

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31171
Name: Continental Operating Co.
Address: 1-Houston Center 1221 McKinney Ste. 3700
City/State/Zip: Houston Tx. 77010
Purchaser:Operator Contact Person: Greg Mitschke
Phone: (713) 209-1110Contractor: Name: Western Well Service
License: 32128Wellsite Geologist: none
Designate Type of Completion:New Well ☐ Re-Entry ☒ Workover ☐
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: J. J. Hall
Well Name: Miller #32

Original Comp. Date: 8-16-38 Original Total Depth: 2966'

Deepening ☒ Re-perf. ☐ Conv. to Enhr./SV ☐
Plug Back ☐ Plug Back Total Depth
Commingle ☐ Docket No.
Dual Completion ☐ Docket No.
Other (SWD or Enhr.?) ☐ Docket No.1-1-08 2966' 1-1-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion DateAPI No. 15 - 167-06742 -00-01
County: RussellNE NE SE Sec. 30 Twp. 14 S. R. 13 East ☒ West
2310' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: E. Miller "C" Well #: 32
Field Name: Hall-GurneyProducing Formation: LKC
Elevation: Ground: 1734 Kelly Bushing: 1736
Total Depth: 3161' Plug Back Total Depth: 3000'

Amount of Surface Pipe Set and Cemented at 35' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Do a trust be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East ☐ West ☐

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory A. Mitschke
Title: Senior Vice President Date: February 19, 2008
Subscribed and sworn to before me this 19th day of February20 08
Notary Public: Kelly J. Hall
KELLY J. HALL
Notary Public, State of Texas
My Commission Expires 05-12-09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Side Two

Operator Name: Continental Operating Co. Lease Name: E. Miller 'C' Well #: 32
 Sec. 30 Twp. 14 S. R. 13 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		15.5		35'			
Production	12.25	7		2882'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole 2882'-3000'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	2875'	none	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. 1-1-08	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 3 Gas Mcf 135 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: ☒ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: ☒ Open Hole ☐ Perf. ☐ Duaily Comp. ☐ Commingled
 Other (Specify)