

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/02/10

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd
 City/State/Zip: Norman, OK 73069
 Purchaser: DCP Midstream
 Operator Contact Person: Alan L. Stacy
 Phone: (405) 701-0676
 Contractor: Name: Kenai Mid-Continent
 License: 34000
 Wellsite Geologist: Mike Rice
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Sidwell Oil & Gas, Inc.
 Well Name: Thonhoff #1

Original Comp. Date: 10/17/1976 Original Total Depth: 6280'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/22/2008</u>	<u>7/24/2008</u>	<u>8/18/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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OCT 02 2008

KCC

API No. 15 - 119-20238-0001
 County: Meade
 csw SE Sec. 1 Twp. 35 S. R. 28 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Seventy-Six Ranch Well #: 1 #1R
 Field Name: Chesterfield
 Producing Formation: Chester
 Elevation: Ground: 3846' Kelly Bushing: 3858'
 Total Depth: 6295' Plug Back Total Depth: 6254'
 Amount of Surface Pipe Set and Cemented at 1475' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineer Tech Date: 10-2-2008
 Subscribed and sworn to before me this 2 day of October
 2008
 Notary Public: Rebecca A. Casey
 Date Commission Expires: 11/16/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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 OCT 06 2008
 CONSERVATION DIVISION
 WICHITA, KS