

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver CO. 80250
Purchaser: Coffeyville Resources, LLC **RECEIVED**
Operator Contact Person: Ron Mackey **FEB 15 2008**
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC **CONSERVATION DIVISION**
License: 33493 **WICHITA, KS**
Wellsite Geologist: Greg Mackey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/24/2007</u>	<u>9/29/2007</u>	<u>11/18/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25624-0000
County: Ellis
W/2 SE SE Sec. 1 Twp. 11 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burnett A Well #: 7
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1963' Kelly Bushing: 1970'
Total Depth: 3625' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 213' @ 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,837.51' Feet
If Alternate II completion, cement circulated from 1,838'
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan *ALT II WITH*
(Data must be collected from the Reserve Pit) *3-12-08*
Chloride content 42000 ppm Fluid volume 400 bbls
Dewatering method used Haul liquids/evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A 1-W License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 34,293-C

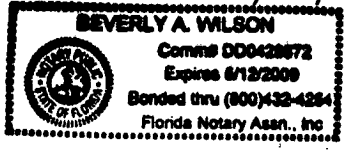
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ron Mackey*
Title: CEO Date: 2-13-08
Subscribed and sworn to before me this 13th day of February,
2008.
Notary Public: *Beverly A. Wilson*
Date Commission Expires: 5/12/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Venture Resources, Inc. Lease Name: Burnett A Well #: 7

Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL-FDC-DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1234'	+735'
Topeka	2927'	-958'
Heebner	3152'	-1183'
Toronto	3172'	-1183'
Lansing	3194'	-1225'
BKC	3426'	-1457'
Simpson Dol.	3476'	-1507'
Arbuckle	3494'	-1525'

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220'	Common	150 sx	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3590'	ASC	200 sx	Wfr-2 mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1837-Surface	60/40	400	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/spf	3496'-3500'	NA	

TUBING RECORD Size 2 7/8" Set At 3300' Packer At NA Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11/18/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	450	0	32

Disposition of Gas **METHOD OF COMPLETION** Production Interval 3496'-3500'
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-24-07</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Rodgett #1</u>	WELL # <u>7</u>	LOCATION <u>Hays N River Road 2E</u>		COUNTY <u>B/S</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)				<u>N into</u>			

CONTRACTOR American Eagle #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 5/8 20ft DEPTH 224
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/2 BCL

OWNER _____
 CEMENT AMOUNT ORDERED 150 Cum 30% GEL
2% GEL

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Craig
 HELPER Adrian
 BULK TRUCK # 378 DRIVER Matt
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulate!

Thanks!

CHARGE TO: Venture Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION
WICHITA, KS

COMMON	<u>150</u>	@	<u>11.40</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94/SK/mile</u>			<u>568.00</u>
TOTAL				<u>2816.95</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>6.00</u>	<u>240.00</u>
MANIFOLD		@		
TOTAL				<u>1055.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

TOTAL

Russell
9-30-07
JOB START 4:30 AM
JOB FINISH 5:30 AM
COUNTY Ellis
STATE KANSAS

DATE 9-29-07	SEC. 1	TWP. 11	RANGE 18	CALLED OUT	ON LOCATION
LEASE BURNET	WELL # A-7	LOCATION Hay's N. To Rur Rd.			OLD OR (NEW) (Circle one)
					2 E 1 1/2 N INTO

CONTRACTOR AMERICAN Eagle Rigt#
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 7/8 T.D. 3625
 CASING SIZE 5 1/2 14" DEPTH 3610
 TUBING SIZE CSG DEPTH
 DRILL PIPE DEPTH
 TOOL AFU INSERT DEPTH @ 3590
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 19.92
 CEMENT LEFT IN CSG. 19.92
 PERFS.
 DISPLACEMENT 87 3/4 / BBL

OWNER
 CEMENT
 AMOUNT ORDERED 200 SK ASC.
500 GAL
WFR-2 MUD FLUSH
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC 200 @ 1375 2750.00
WFR-2 500gals @ 1.00 500.00

EQUIPMENT

PUMP TRUCK # 398 CEMENTER GARY
 BULK TRUCK # 378 DRIVER Doug
 BULK TRUCK # DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING <u>200 TOTAL SK</u>	@ <u>1.90</u>	<u>380.00</u>
MILEAGE <u>40 Ton Mile</u>	@	<u>720.00</u>
TOTAL		<u>4350.00</u>

REMARKS:

PORT COLLAR ON #42 JT. (1837)
LAND LATCH DOWN Plug @ 1500#
15 SK @ Rat hole
THANK'S

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>6.00</u>	<u>240.00</u>
MANIFOLD	@	
TOTAL		<u>1850.00</u>

"5 1/2 CSG."

