

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

*12/2/08*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33989  
Name: Bengalia Land & Cattle Company  
Address 1: 427 South Boston, Suite 1046  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74103 + 4 1 1 5  
Contact Person: Jennifer Sexton  
Phone: ( 918 ) 587-8022  
CONTRACTOR: License # 33784  
Name: Trinidad Drilling Limited Partnership  
Wellsite Geologist: James Jackson  
Purchaser: Oneok Field Services Company, L.L.C.  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/07/08 8/09/08 N/A  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 15-069-22006-0000  
Spot Description: \_\_\_\_\_  
S2 NE NE SE Sec. 26 Twp. 26 S. R. 31  East  West  
2240' Feet from  North /  South Line of Section  
330' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Finney  
Lease Name: Mott Trust Well #: 2-26  
Field Name: \_\_\_\_\_  
Producing Formation: Chase  
Elevation: Ground: 2825' Kelly Bushing: 2832  
Total Depth: 2758' Plug Back Total Depth: 2751'  
Amount of Surface Pipe Set and Cemented at: 602.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 602.5  
feet depth to: surface w/ 300 sx cmt.

**Drilling Fluid Management Plan** Alt II NCR 1-28-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: No fluids to haul  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton  
Title: VP Operations Date: November 25, 2008  
Subscribed and sworn to before me this 25 day of November  
20 08  
Notary Public: Betty J. Baker  
Date Commission Expires: 04-13-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 TIC Distribution **KANSAS CORPORATION COMMISSION**

**DEC 01 2008**

CONSERVATION DIVISION  
WICHITA, KS

**NOTARY PUBLIC**  
BETTY J. BAKER  
# 02003996  
EXP. 04/13/10  
STATE OF OKLAHOMA

Operator Name: Bengalia Land & Cattle Company Lease Name: Mott Trust Well #: 2-26  
 Sec. 26 Twp. 26 S. R. 31  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1125</td> <td>+1700</td> </tr> <tr> <td>Stone Corral</td> <td>1797</td> <td>+1028</td> </tr> <tr> <td>Wellington</td> <td>2134</td> <td>+691</td> </tr> <tr> <td>Chase Group</td> <td>2540</td> <td>+285</td> </tr> </table>	Name	Top	Datum	Blaine Anhydrite	1125	+1700	Stone Corral	1797	+1028	Wellington	2134	+691	Chase Group	2540	+285
Name	Top	Datum														
Blaine Anhydrite	1125	+1700														
Stone Corral	1797	+1028														
Wellington	2134	+691														
Chase Group	2540	+285														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	602.5'	A-Con Blend	125	3% CC; 1/4# Cellflake; 2% WCA
					Premium	175	2% CC; 1/4# Cell Flake
Production	7 7/8	4 1/2	10.5#	2751'	A-Con Blend	500	3% CC; 1/4# cell Flake; 2% WCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 01 2008</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: <u>None</u> Set At: _____ Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Bengali Akhand &amp; Cattle</i>	Lease No.	Date <i>8-8-8</i>
Lease <i>Matt Trust</i>	Well # <i>2-216</i>	
Field Order # <i>20279</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>600</i>
Type Job <i>Surface CANN</i>	Formation	County <i>Finner</i>
		State <i>KS</i>
		Legal Description <i>26-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>125sx A-Con Blend</i>	RATE <i>2.88</i>	PRESS <i>175 FT</i>	ISIP <i>1782 Gal-5K</i>
Depth <i>611</i>	Depth	From	To	Pre-Pad <i>175sx Micromer</i>	Max <i>1.33 FT<sup>3</sup> / FT</i>	Min <i>6</i>	5 Min <i>34 Gal-5K</i>
Volume <i>36 bbls</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Nancy Rasmussen</i>	Station Manager <i>Filly Bennett</i>	Treater <i>Jamel Chavez</i>
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Service Units <i>19991</i>	<i>19828</i>	<i>19919</i>	<i>14754</i>	<i>14284</i>				
Driver Names <i>J Chavez</i>	<i>Sandoval</i>	<i>C</i>	<i>Ruben M.</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>Arrive on Location</i>
<i>1245</i>					<i>Safety Meeting, Rig Up</i>
<i>830</i>	<i>1400</i>		<i>5</i>	<i>5</i>	<i>Pressure Test</i>
<i>845</i>	<i>250</i>		<i>64</i>	<i>3.0</i>	<i>Pump Lead cont @ 12.2 #/s</i>
<i>900</i>	<i>200</i>		<i>41</i>	<i>4.0</i>	<i>Pump Tail cont @ 15.0 #/s</i>
<i>909</i>					<i>Drop Plug - Wash Up</i>
<i>913</i>	<i>200</i>		<i>34</i>	<i>4.0</i>	<i>Displace</i>
<i>925</i>	<i>200</i>		<i>5</i>	<i>1.5</i>	<i>Land Plug - Float Held</i>
<i>1000</i>					<i>Job Complete</i>
					<i>Cement To Surface</i>

