

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
 Name: CEP Mid-Continent LLC
 Address 1: 15 West Sixth Street, Suite 1400
 Address 2: _____
 City: Tulsa State: OK Zip: 74119 + 5415
 Contact Person: David F. Spitz, Engineering Manager
 Phone: (918) 877-2912, ext. 309
 CONTRACTOR: License # 34126
 Name: Smith Oilfield Services, Inc.
 Wellsite Geologist: Rodney Tate
 Purchaser: CEP Mid-Continent LLC
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other Well drilled & completed but not yet on line.
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>8-13-08</u>	<u>8-14-08</u>	<u>9-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

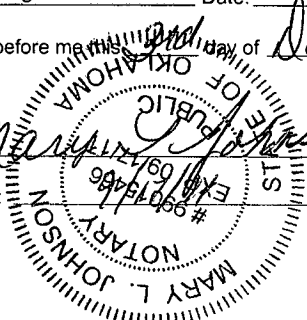
API No. 15 - 125-31742-0000
 Spot Description: _____
NE SE SW Sec. 31 Twp. 32 S. R. 17 East West
1,521 Feet from North / South Line of Section
3,034 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Montgomery
 Lease Name: KNISLEY Well #: 31-1
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Riverton, Weir-Pitt
 Elevation: Ground: 879' Kelly Bushing: _____
 Total Depth: 1,215' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 33 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1,215'
 feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NGR 1-28-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Engineering Manager Date: 12-3-08
 Subscribed and sworn to before me this 3rd day of December,
 2008.
 Notary Public: _____
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 31-1
 Sec. 31 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Epithermal Neutron Pel Density, DIR, GR, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Riverton 1,070' -191' Weir-Pitt 848' +31'
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	33'	Portland	7	Neat
Production	6-3/4"	4-1/2"	10.5#	1,198'	Class "A"	140	10% Gilsomite, 5% salt, 4% gel., 1/4% phenoseal, 6% OWC, 2% calc., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Riverton	500 g. 7.5% HCl, 9,500 g. MavFoam C70, 110,000 Scf N2, 10,120# 16/30 Brady sand	1070-1074'
4	Weir-Pitt	500 g. 7.5% HCl, 8,956 g. MavFoam C70, 100,000 Scf N2, 10,000# 16/30 Brady sand	848-854'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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5541

396871 West 1063 Way – Dewey, OK 74029
 Home: 918-534-1020 – Mobile: 918-534-7707

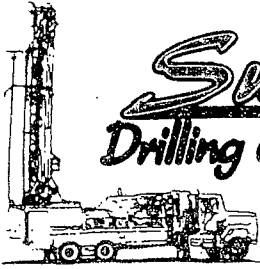
CONSTELLATION ENERGY		KNISLEY LEASE	AUGUST 15, 2008
MONTGOMERY CO., KS.		WELL #31-1	Sec. 31 Twp. 32S Range 17E
0 - 33	Surface	660 - 667	Mulky shale
33 - 72	Shale	667 - 676	Lime
72 - 104	Lime	676 - 690	Shale
104 - 108	Sand	690 - 692	Ironpost coal
108 - 166	Shale	692 - 716	Shale
166 - 178	Lime	716 - 718	Coal?
178 - 226	Shale	718 - 733	Shale
226 - 253	Lime	733 - 734	Crowberg coal
253 - 278	Shale	734 - 857	Sandy shale
278 - 280	Lime	857 - 861	Coal
280 - 314	Shale	861 - 864	Sand(wet @563)
314 - 318	Lime	864 - 868	Lime
318 - 321	Sandy shale	868 - 883	Sand
321 - 327	Lime	883 - 900	Shale
327 - 354	Shale	900 - 915	Sand
354 - 366	Lime	915 - 1072	Shale
366 - 371	Shale	1072 - 1074	Coal
371 - 384	Lime	1074 - 1085	Shale
384 - 397	Shale	1085 - 1101	Chatt
397 - 402	Sand	1101 - 1215	Miss lime
402 - 417	Sandy shale	1215	Total depth
417 - 442	Sand		
442 - 515	Shale		
515 - 540	Lime		
540 - 603	Shale		
603 - 630	Oswego lime		
630 - 637	L. osage shale		
637 - 660	Lime		

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 WICHITA, KS

Terms Due Upon Receipt



Smith
Drilling Company

Dewey,
OK

396871 West 1063 Way – Dewey, OK 74029
Home: 918-534-1020 – Mobile: 918-534-7707

CONSTELLATION ENERGY
MONTGOMERY CO., KS.

