

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33989

Name: Bengalia Land & Cattle Company

Address 1: 427 South Boston, Suite 1046

Address 2: _____

City: Tulsa State: OK Zip: 74103 + 4 1 1 5

Contact Person: Jennifer Sexton

Phone: (918) 587-8022

CONTRACTOR: License # 33784

Name: Trinidad Drilling Limited Partnership

Wellsite Geologist: James Jackson

Purchaser: Oneok Field Services Company, L.L.C.

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/15/08 8/20/08 N/A

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 15-069-20306-0000

Spot Description: _____

 - C NW Sec. 8 Twp. 25 S. R. 30 East West

1320' Feet from North / South Line of Section

1320' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Gray

Lease Name: Sandra Well #: 1-8

Field Name: _____

Producing Formation: Chase

Elevation: Ground: 2860' Kelly Bushing: 2866'

Total Depth: 2767' Plug Back Total Depth: 2761'

Amount of Surface Pipe Set and Cemented at: 1726 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-28-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 240 bbls

Dewatering method used: hauled off site

Location of fluid disposal if hauled offsite: _____

Operator Name: Alfonso Martinez

Lease Name: Morris B-1 License No.: 8757

Quarter NW Sec. 19 Twp. 24 S. R. 31 East West

County: Finney Docket No.: D16812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton

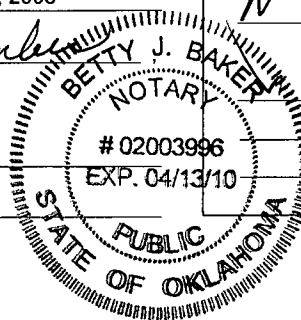
Title: VP Operations Date: November 25, 2008

Subscribed and Sworn to before me this 25 day of November

20 08

Notary Public: Betty J. Baker

Date Commission Expires: 04-13-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Bengalia Land & Cattle Company Lease Name: Sandra Well #: 1-8
 Sec. 8 Twp. 25 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1261</td> <td>+1599</td> </tr> <tr> <td>Stone Corral</td> <td>1898</td> <td>+962</td> </tr> <tr> <td>Wellington</td> <td>2312</td> <td>+548</td> </tr> <tr> <td>Chase Group</td> <td>2682</td> <td>+178</td> </tr> </table>	Name	Top	Datum	Blaine Anhydrite	1261	+1599	Stone Corral	1898	+962	Wellington	2312	+548	Chase Group	2682	+178
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1726'	A-Con Blend	400	3% CC; 1/4# Cellflake; 2% WCA
					Premium	200	2% CC; 1/4# Cell Flake
Production	7 7/8	4 1/2	10.5#	2745'	A-Con Blend	500	3% CC; 1/4# cell flake; 2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			1	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	CIBP @ 934'	
4 shots	904'	Attempt to squeeze cement; Agreement there was cement behind the pipe

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TUBING RECORD:	Size: <u>None</u>	Set At:	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Bangalia Land Co</i>	Lease No.	Date <i>8-20-08</i>
Lease <i>52001127</i>	Well # <i>1-8</i>	
Field Order # <i>20311</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>2769</i>
Type Job <i>1 1/2 L.S.</i>	Formation <i>CNW</i>	County <i>Gray</i>
		State <i>Ks</i>
		Legal Description <i>8-25-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/FV		Acid Blend	2% CC	RATE	PRESS	ISIP
		From	To	Pre Pad	14.47 gal/15K	Max		5 Min.
Depth	Depth	From	To	Pad Blend	2% CC - 1/2 cell/15K	Min		10 Min.
Volume	Volume	From	To	Frac	8.99 gal/15K	Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>C. Alvine</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27508 19553 19928 19682</i>		
Driver Names <i>Cochran M. Cullley MISCANN + P. OS</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:00					on Loc. / Hold Safety Meeting
					Problems w/ well w.o.o
17:00					Crew Released
03:00					Crew Returns
03:55					Test Casing BP @ 930' Perf @ 900'
					PKR @ 813' casing Hold 500' 15 min
04:30					Rig tripping out PKR / Running back in w/ Bit to Bottom
15:30					Start Casing Casing @ 2769'
18:15					Casing on Bottom C/w Rig
18:46	2000				Test Pump + Lines
18:47	250		5	2.5	Start fresh H ₂ O / Drop Bottom Plug
18:53	250		12	5	START Super Flush II
18:56	300		5	5	START fresh H ₂ O
18:57	350		173	5	START Lead Cmt 400sk @ 12.7#
19:30	350		30	5	START Tail Cmt 100sk @ 13.8#
19:38					Shutdown + Washing
19:39					Drop Top Plug
19:47	100		0	4	START Disp w/ 4% KCl
19:57	800		40	2.5	Slow Rate
19:59	1500		45	2.5	Bump Plug (Circulated Cmt + Pit)
20:00			45	0	Release float Hold / End Job (6:00)

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Customer Dengalia Land + Cattle	Lease No.	Date 8-17-08
Lease SAUNDRA	Well # 1-8	
Field Order # 20396	Station 1975	Casing 8 5/8
		Depth 1125
Type Job Surface	Formation CNW	County Gray
		State KS
		Legal Description 8-25-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 100 SKS A-Con	RATE 3 1/2 c	PRESS 1 1/4	ISIP Coll flake
Depth 1125	Depth	From	To	Pre Pad	Max 2 1/2 WCA		5 Min.
Volume 106.5	Volume	From	To	Pad (2.88 ft ³ /sk)	Min (17.82 gal/sk)		10 Min. (11.6 #)
Max Press 3000	Max Press	From	To	Frac 200 SK Prem	Avg Common 2 1/2 c		15 Min. 1/4 # Coll flake
Well Connection 3	Annulus Vol.	From	To	(1.33 ft ³ /sk)	H ₂ O Used (6.94 gal/sk)		Annulus Pressure (15 #)
Plug Depth 1616	Packer Depth	From	To	Flush 106.5 bbl	Gas Volume 1120		Total Load

Customer Representative Calvin	Station Manager Jerry Bennett	Treater Garry Humphries
Service Units 19888 19827 19843 19804 19809 14354 14284		
Driver Names Garry Jason A. Nathan S. James M.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					Arrive on loc - Safety Meet - Rig Up
1700					Start in Hole w/ Casing
1845					Casing on Bottom - Drop Ball
1900					Circulate Well
1930					Safety Meeting
1938	2500				Test Lines
1943	300		205	4	Pump Lead Cement @ 11.6 #
2016	150		47	2.5	Pump Tail Cement @ 15 #
2038					Drop Plug
2040	100-500		106.5	6.5	Pump Displacement
2100	1000		106.5	3	Land Plug
2101	0				Release PST
2105					Post Job Safety Meeting
2110					Rig Down Equipment
2200					Crew leave Location
					Circ. 145 bbl Cement to Pit
					280 SKS LEAD Cement

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Well Report for State of Kansas

Bengalia Land and Cattle Company

No. 1-8 Sandra

Dorothy- Hugoton Field

1320' FNL & 1320' FWL

Sec. 8-T25S-R30W

Gray County, Kansas

Ground Level- 2859.7- 2860'

Kelly Bushing- 2867'

12 1/4" hole to 1735', 8 5/8" casing to 1735'

7 7/8" hole to TD

PDC bit was used on well

TD Driller- 2767'

TD Logger- 2766'

Top Cedar Hills (Glorietta) - 1440'(+1420)

Base Cedar Hills- 1630'(+1230)

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