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CONSERVATION DIVISION  
WICHITA, KS

Customer <i>Bengalia Land + Cattle</i>	Lease No.	Date <i>8-10-2008</i>
Lease <i>Watt Trust</i>	Well # <i>2-26</i>	
Field Order # <i>10307</i>	Station <i>Liberal</i>	Casing <i>45-95</i>
		Depth <i>2754</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>CNW</i>	Legal Description <i>26-26-31</i>
		County <i>FINNEY</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	Blend	RATE	PRESS	ISIP
		From	To	Pre-Pad		Max		5 Min.
Depth	Depth	From	To	Pad	Blend	Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 19805 19883</i>		
Driver Names <i>Cochran McCulley A. Rios</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>20:30</i>					<i>ON LOC. / Hold Safety Meeting</i>
<i>23:00</i>					<i>Casing on Bottom Cir. W/ R. 9</i>
<i>23:30</i>	<i>2500</i>				<i>Test Pump + Lines - 23:30</i>
<i>23:34</i>	<i>250</i>		<i>5</i>	<i>2</i>	<i>Start Fresh H<sub>2</sub>O / Drop Bottom Plug</i>
<i>23:42</i>	<i>300</i>		<i>12</i>	<i>4.5</i>	<i>Start Super Flush II</i>
<i>23:45</i>	<i>350</i>		<i>5</i>	<i>4.5</i>	<i>Start Fresh H<sub>2</sub>O</i>
<i>23:46</i>	<i>400</i>		<i>173</i>	<i>4.7</i>	<i>Start Lead Cmt 400sk @ 12.2"</i>
<i>00:28</i>	<i>300</i>		<i>30</i>	<i>5</i>	<i>Start Tail Cmt 100sk @ 13.8"</i>
<i>00:24</i>					<i>Shutdown + Wash up</i>
<i>00:32</i>					<i>Drop Top Plug</i>
<i>00:34</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start Disp. W/ CC-1 H<sub>2</sub>O</i>
<i>00:42</i>	<i>800</i>		<i>40</i>	<i>2</i>	<i>Slow Rate</i>
<i>00:44</i>	<i>1500</i>		<i>45</i>	<i>2</i>	<i>Bump Plug</i>
<i>00:44</i>	<i>0</i>			<i>0</i>	<i>Release / Float Held</i>
<i>00:45</i>					<i>End Job</i>

*850*

*Pressure Before Plug landed  
Circulated CMT to the Pit*

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CONSERVATION DIVISION *59*

Geologic Report for State of Kansas

Bengalia Land & Cattle Company

No. 2-26 Mott Trust

Sec. 26-T26S-R31W

2240' FSL & 330' FEL

KB- 2832'

GL- 2825'

8 5/8" casing set in 12 1/2" hole at 615'

7 7/8" hole to TD with 4 1/2" production casing to TD

Top Blaine	1125' (+1700)
Top Stone Corral	1797' (+1028)
Top Chase Group	2540' (+285)

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