

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FEB 26 2008

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Suite 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: SemCrude LP
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Tom Funk
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-29-07</u>	<u>10-08-07</u>	<u>1-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22283-0000
 County: Pratt
100' N W/2 Sec. 20 Twp. 29 S. R. 15 East West
2540 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson Well #: 2-20
 Field Name: wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 2032 Kelly Bushing: 2037
 Total Depth: 4912 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 412 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{SK CMV}

Att-1-Dlg-1/28/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content 19,000 ppm Fluid volume 1000 bbls
 Dewatering method used removed free fluids and allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producer, Inc. of Kansas
 Lease Name: Watson #2 SWD License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24238

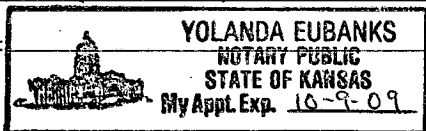
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Diebel
 Title: President Date: February 25, 2008

Subscribed and sworn to before me this 25th day of February,
20 08

Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 3-6-08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 2-20
 Sec. 20 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8	23	412 ft.	60-40 Poz	400	2% gel, 3% cc
Production	7 7/8 in.	5 1/2	14	4900 ft.	ASC	185	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4694 to 4714 ft.	2000 gals. 15% MCA, Frac with 104,000# sand and	perfs
		5714 bbls. of slick water	

TUBING RECORD		Size 2 7/8 in.	Set At 4750 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2-21-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 100	Gas-Oil Ratio	Gravity 38

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

THOMPSON #2-20
DRILLING REPORT

FEB 26 2008

2540' FNL & 1320' FWL
Sec. 20-29S-15W
Pratt County, KS

CONSERVATION DIVISION
WICHITA, KS
Vincent Oil Corporation
Croft Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

Vis. Wt. W.L. Cost

CONTRACTOR: Pickrell Drilling Co, Inc

ELEVATION: 2032 ft. G.L.- 2037 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Tom Funk

Degree	Depth
½	932'
1	2421'

REFERENCE WELL: Vincent Oil Corporation
Kenworthy #1-20
2110' FSL & 740' FWL
Sec. 20-29S-15W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
	Heebner Shale	3980 (-1943) +16	3978 (-1941)	+15
	Brown Lime	4147 (-2110) +22	4150 (-2113)	+19
	L.K.C.	4159 (-2122) +24	4164 (-2127)	+19
	Stark Shale	4422 (-2385) +23	4420 (-2383)	+21
	Fort Scott	4647 (-2610) +34	4648 (-2611)	+33
	Cherokee Shale	4665 (-2628) +34	4665 (-2628)	+34
	Mississippian Chert	4692 (-2655) +54	4692 (-2655)	+54
	Mississippian Lime	4774 (-2737) +93	4778 (-2741)	+89
	Kinderhook Shale	4861 (-2824) +76	4864 (-2827)	+73
	Viola	4876 (-2839) +84	4890 (-2853)	+70
	RTD/LTD	4912 (-2875)	4912 (-2875)	

9-28-07 Moving in drilling rig and rigging up.

9-29-07 Spud @ 1:00 AM. Drilled 12 ¼" surface hole to 417 ft. Ran 10 jts. of new 8 5/8" 23# surface casing and set at 412 ft. KB. Cemented with 400 sacks 60-40 poz, 2% gel, 3% cc. Plug down at 2:45 PM. Cement did circulate. Allied ticket #24265. WOC approx. 8 hrs.

9-30-07 Drilling at 871 ft.

10-01-07 Drilling at 2118 ft.

10-02-07 Drilling at 2700 ft. Stuck in hole at 2727 ft. Lost circulation. Down for 5 hrs. Regained and back to drilling ahead.

10-03-07: Drilling ahead at 3214 ft.

THOMPSON #2-20
DRILLING REPORT

Page 2 of 2

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CONSERVATION DIVISION
WICHITA, KS

10-04-07 Drilling at 3865 ft.

10-05-07 Drilling at 4438 ft.

