

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32047
 Name: MICA Energy Corp
 Address: P.O. Box 20707
 City/State/Zip: Oklahoma City, OK 73156
 Purchaser: _____
 Operator Contact Person: Michael E. Carr
 Phone: (405) 942-4552
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30303
 Wellsite Geologist: Dan Blankenau
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 1-9-2008 _____ 1-16-2008 _____ 1-15-08 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 137-20474-0000
 County: Norton
 W/2 NE/4 _____ Sec. 18 Twp. 1 S. R. 23 East West
1300 feet from S (N) (circle one) Line of Section
1935 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Kingham Well #: 2-18
 Field Name: wildcat
 Producing Formation: none
 Elevation: Ground: 2396' Kelly Bushing: _____
 Total Depth: 3647' Plug Back Total Depth: surface
 Amount of Surface Pipe Set and Cemented at 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 220
 feet depth to 0 w/ 160 Alt 2-DGS-128/09 ^{sx cm.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 2-11-2008
 Subscribed and sworn to before me this 11th day of February
 Notary Public: Dorinda K. Deery
 Date Commission Expires: Oct. 2, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 19 2008

Operator Name: MICA Energy Corp Lease Name: Kingham Well #: 2-18
 Sec. 18 Twp. 1 S. R. 23 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1953	448
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3146	-745
List All E. Logs Run:		Oread	3296	-895
		Heebner	3318	-917
		Toronto	3348	-947
		Base Kansas City	3562	-1161
		Basal Penn Sand	3592	-1191
		Granite Wash	3600	-1199

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	#23	220'	common	160	3% CaCl; 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA KS

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

162

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					COUNTY <i>Wichita</i>	STATE <i>KS</i>
LEASE <i>John & Ann M. Kingman</i>			WELL # <i>2-18</i>			

CONTRACTOR	OWNER				
<i>Mica 3</i>	<i>Mica</i>				
TYPE OF JOB					
HOLE SIZE <i>7 7/8</i>	T.D. <i>3647</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>120</i>	@ <i>12 1/2</i>	<i>1500</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>80</i>	@ <i>12 1/2</i>	<i>500</i>
CEMENT LEFT IN CSG.		GEL	<i>8</i>	@ <i>16 1/2</i>	<i>120</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		<i>Hyson</i>	<i>50 lbs</i>	@ <i>2 1/2</i>	<i>112</i>
PUMP TRUCK				@	
# <i>Tascom</i>				@	
BULK TRUCK				@	
# <i>MD</i>				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<i>200</i>	@ <i>1 1/2</i>	<i>500</i>
		MILEAGE	<i>75</i>	@ <i>14 1/2</i>	<i>1100</i>
				TOTAL	

REMARKS	SERVICE		
<i>75 SKS - 1740</i>	<i>Rotary Plug</i>		
<i>127 SKS - 1250</i>	DEPT OF JOB	@	
<i>47 SKS - 270</i>	PUMP TRUCK CHARGE	@ <i>955</i>	<i>955</i>
<i>17 SKS - 40</i>	EXTRA FOOTAGE	@ <i>9</i>	
<i>15 SKS - 40</i>	MILEAGE	@ <i>75</i>	<i>1100</i>
<i>10 SKS - 40</i>	MANIFOLD	@	
<i>10 SKS - 40</i>		@	
		TOTAL	

CHARGE TO: <i>Mica</i>	<i>1</i>
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>75</i>	@ <i>10</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	
	RECEIVED

KANSAS CORPORATION COMMISSION

FEB 19 2008

SIGNATURE *Charles Van Riet*

PRINTED NAME

CONSERVATION DIVISION
 WICHITA, KS

REMIT TO
RR 1 BOX 90-D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

161

DATE <i>1/19/08</i> SEC. <i>18</i>	RANGE/TWP. <i>T15R23W</i>	CALLED OUT <i>1700 HRS</i>	ON LOCATION <i>1800 Hrs</i>	JOB START	JOB FINISH
LEASE <i>John & Anna Kingham</i>			WELL # <i>2-18</i>		
			COUNTY <i>Neosho</i>	STATE <i>KS</i>	

CONTRACTOR <i>Murson #3</i>	OWNER <i>M. Ca Energy</i>				
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE <i>8 5/8</i>	DEPTH <i>213.40</i>	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>160</i>	<i>@ 12.50</i>	<i>2016.00</i>
DISPLACEMENT <i>12.8</i>	SHOE JOINT	POZMIX		<i>@</i>	
CEMENT LEFT IN CSG. <i>15'</i>		GEL	<i>3</i>	<i>@ 16.50</i>	<i>49.50</i>
PERFS		CHLORIDE	<i>5</i>	<i>@ 46.00</i>	<i>230.00</i>
<i>LANDING JT.</i>	<i>9.00</i>	ASC		<i>@</i>	
EQUIPMENT				<i>@</i>	
				<i>@</i>	
PUMP TRUCK				<i>@</i>	
# <i>P1 - JARROLD</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
# <i>B1 - CHRIS</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
				<i>@</i>	
		HANDLING	<i>168</i>	<i>@ 1.00</i>	<i>319.20</i>
		MILEAGE	<i>75</i>	<i>@ 15.00</i>	<i>1125.00</i>
				TOTAL	<i>4053.60</i>

REMARKS <i>Set Surface @ 220'</i>	SERVICE		
<i>Plug down @</i>	DEPT OF JOB	<i>@</i>	
<i>2030 HRS</i>	PUMP TRUCK CHARGE	<i>@ 815.00</i>	<i>815.00</i>
	EXTRA FOOTAGE	<i>@</i>	
	MILEAGE <i>75</i>	<i>@ 6.00</i>	<i>450.00</i>
	MANIFOLD <i>Head Rental</i>	<i>@ 100.00</i>	<i>100.00</i>
		<i>@</i>	
		TOTAL	<i>1455.00</i>

CHARGE TO:	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you
KR

SIGNATURE

Keith Van Put

PRINTED NAME

PLUG & FLOAT EQUIPMENT		
<i>Plug</i>	<i>@ 60.00</i>	
	<i>@</i>	
	<i>@</i>	
	<i>@</i>	
	<i>@</i>	
	<i>@</i>	
		TOTAL <i>60.00</i>
TAX		
TOTAL CHARGE		
DISCOUNT (IF PAID IN 20 DAYS)		
	RECEIVED	
	KANSAS CORPORATION COMMISSION	

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS