

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722  
Name: G & J Oil Company, Inc.  
Address 1: P. O. Box 188  
Address 2: \_\_\_\_\_  
City: Caney State: KS Zip: 67333 + \_\_\_\_\_  
Contact Person: Gene Nunneley  
Phone: (620) 252-9700  
CONTRACTOR: License # 5989  
Name: Finney Drilling Company  
Wellsite Geologist: Sam Nunneley  
Purchaser: CMT

API No. 15 - 125317370000  
Spot Description: \_\_\_\_\_  
NW SW SE SW Sec. 13 Twp. 34 S. R. 14  East  West  
495 Feet from  North /  South Line of Section  
1485 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: MONTGOMERY  
Lease Name: MELANDER Well #: 08-01  
Field Name: HAVANA-WAYSIDE  
Producing Formation: WAYSIDE

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 685 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20.55 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 686  
feet depth to: SURFACE w/ 87 sx cml.

Drilling Fluid Management Plan AII II NCR 1-28-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:   
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Other \_\_\_\_\_ (Core, WSW, Expl., Cathodic, etc.)

*Per telegram -  
w/ oper. on  
12/15/08.  
ju*  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhnr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhnr.?) Docket No.: \_\_\_\_\_  
08/06/08 08/08/08 08/08/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley  
Title: President Date: 12/04/2008  
Subscribed and sworn to before me this 4th day of December  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 5-21-10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 08 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: G & J Oil Company, Inc.

Lease Name: H. MELANDER

Well #: 08-01

Sec. 13 Twp. 34 S. R. 14  East  West

County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

*12/12/08*

Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All-E. Logs Run:

Gamma Ray Neutron Completion Log

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Wayside

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	6 5/8	16	20.55	1	9	Service Company
Production	5 7/8	2 7/8	6.5	678.65	50-50	87	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			9	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	2" DML-RTG		629-636

TUBING RECORD: Size: 1" Set At: 677 Packer At: none Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 9-23-08 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil 2 Bbls. Gas 25 Mcf Water 25 Bbls. Gas-Oil Ratio 0.2 Gravity 30

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>
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**DEC 08 2008**

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS: 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 40198

FIELD TICKET REF # 238467

LOCATION

FOREMAN

TREATMENT REPORT  
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-80	4	Welded 403-1				
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY		STATE	ZIP CODE			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	

TYPE OF TREATMENT
CHEMICALS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
1	20	4	25 B.W.G.		830-1345	BREAKDOWN 1372
2	20	18	25		660-1245	START PRESSURE 834
3	20	18	1.00		1190-1165	END PRESSURE 1345
4	35	18	2.00		1105-1139	BALL OFF PRESS 2934
5	20	18	2.25		1159-1130	ROCK SALT PRESS
					1130-1112	ISIP 4190
					1105-1108	5 MIN 418
						10 MIN 375
						15 MIN
						MIN RATE 21
						MAX RATE 18
						DISPLACEMENT 3.6

REMARKS:

50 gal. Acid

25 B.W.G.

25 B.W.G.

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CONSERVATION DIVISION

WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

*Handwritten:*  
12/19/08

TICKET NUMBER 39127

LOCATION B.Vill.

**FIELD TICKET**

DATE 8-19-8	CUSTOMER ACCT #	WELL NAME H. Melander DB-01	QTR/QTR 13	SECTION 34	TWP 14E	RGE Montgomery	COUNTY Woods	FORMATION
CHARGE TO G & J Oil Company				OWNER 2 <sup>nd</sup> well				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5107	1	PUMP CHARGE Free Pump		1777. <sup>50</sup>
5106	1	Blender		945. <sup>00</sup>
5111	1	Pull Injector		100. <sup>00</sup>
4326	27	3" Bill Seals		81. <sup>00</sup>
51051	1	3" Free Valve		100. <sup>00</sup>
5310A	2 hrs	Acid Transport		230. <sup>00</sup>
2107	300 Gal	15% HCL		435. <sup>00</sup>
1231	255 #	Free Gel		130. <sup>00</sup>
1208	41 Gal	Breaker		47. <sup>00</sup>
5111	1	Free Van		652. <sup>50</sup>
		BLENDING & HANDLING		
5109		TON-MILES		35. <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5501 F	2.7 hrs	WATER TRANSPORTS		280. <sup>00</sup>
		VACUUM TRUCKS		
2107	10,800	FRAC SAND		2592. <sup>00</sup>
		CEMENT		
		RECEIVED KANSAS CORPORATION COMMISSION		
		DEC 08 2008		
		SALES TAX		41. <sup>29</sup>
		CONSERVATION DIVISION WICHITA, KS		
		ESTIMATED TOTAL		8909. <sup>29</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