10-06-07 Drilled to 4722 ft. DST #1 - 4608 to 4722 ft. (Mississippian Chert - Upper)
45", 60", 60", 90"
1st open: fair to off bottom in 40 min.
2nd open: fair to off bottom in 34 min.
Rec'd: 125' gas in pipe
125' slightly oil cut mud (2% oil, 98% mud)
125' oil, gas & water cut mud (5% gas, 2% oil, 43% water, 50% mud)
125' muddy water (16% mud, 84% water)
IFP 39# to 122# FFP 120# to 197#
ISIP 1362# FSIP 1290#
BHT 124 degrees mud chl. 5000 ; water chl. 66,000

10-07-07 Drilled to 4742 ft. DST #2 - 4722 to 4742 ft. (Mississippian Chert - Lower)
30", 60", 30", 90"
1st open: weak 2" blow
2nd open: weak 1" blow
Rec'd: 10' watery oil cut mud (10% water, 30% oil, 60% mud)
120' muddy water (12% mud, 88% water)
IFP 18# to 40# FFP 46# to 68#
ISIP 1562# FSIP 1533#
BHT 128 degrees mud chl. 5000 ; water chl. 13,000

10-08-07 Drilled to RTD of 4912 ft. Ran electric logs. Ran 117 jts. of new 5 1/2" 14# production casing and set at 4900 ft. (tally was 4896.8). Cemented with 185 sacks ASC with 5# Kol-Seal per sack. PD @ 9:45 PM. Plug did not hold. SI for 5 hrs. Allied ticket #31276. 15 sacks in RH. Released Rig. Final Report.

Although recovery on DSTs was not big, the chert carried excellent shows in the upper and good shows in the lower section. Total thickness of the chert is 80+ ft. Electric log calculations look good. Based on experience with Lotus Operating's Hanwit and Carver wells to the north in a similar graben, the Thompson #2-20 has excellent potential for oil production after a frac job.

FEB 26 2008

ALLIED CEMENTING CO., INC. 24265

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>9-29-07</u>	SEC <u>20</u>	TWP <u>29s</u>	RANGE <u>15W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>THOMPSON</u>	WELL # <u>2-20</u>	LOCATION <u>CROFT, KS, 1/10 NORTH</u>	COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>EAST INTO</u>					

CONTRACTOR PECKRELL #

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 417'

CASING SIZE 8 5/8" 24# DEPTH 417'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 350# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.58'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 2 1/2 FRESH WATER

OWNER VINCENT OIL COMPANY

CEMENT AMOUNT ORDERED 400sq 60:40:2 + 3% CC

COMMON <u>A</u>	<u>240</u>	@ <u>11.10</u>	<u>2664.00</u>
POZMIX	<u>160</u>	@ <u>6.20</u>	<u>992.00</u>
GEL	<u>7</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>13</u>	@ <u>46.60</u>	<u>605.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>420</u>	@ <u>1.90</u>	<u>798.00</u>
MILEAGE	<u>420 x 19</u>	@ <u>.09</u>	<u>718.20</u>
TOTAL			<u>5894.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.

360-265 HELPER CARL B.

BULK TRUCK

353-250 DRIVER COLE H.

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN 8 5/8" CSG. + BREAK CIRCULATION
PUMP 5 BBLs FRESH WATER
MIX 400sq 60:40:2 + 3% CC
DISPLACE PLUG TO 377' / 2 1/2 BBLs
WATER
CEMENT DID CIRCULATE TO
CELLAR!

SERVICE

DEPTH OF JOB	<u>417'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>117'</u>	@ <u>.65</u>	<u>76.05</u>
MILEAGE	<u>19</u>	@ <u>6.00</u>	<u>114.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@ <u>100.00</u>	<u>100.00</u>
		@	
TOTAL			<u>1105.05</u>

CHARGE TO: VINCENT OIL Co

STREET _____

CITY WICHITA STATE KANSAS ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- BAFFLE PLATE</u>	@ <u>135.00</u>	<u>135.00</u>
<u>1- 8 5/8" TRP</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING		TOTAL <u>235.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~5894.55~~

DISCOUNT ~~5894.55~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern Mike Kern
 PRINTED NAME

ALLIED CEMENTING CO., INC.

FEB 26 2008

31276

Federal Tax I.D.

CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>10-8-07</i>	SEC. <i>20</i>	TWP. <i>29S</i>	RANGE <i>15W</i>	CALLED OUT <i>1:00p.m</i>	ON LOCATION <i>4:00p.m</i>	JOB START <i>9:00p.m</i>	JOB FINISH <i>10:00p.m</i>
LEASE <i>Thompson</i>		WELL # <i>220</i>		LOCATION <i>Croft, KS, 1/10 N E/into</i>		COUNTY <i>Pratt</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Pickrell #10*
 TYPE OF JOB *Production*
 HOLE SIZE *7 1/8* T.D. *4912*
 CASING SIZE *5 1/2* DEPTH *4896*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1400* MINIMUM *—*
 MEAS. LINE SHOE JOINT *20.65*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *121 2% Kcl Ho*

OWNER *Vincent Oil Co.*
 CEMENT
 AMOUNT ORDERED *2005x ASC + 5# Kol Seal + 5% fl-160*
~~12 gal - C14910~~
 COMMON ~~—~~ @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC *200* @ *13.75* *2750.00*
Kol Seal 1000 @ *.70* *700.00*
 @ _____
Cl. Pao 12 gal. @ *25.00* *3.00.00*
FL-160 94 # @ *10.65* *1001.10*
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING *257* @ *1.90* *488.30*
 MILEAGE *19 x 257 x .09* *439.47*
 TOTAL *5678.81*

EQUIPMENT
 PUMP TRUCK CEMENTER *Mark Cdey*
 # *414-302* HELPER *Greg G*
 BULK TRUCK
 # *381* DRIVER *Jr. F.*
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on bottom, Lorenke etc. plug rat hole w/155x. Mix 185x ASC + 5# Kol Seal + 5% fl-160. Stop, wash pump lines, release plug. Disp. w/2% Kcl Ho. seal lift. slow rate @ 115 BBl. Bump plug 500 over @ 121 BBl. release float did not hold

SERVICE

DEPTH OF JOB *4896*
 PUMP TRUCK CHARGE *1750.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *19* @ *6.00* *114.00*
 MANIFOLD *Hkw Rental* @ *100.00* *100.00*
 @ _____
 @ _____
 TOTAL *1964.00*

CHARGE TO: *Vincent Oil Co.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

1-Rubber plug	@ 65.00	65.00
1-Guide Shoe	@ 170.00	170.00
6-Centid 2015	@ 50.00	300.00
1-AF Insert	@ 260.00	260.00
	@	

ANY APPLICABLE TAX
 WILL BE CHARGED TOTAL *795.00*
 UPON INVOICING

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *x Mike Kern*

x Mike Kern
 PRINTED NAME

FEB 26 2008

THOMPSON #2-20
DRILLING REPORT

CONSERVATION DIVISION
WICHITA, KS

2540' FNL & 1320' FWL
Sec. 20-29S-15W
Pratt County, KS

Vincent Oil Corporation
Croft Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

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CONSERVATION DIVISION
WICHITA, KS


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CONSERVATION DIVISION
WICHITA, KS

15-191-22283-0000

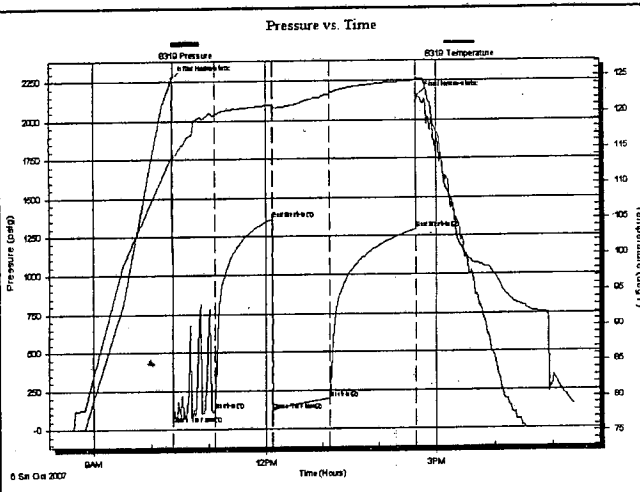
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	Vincent Oil Corp. 155 N. Market, Ste. 700 Wichita, KS 67202 ATTN: Tom Funk	Thompson #2-20 20-29s-15w Pratt Co Job Ticket: 29279 DST#:1 Test Start: 2007.10.06 @ 08:38:44

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:21:59
 Time Test Ended: 17:22:44
 Test Type: Conventional Bottom Hole
 Tester: Gery Pevoteaux
 Unit No: 23
 Interval: **4608.00 ft (KB) To 4722.00 ft (KB) (TVD)**
 Total Depth: 4722.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Reference Elevations: 2037.00 ft (KB)
 2032.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8319 Inside
 Press@RunDepth: 196.65 psig @ 4609.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.10.06 End Date: 2007.10.06 Last Calib.: 2007.10.06
 Start Time: 08:38:46 End Time: 17:22:44 Time On Btm: 2007.10.06 @ 10:21:29
 Time Off Btm: 2007.10.06 @ 14:40:44

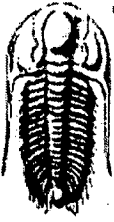
TEST COMMENT: IF: Fair to strong blow. B.O.B. in 40 min.
 IS: No blow.
 FF: Fair to strong blow. B.O.B. in 34 min.
 FSI: No blow.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2269.62	113.84	Initial Hydro-static
1	39.00	113.39	Open To Flow(1)
45	122.22	119.69	Shut-In(1)
106	1361.99	121.14	End Shut-In(1)
106	120.30	120.80	Open To Flow(2)
166	196.65	122.69	Shut-In(2)
257	1289.54	124.35	End Shut-In(2)
260	2155.97	124.67	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
125.00	MW 16% <i>m</i> 84% <i>w</i> /R <i>w</i> .1 ohms@80 deg	1.75
125.00	O&GC,W <i>M</i> 2% <i>o</i> 5% <i>g</i> 43% <i>w</i> 50% <i>m</i>	1.75
125.00	SOC <i>M</i> 2% <i>o</i> 98% <i>m</i>	1.75
0.00	125 ft. of GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Tom Funk

Thompson #2-20
20-29s-15w Pratt Co
Job Ticket: 29279 **DST#:1**
Test Start: 2007.10.06 @ 08:38:44

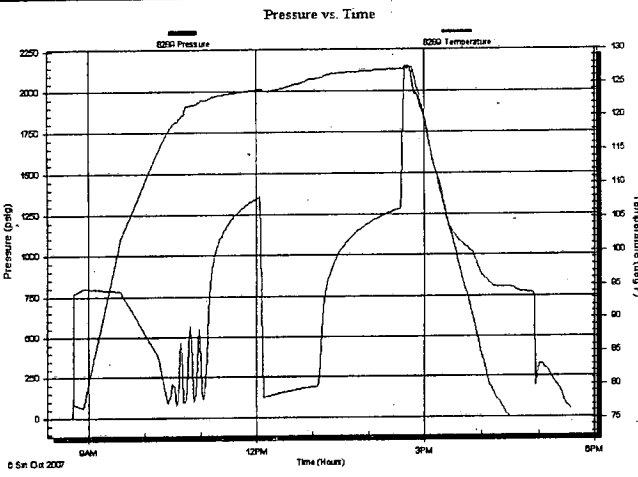
GENERAL INFORMATION:

Formation: **Miss.** Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB) Tester: Gery Pevoteaux
Time Tool Opened: 10:21:59 Unit No: 23
Time Test Ended: 17:22:44 Reference Elevations: 2037.00 ft (KB)
Interval: **4608.00 ft (KB) To 4722.00 ft (KB) (TVD)** 2032.00 ft (CF)
Total Depth: 4722.00 ft (KB) (TVD) KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches Hole Condition: Poor

Serial #: 8289

Inside
Press@RunDepth: psig @ 4609.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.06 End Date: 2007.10.06 Last Calib.: 2007.10.06
Start Time: 08:41:48 End Time: 17:36:13 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Fair to strong blow. B.O.B. in 40 min.
ISI: No blow.
FF: Fair to strong blow. B.O.B. in 34 min.
FSI: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 16% <i>m</i> 84% <i>w</i> /Rw .1 ohms@80 deg	1.75
125.00	O&GC,WM 2% <i>o</i> 5% <i>g</i> 43% <i>w</i> 50% <i>m</i>	1.75
125.00	SOCM 2% <i>o</i> 98% <i>m</i>	1.75
0.00	125 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Tom Funk

Thompson #2-20
20-29s-15w Pratt Co
Job Ticket: 29279 **DST#:1**
Test Start: 2007.10.06 @ 08:38:44

Mud and Cushion Information

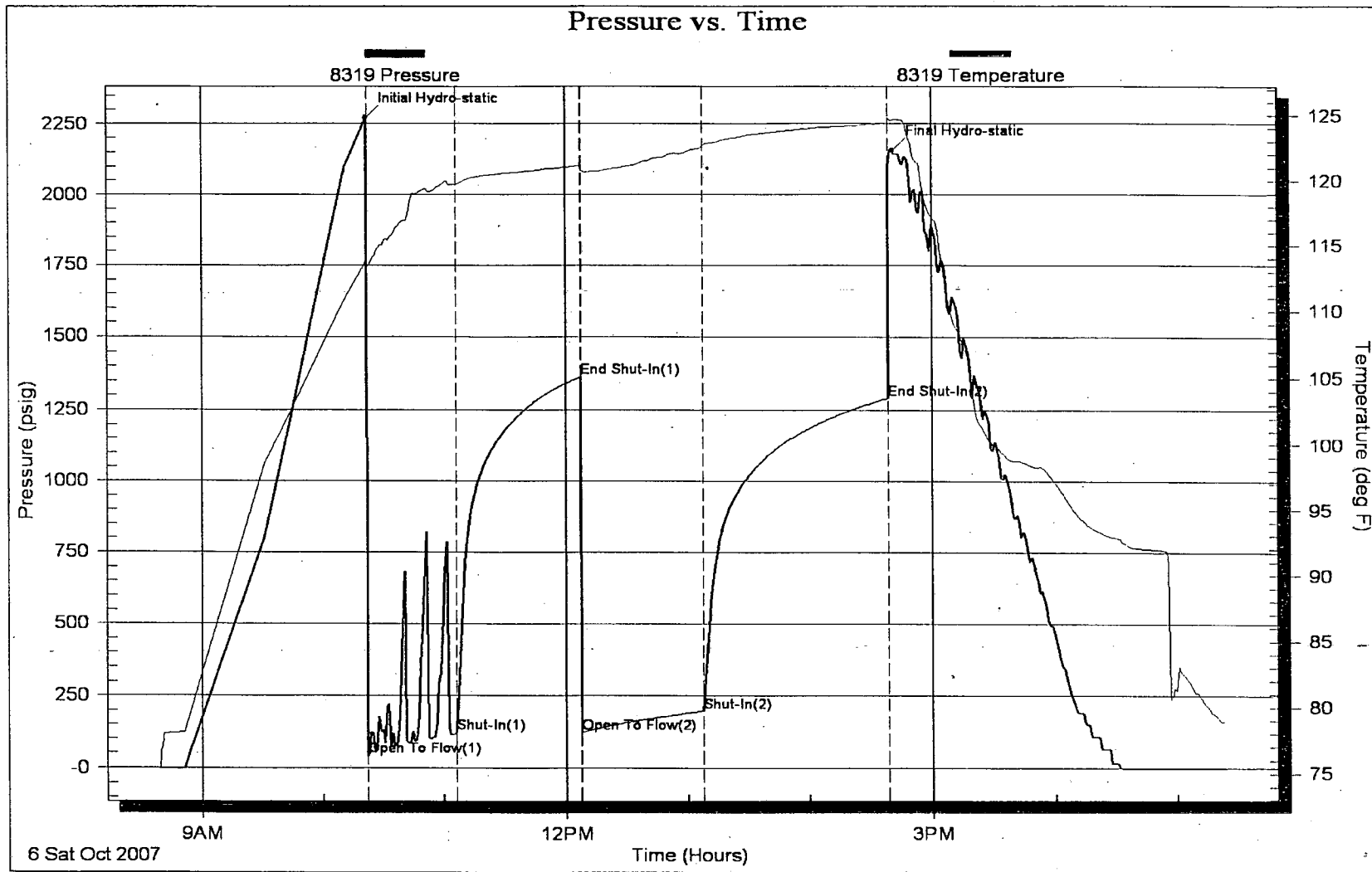
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	66000 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.20 inches			