PLUG & FLOAT EQUIPMENT

* <u>Blue Port Collar</u>		<u>1750.00</u>
<u>Guide Shoe w/ FLOAT</u>	@	<u>470.00</u>
<u>LATCH Down Plug ASSY</u>	@	<u>410.00</u>
<u>9 Centralizers</u>	@ <u>50.00</u>	<u>450.00</u>
<u>3 BASKETS</u>	@ <u>150.00</u>	<u>450.00</u>

TOTAL 3530.00

CHARGE TO: VENTURE Resources Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
MOON

DATE <u>10-4-07</u>	SEC. <u>12</u>	TWP. <u>24</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>BURNET</u>	WELL # <u>A-7</u>	LOCATION <u>Hay's N. To R.R. Rd.</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>2 1/2" IN + W INTO</u>				

CONTRACTOR CHITTO'S Well Service OWNER

TYPE OF JOB Circ. Cement (PORT Collar)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT Collar @ DEPTH 1837

PRES. MAX 1,000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 10.63 - 9.65 BAR

DISPLACEMENT _____

CEMENT (USED 400 SK)

AMOUNT ORDERED 750 SK (40 b @ gel)

1/4" # E10-Seal

PER SK

COMMON	<u>240 SK</u>	@ <u>11.00</u>	<u>2664.00</u>
POZMIX	<u>160 SK</u>	@ <u>6.20</u>	<u>992.00</u>
GEL	<u>24 SK</u>	@ <u>16.65</u>	<u>399.60</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
<u>F10-Seal</u>	<u>100 Per LB.</u>	@ <u>2.00</u>	<u>200.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK DRIVER MATT

362

BULK TRUCK DRIVER CHRIS

396

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>795 Total SK</u>	@ <u>1.90</u>	<u>1510.50</u>
MILEAGE	<u>44 Ton Mile e</u>	@ _____	<u>3148.00</u>
TOTAL			<u>8914.30</u>

REMARKS:

Found Port Collar @ 1837. Test Csg To 1,000 # (Held). OPEN P.C. & Received CIRCULATION. mixed 400 SK cement & cement CIRCULATED TO SURFACE. Around ANNULAS. closed P.C. Recheck to 500# (Held). RAN 5 ITS WASHED CLEAN. Came out of Hole w/ TUBING

THANK'S

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>955.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>44</u>	@ <u>6.00</u>	<u>264.00</u>
MANIFOLD	_____	@ _____	_____

P.C. Opening Tool @ _____ - NC -

~~_____~~

~~_____~~

~~_____~~

TOTAL 1219.00

PLUG & FLOAT EQUIPMENT

CHARGE TO: VENTURE Resources Inc.

STREET _____

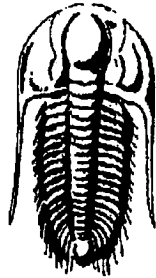
CITY _____ STATE _____ ZIP _____

STATE Rep. (KCC) on Location.

Richard Williams (Cement did Circulate.)

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

15-051-25624-0000



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Venture Resources Inc**

P O Box 101234
Denver Co 80250

ATTN: Ron Mackey

1 11 18W Ellis KS

Burnett "A" #7

Start Date: 2007.09.28 @ 20:17:18

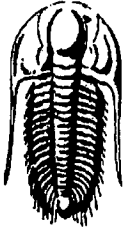
End Date: 2007.09.29 @ 03:22:12

Job Ticket #: 30035 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Venture Resources Inc

Burnett "A" #7

P O Box 101234
Denver Co 80250

1 11 18W Ellis KS

Job Ticket: 30035

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.09.28 @ 20:17:18

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:38:43

Time Test Ended: 03:22:12

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3480.00 ft (KB) To 3500.00 ft (KB) (TVD)**

Reference Elevations: **1970.00 ft (KB)**

Total Depth: **3500.00 ft (KB) (TVD)**

1963.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: 7.00 ft

Serial #: 6672

Inside

Press@RunDepth: **857.63 psig @ 3481.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.09.28**