KNISLEY LEASE AUGUST 15, 2008
WELL #31-1 Sec. 31 Twp. 325 Range 17E

DRILLERS COMMENTS

Spud date 8-13-08

33' surface hole

33' surface pipe 2 joints 8 5/8 pipe

Rigtime surface 5 hrs.

Used 7 bags cement

603-630 Oswego lime

630-637 L. osage shale

660-667 Mulky shale

690-692 Ironpost coal

733 - 734 Crowberg coal

1072-1074 Riverton coal

1085-1101 Chatt

1101-1215 Miss lime

Total depth 1215

3 hrs. rigtime shut down to
pull next day & moving
out of Ks.

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

AUG 27 2008

INVOICE

Invoice # 224781

Invoice Date: 08/19/2008 Terms:

Page 1

CEP MID-CONTINENT LLC
P.O. BOX 40
DEWEY OK 74029
(918)534-1700

KNISLEY 31-1
18014
8/15/08

long string

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	13160.00	.1500	1974.00
1107A	PHENOSEAL (M) 40# BAG	120.00	1.1500	138.00
1118B	PREMIUM GEL / BENTONITE	650.00	.1700	110.50
1110	GILSONITE (50#)	750.00	.6000	450.00
1111	GRANULATED SALT (50 #)	200.00	.3300	66.00
1102	CALCIUM CHLORIDE (50#)	120.00	.7500	90.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-99 TON MILEAGE DELIVERY	1.00	398.52	398.52
492 CEMENT PUMP	1.00	925.00	925.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
492 CASING FOOTAGE	1198.00	.20	239.60
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

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WICHITA, KS

compatible avec Avery 5163/8163
with Avery 5163/8163

Account #	Property	Amount	AFE	SV
11927307	152185	4953.17	4408400	8108

Reviewed by _____

Approved by RB

Approved by _____

Date Paid _____

Check No. _____

VENDOR # 10046

Parts:	2873.50	Freight:	.00	Tax:	152.30	AR	4953.17
Labor:	.00	Misc:	.00	Total:	4953.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18014
LOCATION Barksville
FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-08	3105	Knisely 31-1				Meigs
CUSTOMER C.E.P.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim		
CITY			799	Nate		
STATE						
ZIP CODE						

JOB TYPE C.S. HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1198 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.3-14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 18.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4 sks of gel established circulation. Ran 75 sks lead cement (diace) with 10# Gilsomite 5% salt 4% gel 1/4 phos. Tail cement 65 sks of 6% o.w.c. 2% accel 2% gel 1/4 phos. Shut down washed up behind plug. Dropped plug and pumped displacement and set shoe. Knotted loose and washed up.

Cement was circulated to surface - Plug landed 3:52 pm

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	45	MILEAGE		164.25
5407	7.38 ton	bulk truck		398.52
5402	1198	footage		239.60
5621	1	4 1/2 Plug Container		200.00
1104	13160#	Class A		1974.00
1107A	120#	Phos		138.00
1116	650#	Gel		110.50
1110	750#	Gilsomite		450.00
1111	200#	Salt		66.00
1102	120#	Calcium		90.00
4404	1	4 1/2 Rubber Plug		45.00
			53#	SALES TAX 151.80
				ESTIMATED TOTAL 4953.17

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AUTHORIZATION Jason Bell TITLE _____ DATE 8/15/08
224781



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 SEP 22 2008
 By _____

Invoice

DATE	INVOICE NO.
9/17/2008	9708

BILL TO
 CEP Mid-Continent LLC

LOCATION
 Sec. 31, T32N, R17E
 Montgomery County, Kansas

MAIL TO DATE
SEP 22 2008
ACCOUNTING

Account # 11927332 **Property** 150185 **Amount** 20885.07 **AFE** 44081460 **SV** 9/08

VENDOR # 10827
 NSE 986 **CEP 976** MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Knisley #31-1