*Handwritten Signature* CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-19-8



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 17835

LOCATION BARTLESVILLE OK

FOREMAN Doogie Tate

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-8		Howard Melander 0871				Montgomery
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
G+J			419	ANDY		
MAILING ADDRESS			460	James N		
CITY						
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 7/8 6.5#  
 CASING DEPTH 678' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL 1.45 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 200# MIX PSI 150# RATE 4 1/2 BPM

REMARKS: ESTABLISH RATE AND CIRC. WITH GEL ADD 2CM RUN 75 SV DWC  
clean out hose AND Pump Release Plug Displacing 3.9 to 3rd stop  
RAN 2 plugs per customer request.

PLUG DOWN 7:00 pm.

1200# psi. CMT TO SURFACE

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	35	MILEAGE		127.75
5402	678	FLUORAC		135.60
5407	min	BULK TRUCK		
5622	2	PLUG CONTAINER		315.00
				200.00
1126	75sv	DWC		1275.00
1107A	25x/80#	PHEND		92.00
1118B	25x/100#	GEL		17.00
	2	2 7/8 PLUGS		58.00
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CONSERVATION DIVISION				
WICHITA, KS				
THANK YOU				
5.3%				
SALES TAX				76.43
ESTIMATED TOTAL				3221.78

Ravin 3737

AUTHORIZATION Am [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

12/19/08



GAMMA RAY  
NEUTRON  
COMPLETION LOG

Company G & J OIL COMPANY, INC.  
Well H. MELANDER #08-01

Field MONTGOMERY  
County MONTGOMERY  
State KANSAS

Company G & J OIL COMPANY, INC.  
Well H. MELANDER #08-01

Field  
County MONTGOMERY State KANSAS

Location: API #: 15-125-31737-00-00 Other Services:

495' FSL & 1485' FWL  
NW SW SE SW

SEC 13 TWP 34S RGE 14E

Permanent Datum	GL	Elevation	
Log Measured From	GL		K.B.
Drilling Measured From	GL		D.F.
			G.L.

Date	8-18-08		
Run Number	1 NW		
Depth Driller			
Depth Logger	650.7'		
Top Log Interval	0		
Bottom Logged Interval	650.7'		
Fluid Level	FULL		
Type Fluid	WATER		
Production Casing	2-7/8" @ TD @ @		
Max. Recorded Temp.			
Estimated Cement Top			
Calculated Cement Top			
Amount & Type Cement			
Amount & Type Admix			
Drilling Contractor			
Equipment Number	109		
Location			
Recorded By	SANBORN G.		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, loss, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			GR-TITAN_169 (TIT-169_001) Titan 1 1/16" Gamma Ray	4.75	1.69	20.00

