

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OPENA

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # _4767	7290
District F. 1	API No. 15 - 065-22751 - 000 (
Name: Ritchie Exploration, Inc. Address: P. O. Box 783188	County: Graham
City/State/Zip: Wichita, KS 67278-3188	<u>SW_NE_NE_Sec. 17</u> Twp. 10 S. R. 21 ☐ East West
Purchaser: NCRA	1000 feet from S / (V) (circle one) Line of Section
Operator Contact Person: John Niernberger	1050 feet from (a) / W (circle one) Line of Section
Phone: (316) 691-9500	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NB SE NW SW
CONFIDENTIAL	Lease Name: Grecian Trust Well #: 1
Wellsite Geologist:	Field Name: Wheeler
·	Producing Formation: Marmaton, LKC
Designate Type of Completion:	Elevation: Ground: 2225' Kelly Bushing: 2234'
New Well Re-Entry Workover	Total Depth: 3865' Plug Back Total Depth: 3828'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1702 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1702
Operator: MTCHIE EXPLOR. INC.	feet depth to surface w/ 295 sx cmt.
Well Name: GRECIAN TRUST	Drilling Fluid Management Plan
Original Comp. Date: 420 94 Original Total Depth: 3865	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
07/02/2008 07/03/2008 07/09/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate-the-oil-and-gas-industry-have_been_fully_complied with and the statements
Signature:	KCC Office Use ONLY
Title: Production Manager Date: 09/30/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 30th day of September	If Denied, Yes Date:
20 08	Wireline Log Received
2	Geologist Report Received KANSAS CORPORATION COMMISS
Notary Public: 40n da Messer	UIC Distribution
Date Commission Expires:	MESSER OCT 0 1 2008
STATE O	A College