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	24.5	35.04	858.48T
2003	Mav-100 (lb)	250	11.04	2,760.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	3	4.71	14.13T
411	WF-1 (gal)	36.5	33.71	1,230.42T
4001	MAVCELL F	25	49.76	1,244.00T
582	Mavcide II	2	81.46	162.92T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	2,100	2.04	4,284.00T
	Subtotal			11,753.13
Product	Product Discount		-31.00%	-3,643.47
7030	Sand 16/30 Brady (cwt)	200	16.01	3,202.00T
	Subtotal			3,202.00
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	500	1.25	625.00
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	200	1.19	238.00
50030	Proppant Conc Charge (gal)	899	0.13	116.87
50040	Proppant Conc Charge (gal)	911	0.15	136.65
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
	Subtotal			10,380.22
Service	Service Discount		-31.00%	-3,217.87
15900	Fuel surcharge	1	1,557.03	1,557.03
	Subtotal			1,557.03
	Sales Tax, Montgomery Cnty KS		7.55%	854.03

Reviewed by
Approved by
Approved by
Date Paid
Check No.

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Remit payment to Maverick Stimulation Co., LLC
 88 Inverness Circle East, G-101 Englewood CO 80112

Total \$20,885.07



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

Date: 17-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #31-1	SEC.31, T32S, R17E	DON STAFFORD	09708A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #1	RIVERTON COAL	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	4.5
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	17 CP @ 70 DEG. 10,120 LBS. 16/30 BRADY 110,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	Perf Depths:	Perfs: TotalPerfs:
		1070	1074 16 16

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
12:02	0.0	0	-2		PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
12:07	0.0	0	159		ST PUMP-IN	0	84	2.0
12:08	3.2	0	2216		BREAKDOWN @ 2310 PSI	0	0	0.0
12:08	0.0	0	1889		ST ACID	0	500	12.0
12:12	3.1	0	1714		ST FLUSH	0	630	15.0
12:13	4.0	0	1927		ACID BRK @ 1953 PSI	0	0	0.0
12:15	3.5	4194	864		ST PAD	0	1,960	16.2
12:19	4.6	4469	1111		ST .25# 16/30 BRADY	500	2,000	14.3
12:23	4.9	5035	1135		ST .5# 16/30 BRADY	500	1,000	7.1
12:25	4.9	4789	1124		ST 1# 16/30 BRADY	1,500	1,500	10.7
12:27	5.3	4802	1113		ST 2# 16/30 BRADY	3,000	1,500	10.7
12:30	6.0	4802	1103		ST 3# 16/30 BRADY	4,620	1,540	11.0
12:33	12.8	0	1103		ST FLUSH	0	714	17.0
12:34	14.6	0	830		ST OVERFLUSH	0	210	5.0
12:35	0.0	0	642		CUT FLUID - ISIP = 645 PSI	0	0	0.0
12:40	0.0	0	519		5 MIN = 518 PSI	0	0	0.0
12:45	0.0	0	474		10 MIN = 474 PSI	0	0	0.0

10,120	11,638	121.0
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Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
14.6	6.1	2,310	1,054

