

OWWO 15-193-20639-00-01

For KCC Use: 6-10-02  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 10 2002  
month day year

Spot 110'N&110'E of  East  
SW SW NW Sec. 33 Twp. 10 S. R. 33W  West  
2200 feet from  / (N) (circle one) Line of Section  
440 feet from  / (W) (circle one) Line of Section

OPERATOR: License# 31251  
Name: WABASH ENERGY CORPORATION  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Contact Person: E.L. Whitmer, Jr.  
Phone: (618) 945-3365

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31548  
Name: Discovery Drilling Co., Inc.

County: Thomas  
Lease Name: Wilgers (OWWO) Well #: 1  
Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): LKC & Cherokee

Nearest Lease or unit boundary: 440'  
Ground Surface Elevation: 3181' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 160'  
Depth to bottom of usable water: 1500' 1800'

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 306.83 Set In 1995

Length of Conductor Pipe required: None  
Projected Total Depth: 4790  
Producing Formation Target: Cherokee

Water Source for Drilling Operations:  
Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable  Infield  Pool Ext.  Wildcat

If OWWO: old well information as follows:  
Operator: Abercrombie RTD, Inc.  
Well Name: Wilgers # 1  
Original Completion Date: 10/28/95 Original Total Depth: 4790

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office *prior* to spudding of well;  
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 30 May 2002 Signature of Operator or Agent: Thomas H. [Signature] Title: Agent

For KCC Use ONLY  
API # 15 - 193-20639-0001  
Conductor pipe required NONE feet  
Minimum surface pipe required 306 feet per Alt.  (2)  
Approved by: RJP 6-4-2002  
This authorization expires: 12-4-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.

33  
10  
33

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: WABASH ENERGY CORPORATION  
 Lease: Wilgers (OWWO)  
 Well Number: 1  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: Graham  
 \_\_\_\_\_ 2200 \_\_\_\_\_ feet from  (N) (circle one) Line of Section  
 \_\_\_\_\_ 440 \_\_\_\_\_ feet from  (W) (circle one) Line of Section  
 Sec. 33 Twp. 10 S. R. 33w  East  West

Is Section X Regular or \_\_\_\_\_ Irregular

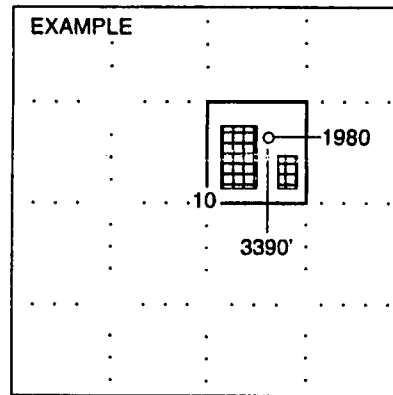
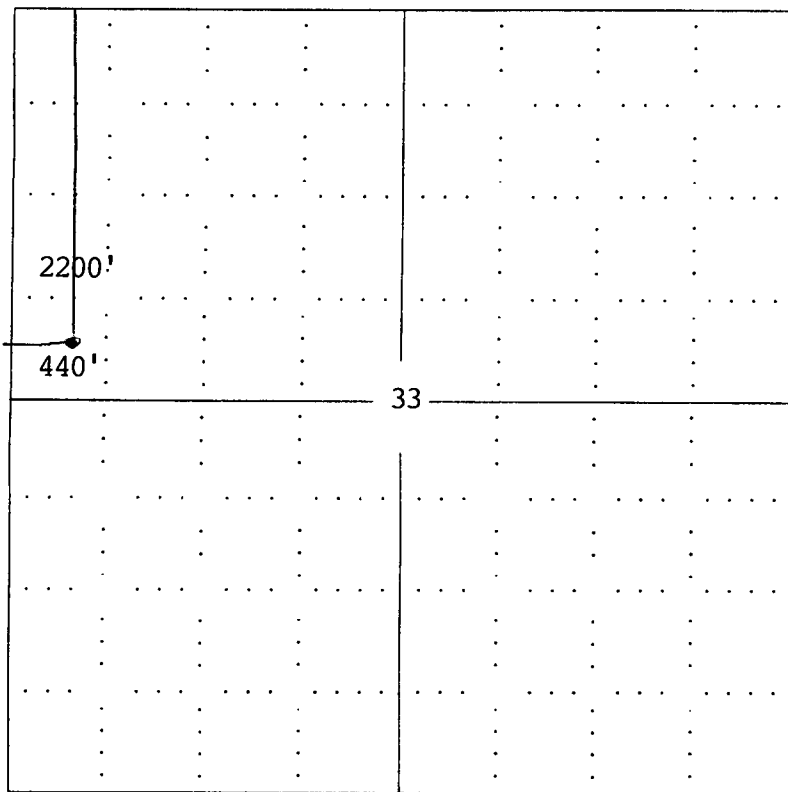
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

Thomas Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).