

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude LP
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Tom Funk
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
10-10-07 10-19-08 1-04-08
Spud Date or 10-19-08 Date Reached TD 1-04-08 Completion Date or
Recompletion Date Recompletion Date

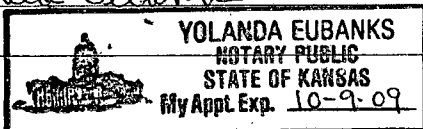
API No. 15 - 151-22284-0000
County: Pratt
N/2 NE SW Sec. 8 Twp. 29 S. R. 15 [ ] East [X] West
2280 feet from S N (circle one) Line of Section
1670 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bryant Well #: 1-8
Field Name: wildcat
Producing Formation: Mississippian
Elevation: Ground: 2034 Kelly Bushing: 2039
Total Depth: 4812 Plug Back Total Depth: 4777 ft.
Amount of Surface Pipe Set and Cemented at 428 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
A11-Dlg-1/28/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1000 bbls
Dewatering method used removed free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producer, Inc. of Kansas
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 [ ] East [X] West
County: Pratt Docket No.: D-24324

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 26 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Hiebsch
Title: President Date: February 25, 2008
Subscribed and sworn to before me this 25th day of February
20 08
Notary Public: Yolanda Eubanks
Date Commission Expires:



KCC Office Use ONLY
[X] Letter of Confidentiality Received
[X] If Denied, Yes [X] Date: 3-6-08
[X] Wireline Log Received
[X] Geologist Report Received
[ ] UIC Distribution

ORIGINAL

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Bryant Well #: 1-8  
Sec. 8 Twp. 29 S. R. 15  East  West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached sheets

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron,  
Sonic, Micro

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing - Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8	23	428 ft.	60-40 Poz	425	2% gel, 3% cc
Production	7 7/8 in.	5 1/2	14	4810 ft.	ASC	175	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4639 to 4653, 4661 to 4671, 4674 to 4688	1500 gals. 10% NE/FE, Frac with 79,400# sand and 7166 bbls. of slick water	perfs

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8 in.	4720 ft.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2-10-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	25		36

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

**BRYANT #1-8**  
**DRILLING REPORT**

2280' FSL & 1670' FWL  
Sec. 8-29S-15W  
Pratt County, KS

Vincent Oil Corporation  
Lotus Operating Co., L.L.C.  
NW Croft Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES  
Vis: Wt. W:L. Cost

CONTRACTOR: Pickrell Drilling Co, Inc Rig 10

ELEVATION: 2034 ft. G.L.- 2039 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Tom Funk

RECEIVED  
KANSAS CORPORATION COMMISSION

Degree	Depth
1	433'
1/2	927'
1	2903'

FEB 26 2008

REFERENCE WELL: Lotus Operating Co., LLC  
#3 Hanwit  
1380' FNL & 1980' FEL  
Sec. 8-29S-15W

CONSERVATION DIVISION  
WICHITA, KS

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner	3946 (-1907) -13	3948 (-1909)	-15
Brown Lime	4107 (-2068) -15	4110 (-2071)	-18
L.K.C.	4122 (-2083) -13	4125 (-2086)	-16
Stark Shale	4374 (-2335) -13	4376 (-2337)	-15
B.K.C.	4500 (-2461) -17	4498 (-2459)	-15
Fort Scott	4594 (-2555) -17	4594 (-2555)	-17
Cherokee Shale	4616 (-2577) -19	4614 (-2575)	-17
Mississippian Chert	4638 (-2599) -28	4635 (-2596)	-25
Kinderhook Shale	4751 (-2712) -10	4756 (-2717)	-15
Viola	4772 (-2733) -9	4777 (-2738)	-14
RTD	4812 (-2773)	4813 (-2774)	

10-09-07 Moving in drilling rig and rigging up.

10-10-07 Spud at 8:30 AM. Drilled 12 1/4" surface hole to 433 ft. KB. Ran 10 jts. of new 8 5/8" 23# surface casing and set at 428 ft. KB (tally was 421'). Cemented with 425 sacks 60-40 poz, 2% Gel, 3% CC. PD @ 11:00 PM on 10-10-07. Cement did circulate. Allied Ticket #31278. WOC approx. 8 hrs.

10-11-07 Prep to drill plug.

10-12-07 Drilling at 1232 ft.

10-13-07 Drilling at 2190 ft.

10-14-07 Drilling at 2855 ft.

10-15-07 Drilling at 3339 ft.

BRYANT #1-8  
DRILLING REPORT

Page 2 of 2

10-16-07 Drilling at 4048 ft.

10-17-07 Drilling at 4470 ft.

