

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30537
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver CO. 80250
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Ron Mackey
 Phone: (303) 722-2899
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Greg Mackey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/13/2007</u>	<u>10/24/2007</u>	<u>2/02/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,667-0000
 County: Ellis
SW NE NW Sec. 12 Twp. 11 S. R. 18 East West
990 feet from S N (circle one) Line of Section
1650 feet from E NW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kempe So. Well #: B-14
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1910.4 Kelly Bushing: 1915.4
 Total Depth: 3576' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 261' @ 264' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1749' Feet
 If Alternate II completion, cement circulated from 1749'
 feet depth to Surface w/ 600 128/09 sx cont.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 38000 ppm Fluid volume 400 bbls
 Dewatering method used Haul liquids/evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Venture Resources, Inc.
 Lease Name: Ridler A 1-W License No.: 30537
 Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: 34,293-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CEO Date: 2-19-08
 Subscribed and sworn to before me this 19th day of February,
2008.
 Notary Public: [Signature]
 Date Commission Expires: 4-28-11

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Venture Resources, Inc. Lease Name: Kempe So. Well #: B-14
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1179' +736'	
	Topeka 2874' -759'	
	Heebner 3088' -1173'	
	Toronto 3106' -1191'	
	Lansing 3130' -1215'	
	BKC 3361' -1446'	
	Simpson Dol. 3398' -1483'	
	Arbuckle 3416' -1501'	

DIL,CNL,CDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	264'	Common	180 sx	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3563'	ASC	215	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1750'	60/40	600	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/spf	3418'-3426'	NA	
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3300'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/02/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	0	650'	0	32

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3418'-3426'
 (If vented, Submit ACO-18.) Other (Specify) _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-1-07</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:00A</u>	JOB FINISH <u>12:00P</u>
LEASE <u>KEMPE</u>	WELL# <u>14</u>	LOCATION <u>HAYS N TO RIVER RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>3E 4N 1E</u>			

CONTRACTOR CHITO
 TYPE OF JOB PORT COLLAR
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL 1750 DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 750 60/40 68% GEL
1/4 LB 40 SEAL/SK
USED 600 SK

COMMON	<u>360</u>	@ <u>11.1°</u>	<u>3996.00</u>
POZMIX	<u>240</u>	@ <u>6.20</u>	<u>1488.00</u>
GEL	<u>31</u>	@ <u>16.65</u>	<u>516.15</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 150 lbs</u>		@ <u>2.00</u>	<u>300.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARIK
 # 417 HELPER PAUL
 BULK TRUCK DRIVER CHUCK
 # 362
 BULK TRUCK DRIVER CHRIS
 # 410

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>787</u>	@ <u>1.90</u>	<u>1495.30</u>
MILEAGE	<u>SK/mil 09</u>		<u>2479.00</u>
TOTAL			<u>10374.30</u>

REMARKS:

PORT COLLAR @ 1750 TEST CSG
TO 700' - OPEN TOOL - MEV
600 SK CIRC CEMENT CLOSE
TOOL RAN 5 JTS WASH CLEAN

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1165.00

CHARGE TO: VENTURES RES.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-25-07</u>	SEC. <u>12</u>	TWP. <u>11 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Kemp South</u> WELL # <u>A0 #4</u> LOCATION <u>Hays N to River Rd</u>						COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>OLD</u>			<u>2 1/4 E Nints</u>				

CONTRACTOR American Eagle Rig #3
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3522
 CASING SIZE 5 1/2 14 # DEPTH 3563
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1749
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 22.19
 CEMENT LEFT IN CSG. 22.19
 PERFS. _____
 DISPLACEMENT 86.40 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK _____
 # 372 DRIVER Rocky
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Ret Hole 15 stes
Insert @ 3540.81
Landed Plug @ 1200 psi
Float Held!

CHARGE TO: Venture Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 215 ASC 2.9 Gal
500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>A</u>	<u>1665 6665</u>
CHLORIDE	@		
ASC	@	<u>215</u>	<u>1375 295625</u>
WFR-2	@	<u>500 gals</u>	<u>100 50000</u>
HANDLING	@	<u>219</u>	<u>190 41610</u>
MILEAGE	@	<u>94/54 mile</u>	<u>78840</u>
TOTAL			<u>47273</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>161000</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>600 24000</u>
MANIFOLD	@	
RECEIVED	@	

KANSAS CORPORATION COMMISSION

FEB 21 2008

TOTAL 125000

CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

8-Centrizers	@	<u>5000</u>	<u>40000</u>
3-Baskets	@	<u>16500</u>	<u>49500</u>
Float Shoe	@		<u>47000</u>
Blue Port Collar	@		<u>175000</u>
Cat down Assembly	@		<u>41000</u>
TOTAL			<u>352500</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-14-07</u>	SEC. <u>12</u>	TWP. <u>11S</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:15 AM</u>
LEASE <u>Kenneth Sattwell</u> # <u>B-14</u>		LOCATION <u>Hays N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)		<u>2 1/2 E N + NW into</u>					

CONTRACTOR American Eagle Drilling R#3 OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 DEPTH 264

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 611

EQUIPMENT

PUMP TRUCK CEMENTER Shane
366 HELPER John Roberts

BULK TRUCK
345 DRIVER Doug

BULK TRUCK
DRIVER

REMARKS:

Cement Circ

CHARGE TO: Venture Resources

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED 180 Com 3% CC
2% Gel

COMMON 180 @ 11.40 1998.00

POZMIX @

GEL 3 @ 1665 4995

CHLORIDE 5 @ 4660 23300

ASC @

@

@

@

@

@

@

@

@

HANDLING 188 @ 190 35720

MILEAGE 944 1/4 mile 676.00

TOTAL 3314.95

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 40 @ 600 24000

MANIFOLD @

@

@

TOTAL 1055.00

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FEB 21 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