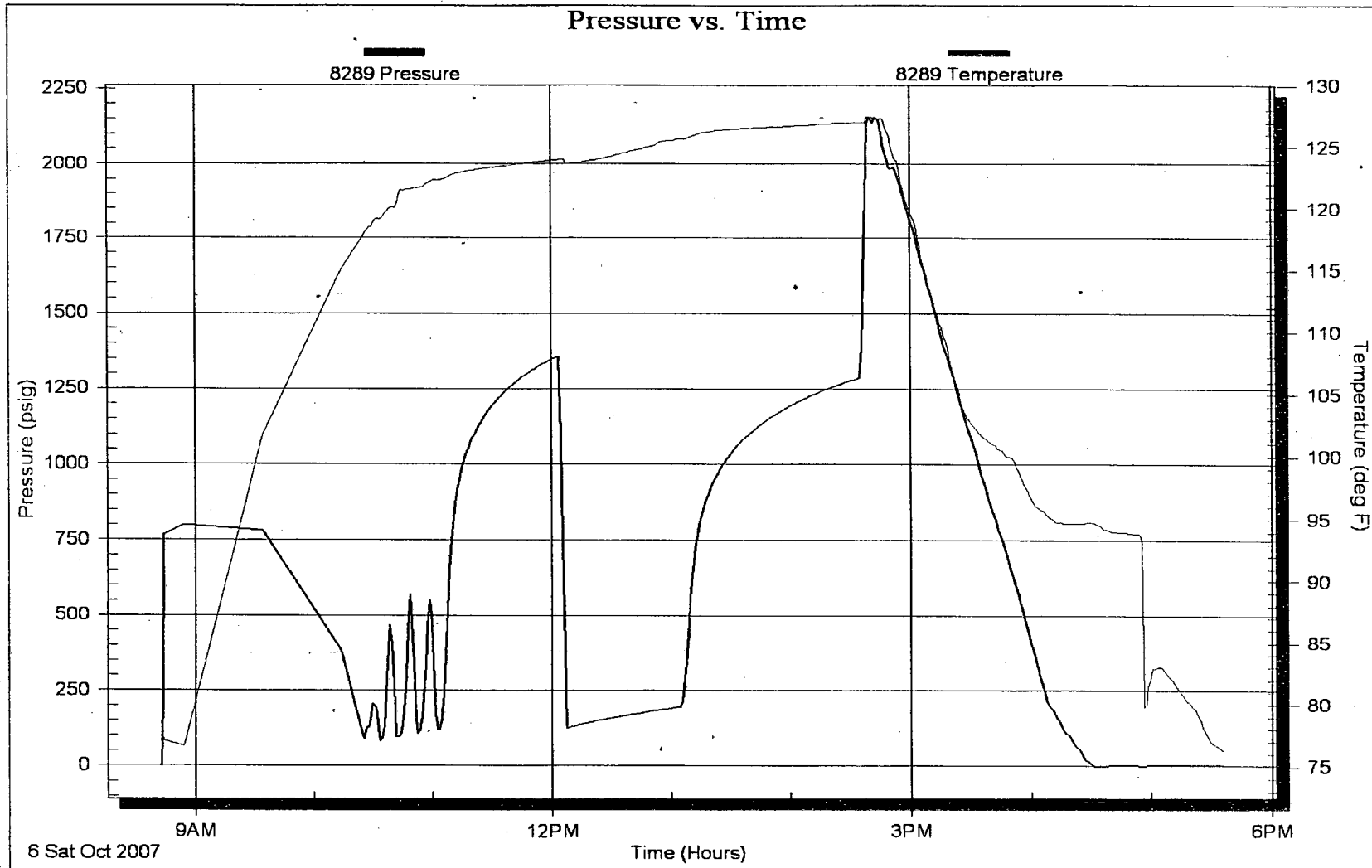
Recovery Information

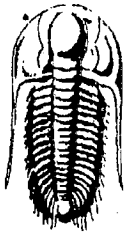
Recovery Table

Length ft	Description	Volume bbl
125.00	MW 16% _m 84% _w /Rw .1 ohms@80 deg	1.753
125.00	O&GC,WM 2% _o 5% _g 43% _w 50% _m	1.753
125.00	SOCM 2% _o 98% _m	1.753
0.00	125 ft. of GIP	0.000