10-18-07 Drilled to 4678 ft. DST#1 - 4605 to 4678 ft. (Mississippian Chert)  
45", 90", 45", 90"  
Rec'd: 10 ft. mud  
IFP: 44# - 50#                      FFP: 51# - 52#  
ISIP: 80#                              FSIP: 61#  
BHT: 120 degrees

10-19-07 Drilled to RTD of 4812 ft. Ran electric logs. Ran 119 joints of new Trident 5 1/2" 14# casing and set at 4810 ft. Rigged up Allied Cementing. Plugged rathole with 15 sacks. Cemented casing with 175 sacks of ASC with 5# kol-seal per sack, 1/2# FL 160. Landed plug at 1200#, float held. Plug down at 3:10 AM on 10-20-07.

Logs indicate 56 feet of Mississippian chert, 20% weathered and 80% fresh. Fair to good show of oil especially on break. Cross plot porosity is around 16 percent on top and better towards the bottom. Electric log looks very similar to Carver #3 with similar DST results. After frac Carver #3 was 100 BOPD. Let's hope this has the same results!

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 26 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31278

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>10-10-07</u>	SEC. <u>08</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>4:30p.m</u>	ON LOCATION <u>6:00p.m.</u>	JOB START <u>10:00p.m</u>	JOB FINISH <u>11:00p.m.</u>
LEASE <u>Bryan</u>		WELL # <u>1-B</u>		LOCATION <u>Croft, KS. 2 north E/side</u>		COUNTY <u>Pcatt</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR <u>Pickrell</u>	OWNER <u>Vincent Oil Co.</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>433</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>431</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>500</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	RECEIVED
PERFS.	KANSAS CORPORATION COMMISSION
DISPLACEMENT <u>25 1/2 BBls fresh H2O</u>	FEB 26 2008
EQUIPMENT	CONSERVATION DIVISION
PUMP TRUCK CEMENTER <u>Mark C.</u>	WICHITA, KS
# <u>343</u>	HELPER <u>Steve K.</u>
BULK TRUCK	
# <u>36B</u>	DRIVER <u>Randy F.</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>240</u>	A	@	<u>11.10</u>	<u>2664.00</u>
POZMIX	<u>160</u>		@	<u>6.20</u>	<u>992.00</u>
GEL	<u>7</u>		@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>13</u>		@	<u>46.60</u>	<u>605.80</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>420</u>		@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>19 x 420 x .09</u>				<u>718.20</u>
					TOTAL <u>5894.5</u>

REMARKS:

pipe on bottom, leak C/C. Pump 3 bbls ahead  
mix 400sx 60:40:2 + 3% bcc. Stop, release  
plug. Rise w/ fresh H2O @ 6 bpm.  
see list @ 8 BBls. Slow rate to 3 bpm @  
20 BBls. Bump plug 500 Over @ 25 1/2 BBls.  
Shut in. Release in psi. Cement did  
circ.

SERVICE

DEPTH OF JOB	<u>431'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>131'</u>	@	<u>.65</u> <u>85.15</u>
MILEAGE	<u>19</u>	@	<u>6.00</u> <u>114.00</u>
MANIFOLD	<u>Head Pentul</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	
TOTAL <u>1114.15</u>			

CHARGE TO: Vincent Oil Co.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

1-Baffle plate	@	<u>135.00</u>	<u>135.00</u>
1-Rubber plug	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL 235.00

TAX \_\_\_\_\_  
TOTAL CHARGE ~~5894.50~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Mike Kern

x Mike Roth  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

31284

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
medicine lodge ko

DATE <u>10-19-07</u>	SEC <u>08</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>4:30pm</u>	JOB START <u>7:30AM</u>	JOB FINISH <u>3:30AM</u>
LEASE <u>Bryon</u>		WELL # <u>1-B</u>	LOCATION <u>Crottkes, 2N, E1 side</u>	COUNTY <u>Prest</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4812

CASING SIZE 5 1/2 DEPTH 4810

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1300 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 11B BB152% KCl/H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER Mark Coley

# 343 HELPER Steve K.

BULK TRUCK \_\_\_\_\_

# 421 DRIVER Heathm.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Vincetoil Co.

CEMENT

AMOUNT ORDERED 200 sy ASC + 5# Kol Seal

t. 5% fl-160

elapro-12 gal ASF 500 gal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC <u>200</u> <u>A</u>	@ <u>13.75</u>	<u>2750.00</u>
<u>Kol Seal 1000#</u>	@ <u>.70</u>	<u>700.00</u>
<u>FL-160 94#</u>	@ <u>10.65</u>	<u>1001.10</u>
<u>Clu Pro 12 gal.</u>	@ <u>25.00</u>	<u>300.00</u>
<u>ASF 500 gal.</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>238</u>	@ <u>1.90</u>	<u>452.20</u>
MILEAGE <u>19 x 238 x .09</u>		<u>406.98</u>
TOTAL		<u>6110.28</u>

REMARKS:

