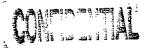


Operator: License #



5447

## Kansas Corporation Commission OIL & Gas Conservation Division

## 19/01/09

Form ACO-1

September 1999

## Form Must Be Typed

ORIGINAL TOG

## WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

API No. 15 - 067-21506-0001

Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	- SE - NW - NW Sec 34 Twp. 28 S. R 36W
City/State/Zip: Liberal, KS 67905	1250 feet from S (Nicircle one) Line of Section
Purchaser: UGGS	1250 feet from E /W/circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: 620-629-4200 CANFIDENTIAL	(circle one) NE SE NW SW
Contractor: Name: Best Well Service	Lease Name: Webster B Well #: 4
License:NA	Field Name: Hugoton Panoma Commingle
Wellsite Geologist: NA	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 3058 Kelly Bushing: 3061
New Well Re-Entry X Workover	Total Depth: 3100 Plug Back Total Depth: 3025
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 815 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.
Well Name: Webster B #4	sx cmt.
	Drilling Fluid Management Plan
Original Comp. Date: 12/05/2002 Original Total Depth: 3100	(Data must be collected from the Reserve Pit)
DeepeningXRe-perf:Conv. To Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls  Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:,
08/10/2008 12/04/2002 08/16/2008	• · · · · · · · · · · · · · · · · · · ·
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp, S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus the confidential statement of the confidential form with all plus the confidential statement of the confide	months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with the form (see rule 82-3-and geologist well report shall be attached with this form.
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	- Statements
	KCC Office Use Only
Signature: Color Production	
Title: Date October 1, 2008	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of OC+	If Denied, Yes Date:
20 08	Wireline Log Received
Notary Public: Chuth Lotal Con	Geologist Report Received RECEIVED
Date Commission Expires: 0.4 / 2009	UIC Distribution
	Jun 43-106 OCT 03 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION WICHTA, KS