

CONFIDENTIAL

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ORIGINAL 106

10/03/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

10/01/09

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: UGGS
 Operator Contact Person: Jarod Powell
 Phone: 620-629-4200 **CONFIDENTIAL**
 Contractor: Name: Best Well Service
 License: NA **01/11/2004**
 Wellsite Geologist: NA **KCC**
 Designate Type of Completion:
 ___ New Well ___ Re-Entry X Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: OXY USA, Inc.
 Well Name: Webster B #4

API No. 15 - 067-21506-0001
 County: Grant
~~SE~~ - SE - NW - NW Sec 34 Twp. 28 S. R. 36W
1250 feet from S (N) (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Webster B Well #: 4
 Field Name: Hugoton Panoma Commingle
 Producing Formation: Chase/Council Grove
 Elevation: Ground: 3058 Kelly Bushing: 3061
 Total Depth: 3100 Plug Back Total Depth: 3025
 Amount of Surface Pipe Set and Cemented at 815 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: 12/05/2002 Original Total Depth: 3100
 ___ Deepening X Re-perf: ___ Conv. To Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____
08/10/2008 12/04/2002 08/16/2008
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Capital Assets Date October 1, 2008
 Subscribed and sworn to before me this 1st day of Oct
20 08
 Notary Public: Anita Peterson
 Date Commission Expires: Oct 1, 2009

KCC Office Use Only

Y Letter of Confidentiality Attached
 If Denied, Yes Date: _____

___ Wireline Log Received
 ___ Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

___ UIC Distribution Jim H - 10/6 **OCT 03 2008**

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

CONSERVATION DIVISION
 WICHITA, KS