

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34015
Name: Zenith Petroleum Corporation
Address: 5766 S. Ivy Street
City/State/Zip: Greenwood Village, CO 80111
Purchaser: NCRA
Operator Contact Person: Jack M. Johnston
Phone: (303) 779-1900
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Clayton Erickson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/14/07	11/23/07	12/14/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 06321687000
County: Gove
CN2 - _____ Sec. 16 Twp. 14 S. R. 29 East West
1320 feet from S / (N) (circle one) Line of Section
2631 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Coberly Partnership Well #: 16-2
Field Name: Coberly West Field

Producing Formation: Ft Scott
Elevation: Ground: 2670 Kelly Bushing: 2678
Total Depth: 4390 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211.87' 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2076 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

AH2-Dlg-1/28/09

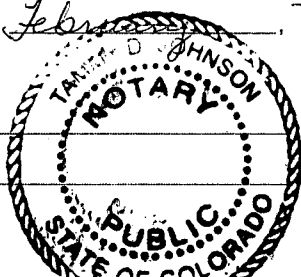
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack M. Johnston
Title: President Date: 2/14/08
Subscribed and sworn to before me this 14th day of February,
2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 19 2008

Commission Expires Apr. 12, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Zenith Petroleum Corporation Lease Name: Coberly Partnership Well #: 16-2
 Sec. 16 Twp. 14 S. R. 29 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Computer Processed Interpretation Log Dual Induction Log Dual Compensated Porosity Log Microresistivity Log Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222	Common	175	3% C.C / 2% Gel
Production	7 7/8"	4 1/2"	15.5	4383"	Common	165	3% Ge/10% Sa/5% Cal Spa w/14#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing		Common	240	6% Gel
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		Pozmix	160	1 gal Cla-pro

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4338' - 4348'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8" 4.7#	4318	4318	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
TBD			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KANSAS CORPORATION COMMISSION
FEB 19 2008
 CONSERVATION DIVISION
 WICHITA, KS

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

137

DATE 11/22/07 SEC.	RANGE/TWP. 16-11-29	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY 60	STATE KS
LEASE		WELL # 16-2			

CONTRACTOR	Vaccon 20	OWNER	Zenith		
TYPE OF JOB					
HOLE SIZE	T.D. 4390	CEMENT	175		
CASING SIZE 5 1/2	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	175	@ 7.60	2205
DISPLACEMENT 104 bbl	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	3	@ 16.2	49.8
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT		Salt 10%	1600/lbs	@ .20/lb	320.00
		Fib-seal	50 lb.	@ 2.35/lb	62.50
PUMP TRUCK		Cal seal 5%	16 SK.	@ 30.00	480.00
# P1 Juvard				@	
BULK TRUCK				@	
# 6-15 MO		Mix Sweep 500 gal/hr		@ .50/gal	250.00
BULK TRUCK		Clg-Fix 20 bbl		@ 3.95	79.00
#				@	
		HANDLING	178	@ 1.90	338.20
		MILEAGE	45	@ 15.90	720.50
		TOTAL			

REMARKS	Plug Rod + 10 ¹⁰ work Hole	SERVICE	Port Collar		
		DEPT OF JOB	4390	@	
	2081 Port Collar	PUMP TRUCK CHARGE	1	@ 1675.00	1675.00
		EXTRA FOOTAGE		@	
		MILEAGE	45	@ 6.00	270.00
		MANIFOLD	Heudra	@ 10.00	10.00
				@	
		TOTAL			

CHARGE TO: Zenith	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Weatherford equipment

PLUG & FLOAT EQUIPMENT	
1 5 1/2 Port Collar	@ 1950.00
11 5 1/2 Centralizer	@ 50.00 190
1 Washer	@ 172.00
1 5 1/2 Guide shoe	@ 169.00
1 5 1/2 Auto fill inner	@ 260.00
	TOTAL 9971.00
TAX 7.05% on total	543.78
TOTAL CHARGE	10514.78
DISCOUNT (IF PAID IN 20 DAYS)	1111.11

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KANSAS CORPORATION COMMISSION

SIGNATURE *Ben Hildebrand*

PRINTED NAME

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

142

DATE 11/30/07 SEC. 16	RANGE/TWP. T 14S R 29W	CALLED OUT 1200	ON LOCATION 1200	JOB START	JOB FINISH
LEASE COBERLY WEST PARTNERSHIP WELL # 16-2			COUNTY 00	STATE KS	

CONTRACTOR		OWNER	ZENITH		
TYPE OF JOB	TOP STAGE (PRODUCTION)				
HOLE SIZE	T.D.	CEMENT	400 SKS		
CASING SIZE 5 7/8	DEPTH 4383'	AMOUNT ORDERED	1.0/40/ 6 9/16 BEL		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL PORT COLLAR	DEPTH 2076' 2076'				
PRES. MAX	MINIMUM	COMMON	240	@ 12.60	3024.00
DISPLACEMENT 12.75	SHOE JOINT	POZMIX	160	@ 6.25	1000.00
CEMENT LEFT IN CSG.		GEL	20	@ 16.65	333.00
PERFS		CHLORIDE		@	
SURFACE 8 1/8	211.87	ASC		@	
EQUIPMENT		ADD'L GEL	3	@ 16.65	49.95
		ADD'L HOLES	7	@ 24.50	-
		FLO SEAL 100#	100	@ 2.25	225.00
PUMP TRUCK				@	
# P1 - JARROD				@	
BULK TRUCK				@	
# B1 - CHRIS				@	
BULK TRUCK				@	
#				@	
		HANDLING	426	@ 1.90	809.40
		MILEAGE	45	@ 38.34	1725.30
				TOTAL	7166.50

REMARKS	SERVICE		
PRESSURE BACK SIDE	DEPT OF JOB		@
FILL PORT COLLAR TO SURFACE	PUMP TRUCK CHARGE 1	@ 955.00	955.00
REVERSE OUT	EXTRA FOOTAGE	@	
	MILEAGE 45	@ 6.00	270.00
	MANIFOLD	@	
		@	
		TOTAL	1225.00

CHARGE TO:	ZENITH PETRO
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.
Thank you TC

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL 8391.50
TAX 7.05%	326.55
TOTAL CHARGE	8718.05
DISCOUNT (IF PAID IN 20 DAYS)	8710.25
	RECEIVED

KANSAS CORPORATION COMMISSION

SIGNATURE *[Signature]*

PRINTED NAME FEB 19 2008

CONSERVATION DIVISION WICHITA, KS

PERMIT TO
 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

146

DATE: 12/5	SEC. 9	RANGE/TWP. 9-14-29	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE: Cobleny Partnership			WELL# 9-1		COUNTY 60	STATE KS

CONTRACTOR	Warren 20	OWNER			
TYPE OF JOB	Plug				
HOLE SIZE	T.D. 4390	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	190		
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	114	@ 12.60	1436.00
DISPLACEMENT	SHOE JOINT	POZMIX	76	@ 6.25	475.00
CEMENT LEFT IN CSG.		GEL	8	@ 16.50	132.00
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		Flo-seal	50 lbs	@ 2.25	112.50
PUMP TRUCK				@	
# Jarrod				@	
BULK TRUCK				@	
# Mo				@	
BULK TRUCK				@	
#				@	
		HANDLING	199	@ 1.90	376.00
		MILEAGE	45	@ 17.82	801.00
		TOTAL			

REMARKS	SERVICE Rotary		
25 sx 2120'	DEPT OF JOB 4390	@ 1.00	
100 sx 1100'	PUMP TRUCK CHARGE	@ 16.75	1675.00
40 sx 275'	EXTRA FOOTAGE	@	
10 sx 40'	MILEAGE 45	@ 6.00	270.00
1 Ser Rot hole	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: Zertho	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
plug 60	@ 10
	@
	@
	@
	@
	@
TOTAL	500.00
TAX 7.125 (over land)	148.29
TOTAL CHARGE	5416.93
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Joe S. [Signature]*

PRINTED NAME Joe S. [Signature]

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 CONSERVATION DIVISION
 WICHITA, KS