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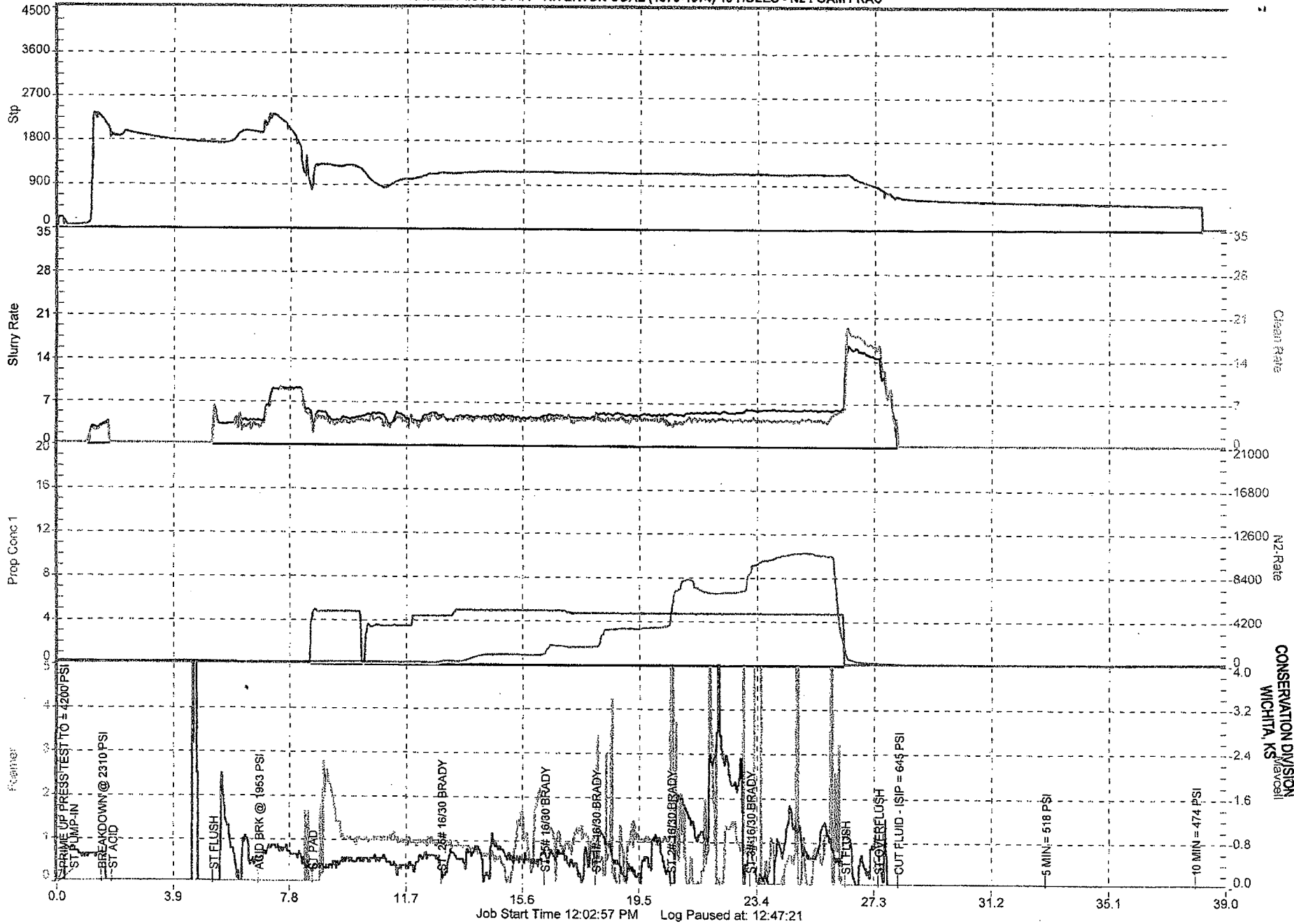
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 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.

KNISLEY #31-1 ST #1 - RIVERTON COAL (1070-1074) 16 HOLES - N2 FOAM FRAC



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88 INVERNESS CIRCLE E. G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

CONSERVATION DIVISION
WICHITA, KS

Date: 17-Sep-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #31-1	SEC.31, T32S,R17E	DON STAFFORD	09708B
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #2	WEIR PITT	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	4.5
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKIATOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	16 CP @ 68 DEG. 10,000 LBS. 16/30 BRADY 100,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	848	854 24 24
			0
			0
			0
			0
			0