Total Length: 375.00ft Total Volume: 5.259 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:







**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Tom Funk

Thompson #2-20
20-29s-15w Pratt Co
Job Ticket: 29360 DST#: 2
Test Start: 2007.10.07 @ 01:48:55

GENERAL INFORMATION:

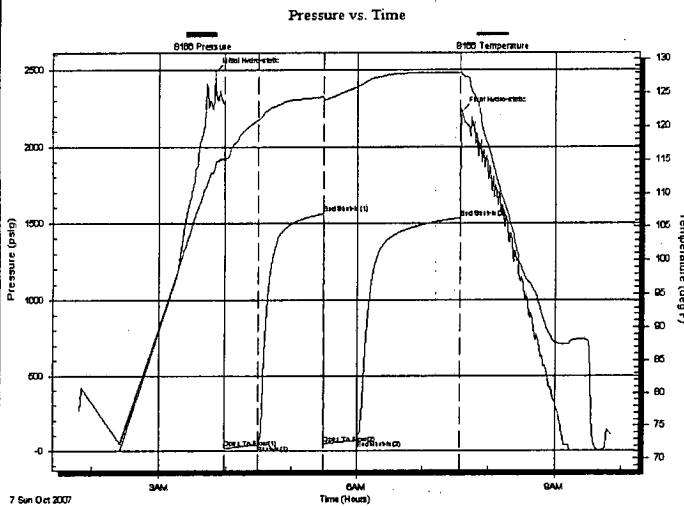
Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:58:55
Time Test Ended: 09:51:49
Interval: **4722.00 ft (KB) To 4742.00 ft (KB) (TVD)**
Total Depth: 4720.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Leal Cason
Unit No: 24
Reference Elevations: 2037.00 ft (KB)
2032.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166

Inside

Press@RunDepth: 39.90 psig @ 4723.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.07 End Date: 2007.10.07 Last Calib.: 2007.10.07
Start Time: 01:49:00 End Time: 09:51:50 Time On Btm: 2007.10.07 @ 03:50:00
Time Off Btm: 2007.10.07 @ 07:35:49

TEST COMMENT: IF: Weak Blow, 2 inches
IS: Bled Off, No Blow back
FF: Weak Blow, 1 inch
FS: Bled Off, No Blow back



PRESSURE SUMMARY

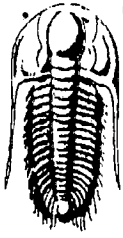
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2489.53	114.04	Initial Hydro-static
9	17.95	114.64	Open To Flow (1)
40	39.90	120.95	Shut-In(1)
100	1561.71	124.38	End Shut-In(1)
100	46.51	123.97	Open To Flow (2)
131	68.31	125.85	End Shut-In(2)
225	1533.20	127.97	End Shut-In(3)
226	2232.78	127.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCW 12%m 88%w .51@ 71 degrees	1.68
10.00	WOCM 10%w 30%o 60%m	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Tom Funk

Thompson #2-20
20-29s-15w Pratt Co
Job Ticket: 29360 DST#: 2
Test Start: 2007.10.07 @ 01:48:55

Mud and Cushion Information

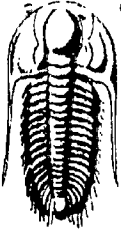
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.98 in ³	Gas Cushion Type:		
Resistivity: 7500.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCW 12%m 88%w .51@ 71 degrees	1.683
10.00	WOCM 10%w 30%o 60%m	0.140

Total Length: 130.00 ft Total Volume: 1.823 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Tom Funk

Thompson #2-20

20-29s-15w Pratt Co

Job Ticket: 29360

DST#: 2

Test Start: 2007.10.07 @ 01:48:55

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00