CONSERVATION DIVISION

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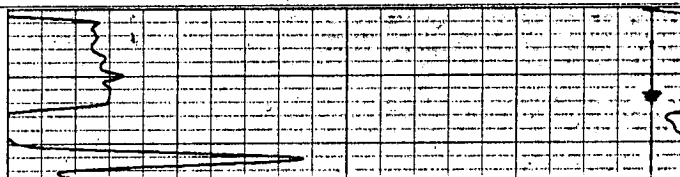
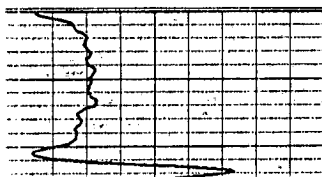
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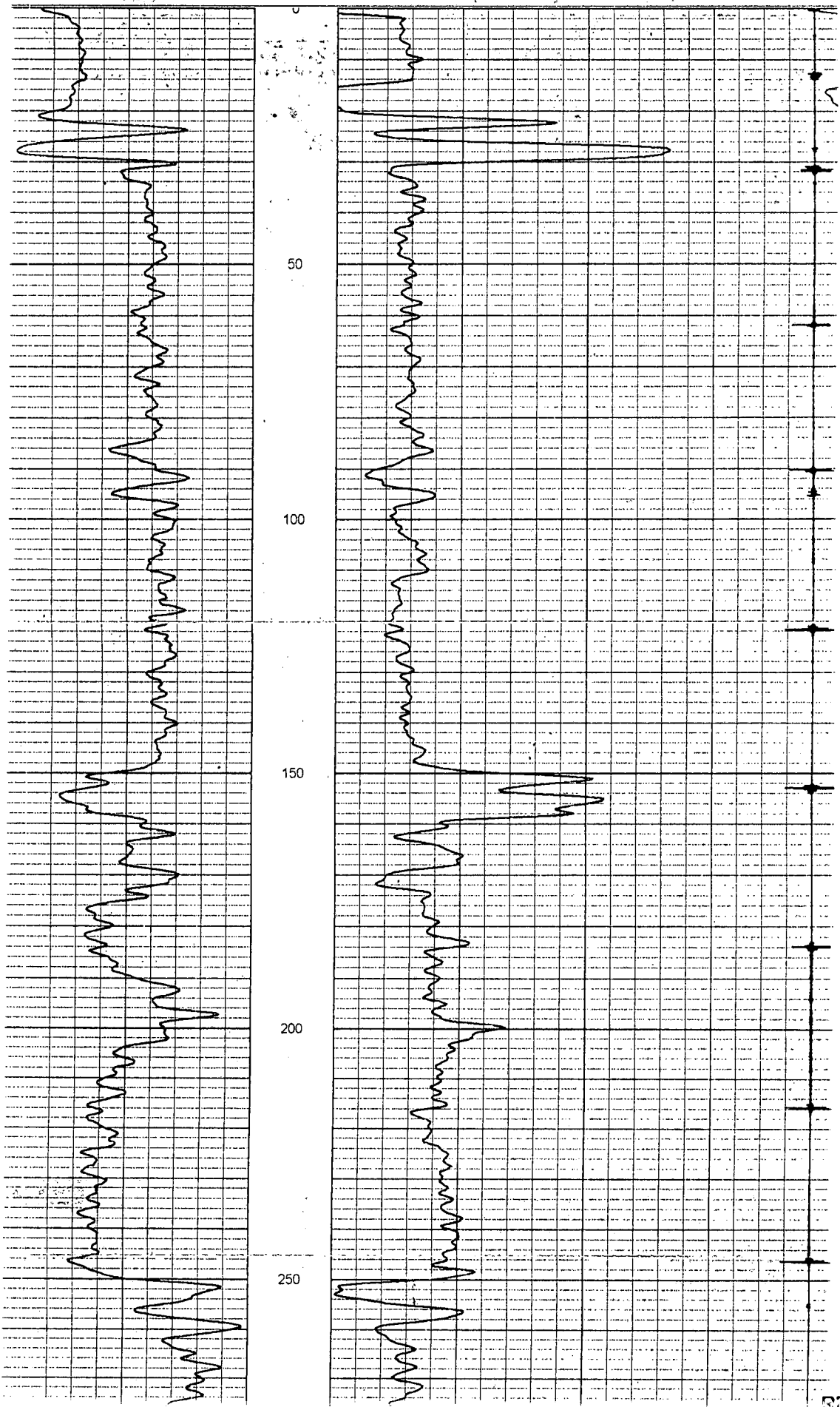
GR	8.09	GR-TITAN_169 (TIT169_001) Titan 1 11/16" Gamma Ray	4.75	1.69	20.00
CCL	5.55	CCL-TITAN_169 (TIT169) Titan 1 11/16" Logging CCL	1.83	1.69	7.50
NEU	0.75	NEU-TITAN_169 (TIT169_001) Titan 1 11/16" Neutron	4.83	1.69	20.00

Dataset: h melander #08-01.db: field/well/run1/pass1  
 Total Length: 11.42 ft  
 Total Weight: 47.50 lb  
 O.D.: 1.69 in

Database File: g:\h melander #08-01.db  
 Dataset Pathname: pass1  
 Presentation Format: gr-n-ccl  
 Dataset Creation: Mon Aug 18 14:24:03 2008 by Log Std Casedhole 07122  
 Charted by: Depth in Feet scaled 1:240