@

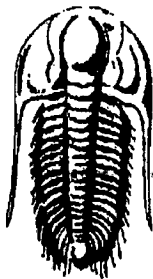
@

8 5/8 Wood Plus @ 60.00

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was



**TRILOBITE
TESTING, INC.**

Converted to PDF 12/28/07

10/24/07

DRILL STEM TEST REPORT

Prepared For: **Venture Resources Inc**

PO Box 101234
Denver CO 80250

ATTN: Greg Mackey

12 11S 18W Ellis KS

Kempe S. B-14

Start Date: 2007.10.24 @ 04:56:12

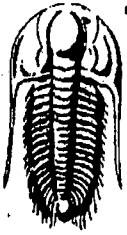
End Date: 2007.10.24 @ 11:02:27

Job Ticket #: 29707 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Venture Resources Inc

Kempe S. B-14

PO Box 101234
Denver CO 80250

12 11S 18W Ellis KS

ATTN: Greg Mackey

Job Ticket: 29707

DST#: 1

Test Start: 2007.10.24 @ 04:56:12

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 07:05:17

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Domsch**

Time Test Ended: 11:02:27

Unit No: **25**

Interval: ~~3434.00~~ ³³⁹⁹ - ³⁴²¹ *Corrected to pipe strap* ft (KB) To ~~3436.00~~ ft (KB) (TVD)

Reference Elevations: **1915.00 ft (KB)**

Total Depth: **3436.00 ft (KB) (TVD)**

1910.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **5.00 ft**

Serial #: 6769

Inside

Press@RunDepth: **1017.26 psig @ 3415.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2007.10.24**

End Date: **2007.10.24**

Last Calib.: **2007.10.24**

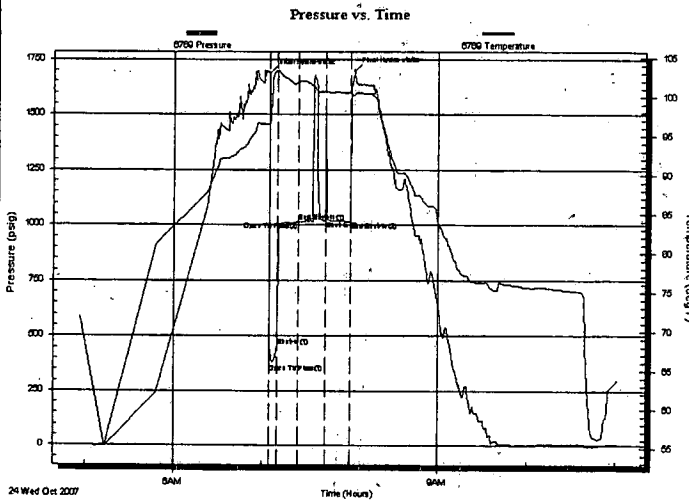
Start Time: **04:56:12**

End Time: **11:02:27**

Time On Btm: **2007.10.24 @ 07:05:12**

Time Off Btm: **2007.10.24 @ 08:03:02**

TEST COMMENT: IF BOB in 1 min.
IS Built to surface
FF No blow flushed tool 3 times no blow
FS No return



PRESSURE SUMMARY

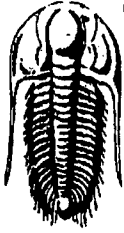
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1688.59	96.53	Initial Hydro-static
1	334.84	95.76	Open To Flow (1)
6	452.43	103.03	Shut-In(1)
20	1013.96	101.89	End Shut-In(1)
20	1012.90	101.89	Open To Flow (2)
39	1017.26	100.71	Shut-In(2)
56	1016.56	100.52	End Shut-In(2)
58	1697.22	100.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Slightly GO&WCM 5%G 5%O 20%W 70%	0.91
186.00	GO&MCW 10%G 25%O 45%W 20%M	2.61
124.00	G&OCM 15%G 35%O 50%M	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources Inc
PO Box 101234
Denver CO 80250
ATTN: Greg Mackey

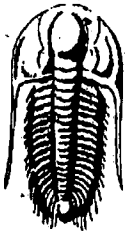
Kempe S. B-14
12 11S 18W Ellis KS
Job Ticket: 29707 **DST#: 1**
Test Start: 2007.10.24 @ 04:56:12

Tool Information

Drill Pipe:	Length: 3399.00 ft	Diameter: 3.80 inches	Volume: 47.68 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3414.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3385.00	
Shut In Tool	5.00			3390.00	
Sampler	2.00			3392.00	
Hydraulic tool	5.00			3397.00	
Jars	5.00			3402.00	
Safety Joint	3.00			3405.00	
Packer	5.00			3410.00	30.00 Bottom Of Top Packer
Packer	4.00			3414.00	
Stubb	1.00			3415.00	
Recorder	0.00	6769	Inside	3415.00	
Recorder	0.00	8354	Inside	3415.00	
Perforations	16.00			3431.00	
Bullnose	5.00			3436.00	22.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc

Kempe S. B-14

PO Box 101234
Denver CO 80250

12 11S 18W Ellis KS

Job Ticket: 29707

DST#: 1

ATTN: Greg Mackey

Test Start: 2007.10.24 @ 04:56:12

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.37 in³

Resistivity: 0.00 ohm.m

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Slightly GO&WCM 5%G 5%O 20%W 70%M	0.912
186.00	GO&MCW 10%G 25%O 45%W 20%M	2.609
124.00	G&OCM 15%G 35%O 50%M	1.739

Total Length: 375.00 ft

Total Volume: 5.260 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

