

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33989
Name: Bengalia Land & Cattle Company
Address 1: 427 South Boston, Suite 1046
Address 2: _____
City: Tulsa State: OK Zip: 74103 + 4 1 1 5
Contact Person: Jennifer Sexton
Phone: (918) 587-8022
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: James Jackson
Purchaser: Oneok Field Services Company, L.L.C.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/11/08</u> | <u>8/14/08</u> | <u>N/A</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

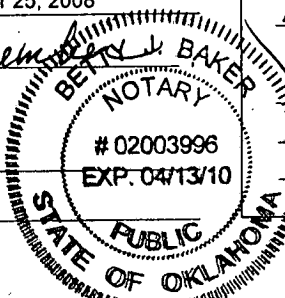
API No. 15 - 15-069-20308-0000
Spot Description: _____
_____ NE Sec. 8 Twp. 25 S. R. 30 East West
1320' Feet from North / South Line of Section
1320' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gray
Lease Name: Mc Graw Well #: 1-8
Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2871' Kelly Bushing: 2877'
Total Depth: 2785' Plug Back Total Depth: 2778'
Amount of Surface Pipe Set and Cemented at: 1730 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A17 II nce 1-28-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 240 bbls
Dewatering method used: hauled off site
Location of fluid disposal if hauled offsite: _____
Operator Name: Alfonso Martinez
Lease Name: Morris B-1 License No.: 8757
Quarter NW Sec. 19 Twp. 24 S. R. 31 East West
County: Finney Docket No.: D16812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP Operations Date: November 25, 2008
Subscribed and sworn to before me this 25 day of November
08
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

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Operator Name: Bengalia Land & Cattle Company Lease Name: Mc Graw Well #: 1-8
 Sec. 8 Twp. 25 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|------------------|------|-------|--------------|------|------|------------|------|------|-------------|------|------|-----------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond Gamma Ray Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1284</td> <td>+1587</td> </tr> <tr> <td>Stone Corral</td> <td>1915</td> <td>+956</td> </tr> <tr> <td>Wellington</td> <td>2330</td> <td>+541</td> </tr> <tr> <td>Chase Group</td> <td>2635</td> <td>+236</td> </tr> <tr> <td>Hutchinson Salt</td> <td>2413</td> <td>+458</td> </tr> </table> | Name | Top | Datum | Blaine Anhydrite | 1284 | +1587 | Stone Corral | 1915 | +956 | Wellington | 2330 | +541 | Chase Group | 2635 | +236 | Hutchinson Salt | 2413 | +458 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Blaine Anhydrite | 1284 | +1587 | | | | | | | | | | | | | | | | | |
| Stone Corral | 1915 | +956 | | | | | | | | | | | | | | | | | |
| Wellington | 2330 | +541 | | | | | | | | | | | | | | | | | |
| Chase Group | 2635 | +236 | | | | | | | | | | | | | | | | | |
| Hutchinson Salt | 2413 | +458 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 1730' | A-Con Blend | 400 | 3% CC; 1/4# Cellflake; 2% WCA |
| | | | | | Premium | 200 | 2% CC; 1/4# Cell Flake |
| Production | 7 7/8 | 4 1/2 | 10.5# | 2781' | A-Con Blend | 500 | 3% CC; 1/4# cell Flake; 2% WCA |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
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|---|-------------------|--|------------------------|--|--------------------------------------|
| TUBING RECORD: | Size: <u>None</u> | Set At: | Packer At: <u>None</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumed Production, SWD or Enhr. <u>N/A</u> | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | | |
|--|---------------------------|---|
| Customer <i>Hendrix Land + Cattle</i> | Lease No. | Date <i>8-12-08</i> |
| Lease <i>MS Graw</i> | Well # <i>1-8</i> | |
| Field Order # <i>20308</i> | Station <i>Liberal</i> | Casing <i>8 5/8</i> |
| Type Job <i>8 5/8 surface</i> | Formation <i>CNW</i> | Depth <i>1745</i> |
| | | County <i>Gray</i> |
| | | State <i>KS</i> |
| | | Legal Description <i>8-25-00-0-0-0</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|-----------------|--------------|------------------|------------------|----------------------------|------------------|-----------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | <i>400sk</i> | <i>Acid Blend - 37% CC</i> | RATE | PRESS | ISIP |
| Depth | Depth | From | <i>1/4# Cell</i> | <i>Pre Pad - .2%</i> | Max | <i>WCA-1</i> | 5 Min. |
| Volume | Volume | From | <i>2.88</i> | <i>Pad</i> | Min. | <i>17.82</i> | 10 Min. |
| Max Press | Max Press | From | <i>200sk</i> | <i>Frac Premium - 2%</i> | Avg | <i>CC - 1/4# Cell</i> | 15 Min |
| Well Connection | Annulus Vol. | From | <i>1.53</i> | <i>HP Used</i> | <i>15#</i> | | Annulus Pressure |
| Plug Depth | Packer Depth | From | | Flush | Gas Volume | | Total Load |