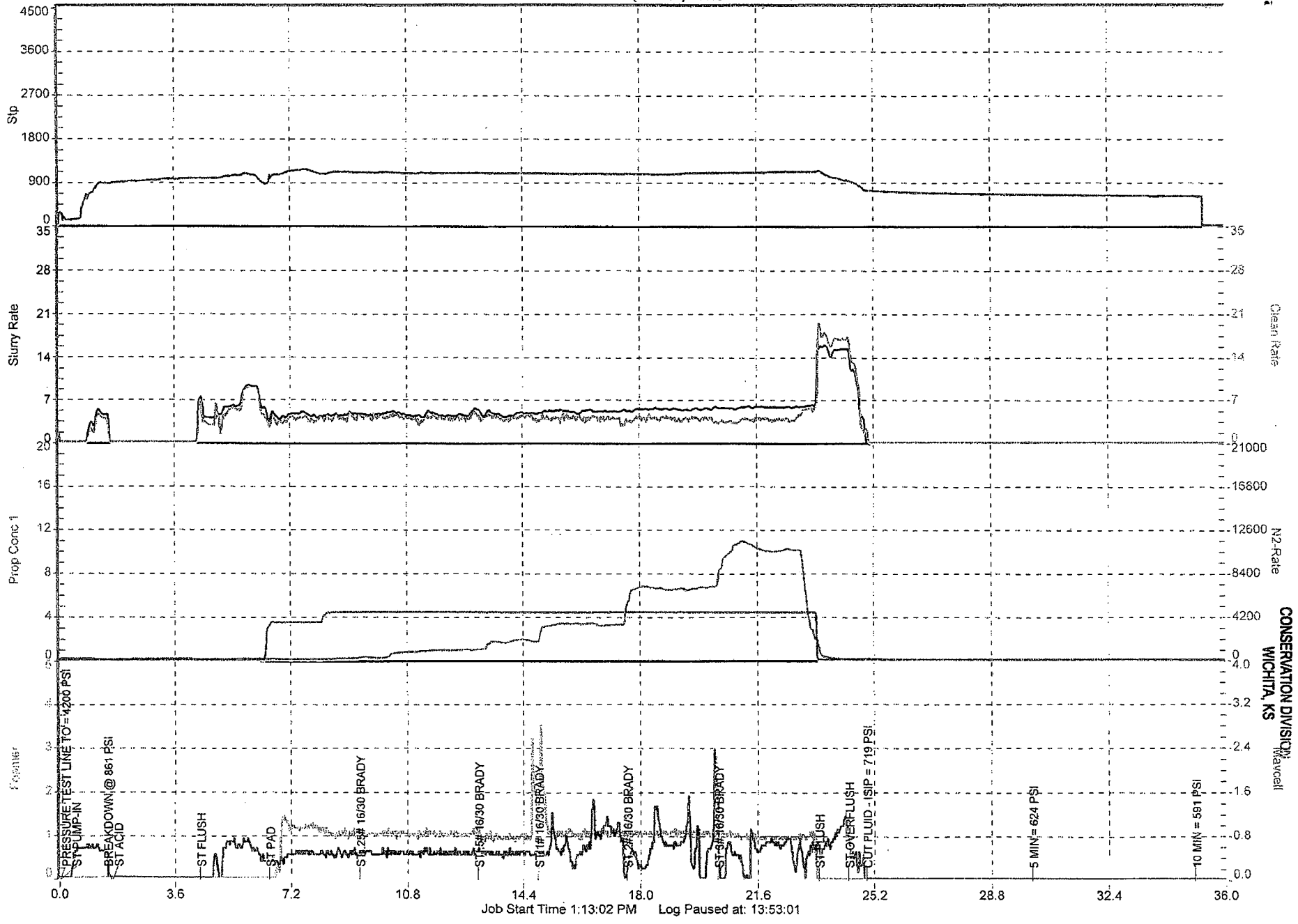
TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
13:13	1.5	0	13		PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
13:15	0.0	0	228		ST PUMP-IN	0	126	3.0
13:17	0.0	0	856		BREAKDOWN @ 861 PSI	0	0	0.0
13:17	0.0	0	859		ST ACID	0	500	12.0
13:19	6.9	0	957		ST FLUSH	0	441	10.5
13:22	3.9	3131	866		ST PAD	0	1,456	10.4
13:24	4.7	4526	1081		ST .25# 16/30 BRADY	500	2,000	14.3
13:28	5.5	4532	1072		ST .5# 16/30 BRADY	500	1,000	7.0
13:30	4.8	4532	1064		ST 1# 16/30 BRADY	1,500	1,500	10.7
13:33	5.4	4536	1054		ST 2# 16/30 BRADY	3,000	1,500	10.7
13:35	5.9	4522	1073		ST 3# 16/30 BRADY	4,500	1,500	10.7
13:39	11.9	0	1108		ST FLUSH	0	567	13.5
13:40	15.4	0	927		ST OVERFLUSH	0	210	5.0
13:40	1.3	0	719		CUT FLUID - ISIP = 719 PSI	0	0	0.0
13:45	0.0	0	624		5 MIN = 624 PSI	0	0	0.0
13:50	0.0	0	591		10 MIN = 591 PSI	0	0	0.0
Total:						10,000	10,800	107.8

Summary

Max FI. Rate	Avg FI. Rate	Max Psi	Avg Psi
15.4	6.1	1,141	889

Customer Acknowledgement:	Service Rating: <input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	Treater: TERRY BOWMAN	PRODUCTS USED CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY
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CEP MID - CONTINENT LLC.
KNISLEY #31-1 ST #2 - WEIR-PITT (848-854) 24 HOLES - N2 FOAM FRAC



Job Start Time 1:13:02 PM Log Paused at: 13:53:01

CONSERVATION DIVISION
 WICHITA, KS
 Maxwell

DEC 04 2008

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 KANSAS CORPORATION COMMISSION