GR	150	200	NEU	1500
gr	300		9	CCL



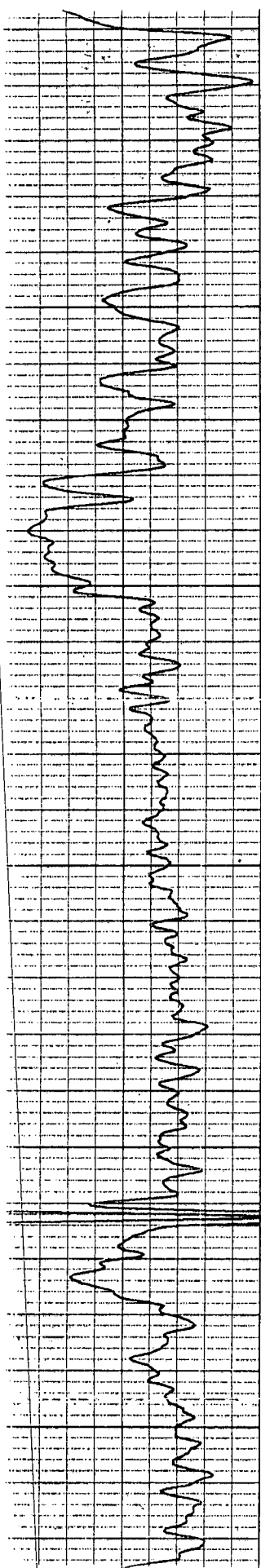


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WICHITA KS





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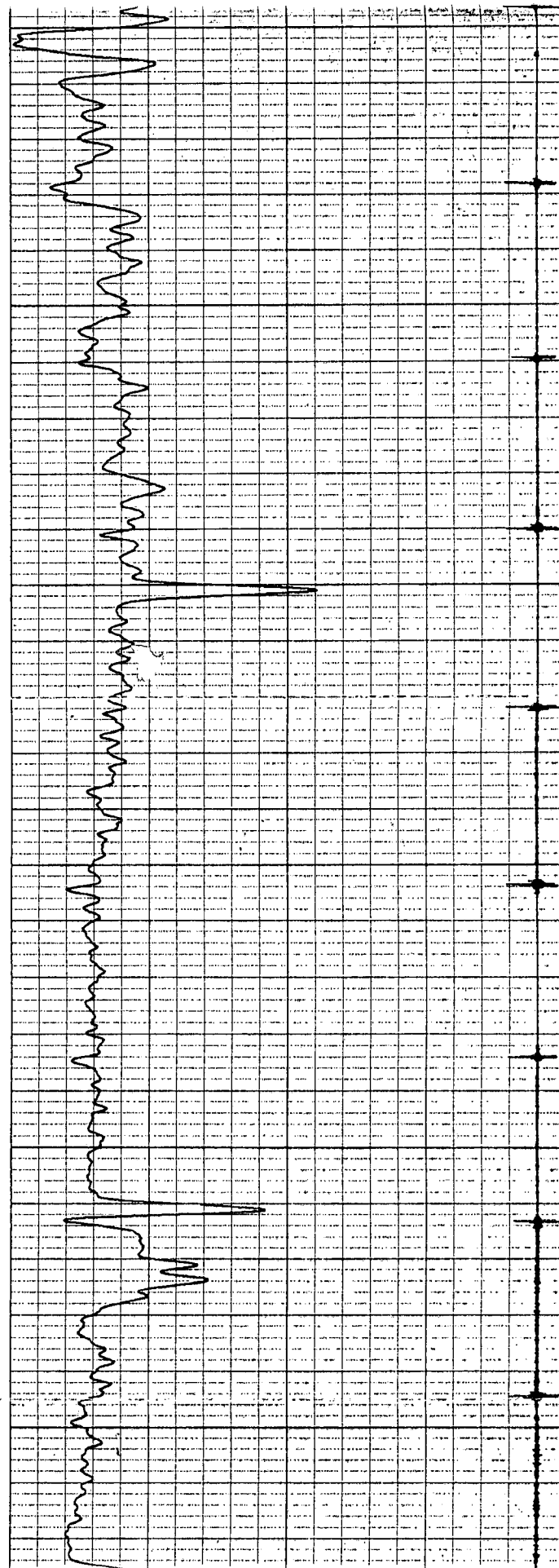
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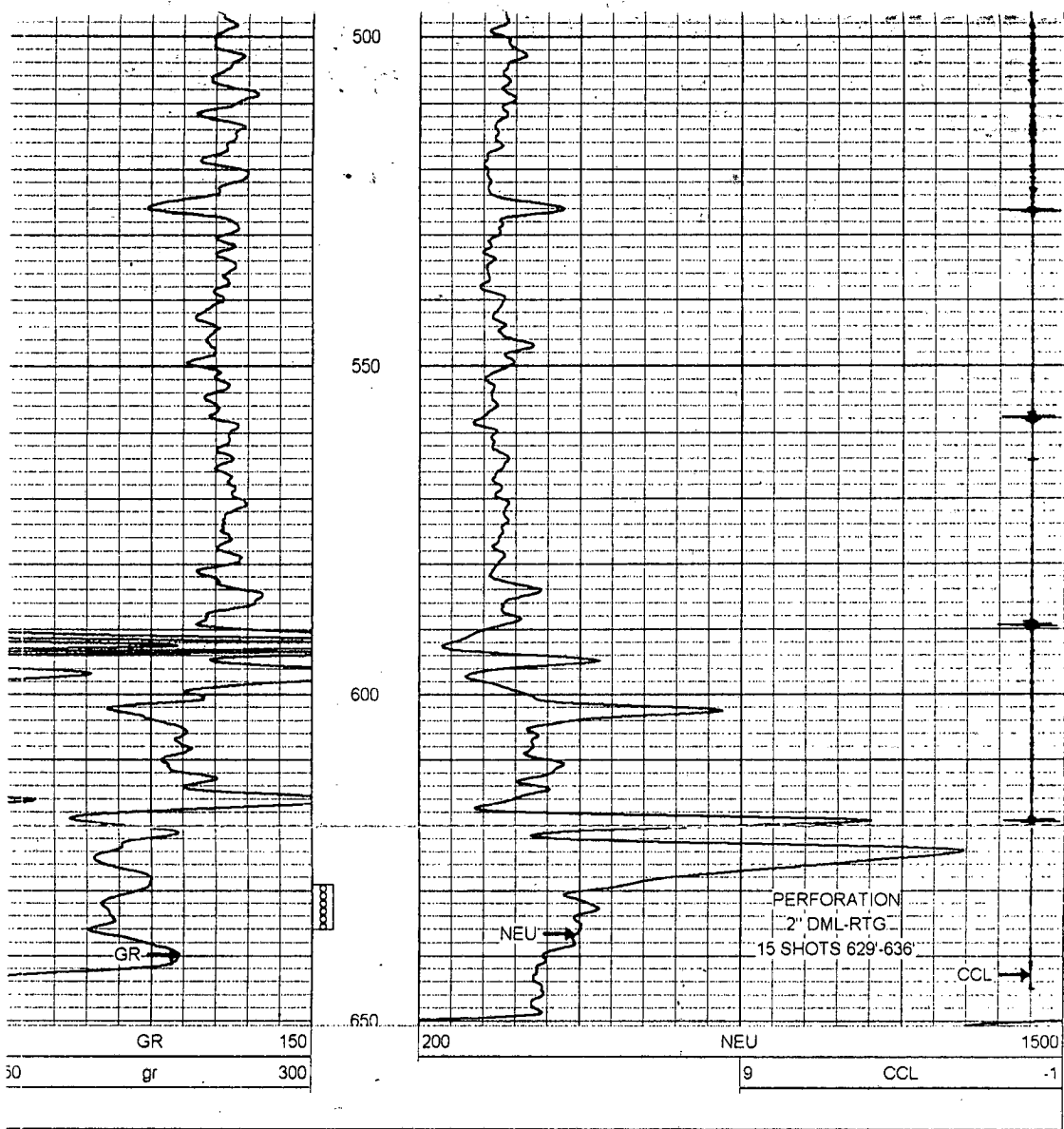
350

400

450

500





<p><b>CORNISH</b> WIRELINE SERVICES, INC. CHANUTE, KANSAS</p>	Company	G. & J OIL COMPANY, INC.
	Well	MELANDER #08-01
	Field	A
	County	MONTGOMERY
	State	KANSAS
	Date	8-18-08

*KW*  
*mu*  
*12/10/08*

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