End Date: **2007.09.29**

Last Calib.: **2007.09.29**

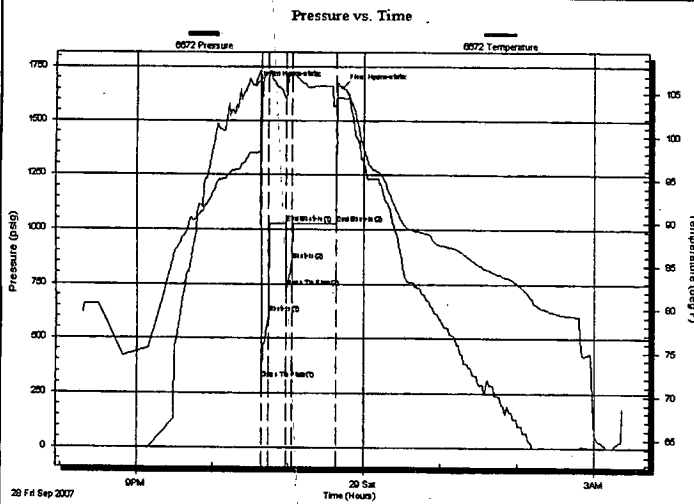
Start Time: **20:17:18**

End Time: **03:22:12**

Time On Btm: **2007.09.28 @ 22:34:43**

Time Off Btm: **2007.09.28 @ 23:42:43**

TEST COMMENT: IFP Strg bl thru-out Sampler: 1100ML Gas 580ML Oil
FFP Strg bl thru-out 2320ML Water PSI 150
Times 5 15 5 30
Surface bl bk



PRESSURE SUMMARY

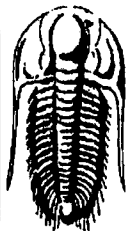
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1665.34	98.02	Initial Hydro-static
4	310.35	98.29	Open To Flow (1)
10	613.38	107.33	Shut-In(1)
24	1028.05	104.40	End Shut-In(1)
24	734.11	103.97	Open To Flow (2)
29	857.63	107.11	Shut-In(2)
64	1027.74	103.75	End Shut-In(2)
68	1652.68	104.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	O&GCM 5%G 10%O 85%M	2.52
180.00	O&GCWM 5%G 30%O 20%W 45%M	2.52
420.00	O&GCW 5%G 20%O 75%W	5.89
600.00	OCW 10%O 90%W	8.42
180.00	Water w/scum of Oil	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources Inc

Burnett "A" #7

P O Box 101234
Denver Co 80250

1 11 18W Ellis KS

Job Ticket: 30035

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.09.28 @ 20:17:18

Tool Information

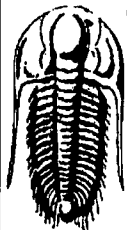
Drill Pipe:	Length: 3465.00 ft	Diameter: 3.80 inches	Volume: 48.60 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 48.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3480.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.02 ft			
Tool Length:	50.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3451.00	
Shut In Tool	5.00			3456.00	
Sampler	2.00			3458.00	
Hydraulic tool	5.00			3463.00	
Jars	5.00			3468.00	
Safety Joint	2.00			3470.00	
Packer	5.00			3475.00	30.00 Bottom Of Top Packer
Packer	5.00			3480.00	
Stubb	1.00			3481.00	
Recorder	0.01	6672	Inside	3481.01	
Perforations	16.00			3497.01	
Recorder	0.01	13534	Outside	3497.02	
Bullnose	3.00			3500.02	20.02 Bottom Packers & Anchor

Total Tool Length: 50.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc

Burnett "A" #7

P O Box 101234
Denver Co 80250

1 11 18W Ellis KS

Job Ticket: 30035

DST#: 1

ATTN: Ron Mackey

Test Start: 2007.09.28 @ 20:17:18

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 7.59 in³

Resistivity: ohm.m

Salinity: 3400.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

22000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	O&GCM 5%G 10%O 85%M	2.525
180.00	O&GCVM 5%G 30%O 20%W 45%M	2.525
420.00	O&GCW 5%G 20%O 75%W	5.891
600.00	OCW 10%O 90%W	8.416
180.00	Water w/scum of Oil	2.525

Total Length: 1560.00 ft Total Volume: 21.882 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .3@73F