| | | |
|---|--------------------------------------|------------------------------|
| Customer Representative <i>R. Bacon</i> | Station Manager <i>J. Bennett</i> | Treater <i>M. Cochran</i> |
| Service Units <i>21755 27808 19553 14354 14284 19805 19883</i> | | |
| Driver Names <i>Cochran McCulley Showers R. Os</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|------------------|------|---------------------------------------|
| 15:00 | | | | | on Loc. / Held Safety Meeting |
| | | | | | Rig Making Short trip |
| 17:00 | | | | | Rig Laying Down D.P. |
| 19:00 | | | | | Start Casing |
| 20:45 | | | | | Casing on Bottom / Cir. W/ Rig |
| 21:10 | 2000 | | | | Test Pump + Lines |
| 21:12 | 250 | | 205 | 5.5 | Start Lead Cmt 400sk @ 11.6# |
| 21:49 | 300 | | 47 | 4 | Start Tail Cmt 200sk @ 15# |
| 22:06 | | | | | Shutdown + Drop Plug |
| 22:13 | 200 | | 0 | | Start Disp. W/ fresh H ₂ O |
| 22:32 | 600 | | 90 90 | 2 | Slow Rate |
| 22:38 | 1200 | | 108 | 2 | Bump Plug |
| 22:39 | | | 108 | | Release / float Held |
| 22:40 | | | | | End Job |
| | 700 | | | | Pressure Before Plug landed |
| | | | | | Circulated Cmt To The Pit |

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WICHITA, KS

| | | |
|---|-----------------------|-----------------------------------|
| Customer: Bengalia Land's Cattle | Lease No: | Date: 8-14-08 |
| Lease: M'Grav | Well #: 1-8 | |
| Field Order #: 20378 | Station: 1975 | Casing: 4 1/2 |
| | | Depth: 2781.5 |
| Type Job: Longstring | Formation: CNW | County: Gray |
| | | State: KS |
| | | Legal Description: 8.25.30 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|---------------|------------------|-----|-----------------------------------|----------------------------|--------------------------|-------------------------|----------------------|
| Casing Size: 4 1/2 | Tubing Size: | Shots/Ft: | | Acid: 400 sks A-Con | RATE: 2.7% | PRESS: Calcium | ISIP: Chloride | |
| Depth: 2781.5 | Depth: | From: | To: | Pre Pad: (2.43 ft/sk) | Max: (11.47 gal/sk) | 5 Min: (12.2 opp) | | |
| Volume: 114.22 | Volume: | From: | To: | Pad: 100 sks A-Con | Min: 2% | Calcium | 10 Min: Chloride | |
| Max Press: 3000 | Max Press: | From: | To: | Frac: (1.69 ft/sk) | Avg: 8.99 gal/sk | (13.8 opp) | | 15 Min: 3 opp |
| Well Connection: 4 | Annulus Vol.: | From: | To: | 8 gal KCL for Displacement | | HHP Used: | Annulus Pressure | |
| Plug Depth: 781 | Packer Depth: | From: | To: | Flush: 500 gal Superfl | Gas Volume: | Total Load | | |

| | | |
|--|---------------------------------------|---------------------------------|
| Customer Representative: Calvin | Station Manager: Jerry Bennett | Treater: Garry Humphries |
|--|---------------------------------------|---------------------------------|

| | | | | | | | | | |
|-----------------------------|--------------|------------------|--------------|-----------------|--------------|------------------|--|--|--|
| Service Units: 19888 | 19827 | 19843 | 19801 | 19809 | 8122 | 19566 | | | |
| Driver Names: Garcia | Jason | Arrington | Kuben | Martinez | Chris | Korriguez | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------------|-----------------|-----------------|--------------|------|--|
| 1330 | | | | | Arrive on Loc w/ FE |
| 1415 | | | | | Casing arrives on Loc |
| 1420 | | | | | Pump Truck + Bulk Trucks Arrive on Loc. |
| 1545 | | | | | Start in hole w/ Casing 4 1/2" |
| 1735 | | | | | Casing on Bottom |
| 1745 | | | | | Circulate Well |
| 1755 | | | | | Safety Meeting |
| 1807 | 2400 | | | | Test Lines |
| 1909 | 200 | | 5 | 2.5 | Pump Water Spacer |
| 1911 | | | | | Drop Bottom Plug |
| 1812 | 200 | | 12 | 2.5 | Pump Superflush II |
| 1917 | 300 | | 5 | 2.5 | Pump Water Spacer |
| 1920 | 150 | | 175 | 4 | Pump 400sks Lead Cement @ 12.2# |
| 1949 | 250 | | 30 | 3.5 | Pump 100sks Tail Cement @ 13.8# |
| 1100 | | | | | - Shut down + Kick hose loose - Clean Pumps + Lines to fit - |
| 1905 | | | | | Drop Top Plug |
| 1906 | 0-100 | | 44 | 4.5 | Pump KCL Water Displacement |
| 1917 | 1450 | | 44 | 2 | Land Plug |
| 1919 | 0 | | | | RELEASE PSI - FLOAT HELD |
| 1120 | | | | | Rig Job Safety Meeting - Rig Down |
| 2000 | | | | | Crew Leave Location |

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WICHITA, KS

Geologic Report for State of Kansas

Bengalia Land & Cattle Company

No. 1-8 McGraw

NE/4 1320 FNL & 1320 FEL

Sec. 8-T25S-R30W

Gray County, Kansas

GL- 2871' – Electric logs measured from

KB- 2877' – Mudlog measured from

TD Driller- 2785'

TD Logger- 2776'

Casing 12 1/4" to 1730'

8 5/8" casing at 1750'

8 7/8" PDC hole to TD

Drilling Contractor- Trinidad Drilling Company, Rig 211

Electric Log Tops

| | |
|----------------------------|-------------|
| Top Hutchinson salt | 1915 (+956) |
| Top Stone Corral Anhydrite | 2413 (+458) |
| Chase Group | 2635 (+236) |

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