Pipe on bottom, break Circ. Pump 5 gal  
ASF. plug bot w/ 155x. mix 1855x ASF +  
5# Kol Seal t. 5% fl-160. stop. wash pump +  
lines. release. Dip w/ 2% KCl @ 10 bpm.  
Seal it. Slowly Pump 500 over  
@ 11B BB15. release float and hold

CHARGE TO: Vincetoil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>4810</u>		
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>19</u>	@ <u>6.00</u>	<u>114.00</u>
MANIFOLD <u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1964.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1-Pulebs plug</u>	@ <u>65.00</u>	<u>65.00</u>
<u>1-Guide shoe</u>	@ <u>170.00</u>	<u>170.00</u>
<u>1-AF insert</u>	@ <u>260.00</u>	<u>260.00</u>
<u>6-Centralizers</u>	@ <u>50.00</u>	<u>300.00</u>
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 795.00

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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x Pat Livingston  
PRINTED NAME

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Pratt County, KS

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Lotus Operating Co., L.L.C.  
NW Croft Prospect

OPERATOR: Vincent Oil Corporation  
CONTRACTOR: Pickrell Drilling Co, Inc Rig 10  
ELEVATION: 2034 ft. G.L.- 2039 K.B.  
GEOLOGIST: Tom Funk

MUD PROPERTIES  
Vis. Wt. W.L. Cost

STRAIGHT HOLE SURVEY

Degree	Depth
1	433'
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**FEB 26 2008**

CONSERVATION DIVISION  
WICHITA, KS

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**DRILLING REPORT**

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CONSERVATION DIVISION  
WICHITA, KS



15-151-22284-0000



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Vincent Oil Corp.  
155 N. Market, Ste. 700  
Wichita, KS 67202  
ATTN: Tom Funk

**Bryant #1-8**  
**8-29s-15w Pratt Co**  
Job Ticket: 29284      DST#: 1  
Test Start: 2007.10.18 @ 03:56:20

**GENERAL INFORMATION:**

Formation: **Miss.**  
Deviated: **No** Whipstock: **ft (KB)**  
Time Tool Opened: 06:46:05  
Time Test Ended: 13:19:35  
Test Type: **Conventional Bottom Hole**  
Tester: **Esak Hadley**  
Unit No: **23**  
Interval: **4605.00 ft (KB) To 4678.00 ft (KB) (TVD)**  
Total Depth: **4678.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Reference Elevations: **2039.00 ft (KB)**  
**2034.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

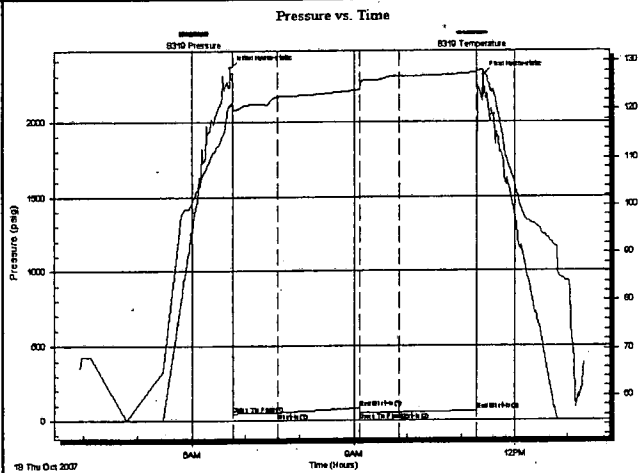
**Serial #: 8319**      **Inside**  
Press@RunDepth: **51.63 psig @ 4606.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2007.10.18**      End Date: **2007.10.18**      Last Calib.: **2007.10.18**  
Start Time: **03:56:22**      End Time: **13:19:35**      Time On Btm: **2007.10.18 @ 06:43:35**  
Time Off Btm: **2007.10.18 @ 11:24:20**

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TEST COMMENT: IF: Weak blow. 1/2" -- 1"  
ISI: No blow.  
FF: No blow.  
FSI: No blow.

**FEB 26 2008**

**CONSERVATION DIVISION**  
**WICHITA, KS**



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2353.27	120.61	Initial Hydro-static
3	43.71	120.34	Open To Flow(1)
53	50.43	122.64	Shut-In(1)
143	79.81	124.06	End Shut-In(1)
143	50.80	124.34	Open To Flow(2)
188	51.63	126.84	Shut-In(2)
274	61.21	127.55	End Shut-In(2)
281	2304.50	127.99	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
10.00	drfg. mud	0.14

**Gas Rates**

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Vincent Oil Corp.  
155 N. Market, Ste. 700  
Wichita, KS 67202  
ATTN: Tom Funk

**Bryant #1-8**  
**8-29s-15w Pratt Co**  
Job Ticket: 29284      DST#: 1  
Test Start: 2007.10.18 @ 03:56:20

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: 0.20 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
10.00	dril. mud	0.140

Total Length: 10.00ft      Total Volume: 0.140 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

