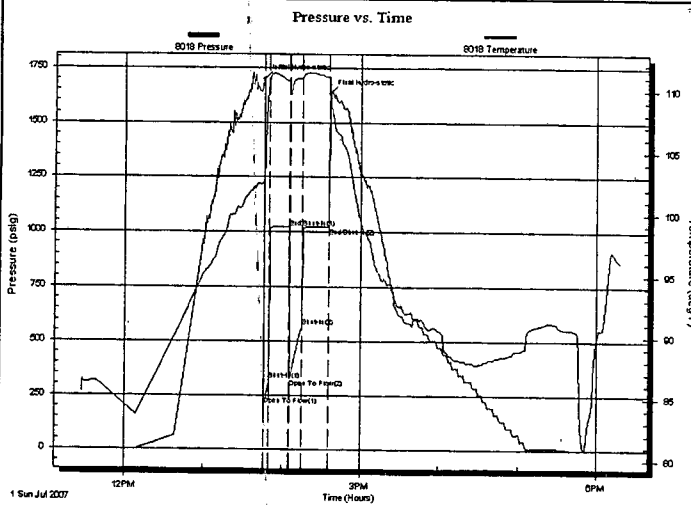
Capacity: 7000.00 psig

Last Calib.: 2007.07.01

Time On Btm: 2007.07.01 @ 13:45:47

Time Off Btm: 2007.07.01 @ 14:36:02

TEST COMMENT: IFP BOB 1 min.
ISI No blow back 4 min. - 1/2"
FFP BOB 20 sec.
FSI 7 1/2" blow back



PRESSURE SUMMARY

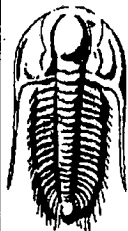
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1700.19	102.43	Initial Hydro-static
1	201.80	101.97	Open To Flow (1)
5	317.52	110.57	Shut-In (1)
20	1018.92	110.66	End Shut-In (1)
20	325.76	110.30	Open To Flow (2)
30	566.45	110.89	Shut-In (2)
50	1020.56	111.06	End Shut-In (2)
51	1632.28	111.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 15%G 15%O 70%M	0.84
1060.00	W & GMCO 15%G 80%O 2%W 3%M	14.87
260.00	10%G 75%O 15%M	3.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources

Ridler B So. #6

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

ATTN: Ron Mackey

Job Ticket: 28608

DST#: 1

Test Start: 2007.07.01 @ 11:26:37

Tool Information

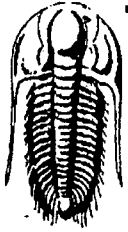
Drill Pipe:	Length: 3398.00 ft	Diameter: 3.80 inches	Volume: 47.67 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 47.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3396.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.02 ft			
Tool Length:	46.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3372.00	
Sampler	2.00			3374.00	
Hydraulic tool	5.00			3379.00	
Jars	5.00			3384.00	
Safety Joint	2.00			3386.00	
Packer	5.00			3391.00	29.00 Bottom Of Top Packer
Packer	5.00			3396.00	
Stubb	1.00			3397.00	
Recorder	0.01	8018	Inside	3397.01	
Perforations	13.00			3410.01	
Recorder	0.01	13548	Outside	3410.02	
Bullnose	3.00			3413.02	17.02 Bottom Packers & Anchor

Total Tool Length: 46.02



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources

Ridler B So. #6

PO Box 101234
Denver CO 80250

1 11 18 Ellis KS

Job Ticket: 28608

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.07.01 @ 11:26:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 15%G 15%O 70%M	0.842
1060.00	W & GMCO 15%G 80%O 2%W 3%M	14.869
260.00	10%G 75%O 15%M	3.647

Total Length: 1380.00 ft

Total Volume: 19.358 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 230' GIP

