

CONFIDENTIAL

12/03/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/09

Operator: License # 32811  
 Name: Osage Resources, LLC  
 Address: 6209 N. Hwy. K61  
 City/State/Zip: Hutchinson, KS 67502  
 Purchaser: OneOK  
 Operator Contact Person: Benjamin W. Crouch  
 Phone: ( 620 ) 664-9622  
 Contractor: Name: Vision Oil & Gas Service  
 License: 34190  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SIOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: National Oil Company  
 Well Name: Velma 1  
 Original Comp. Date: 01/23/1980 Original Total Depth: 4900  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 09/12/2008 9/22/2008 9/23/2008  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 007-20809-00-01  
 County: Barber  
 SE \_\_\_ NW \_\_\_ SW \_\_\_ NW Sec. 12 Twp. 33 S. R. 15  East  West  
1790 feet from N (circle one) Line of Section  
470 feet from W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SW SW  
 Lease Name: Osage No. Well #: 142 SWD  
 Field Name: Aetna Gas Field  
 Producing Formation: Mississippian  
 Elevation: Ground: 1871 Kelly Bushing: 1879  
 Total Depth: 5720 Plug Back Total Depth: 5294  
 Amount of Surface Pipe Set and Cemented at 118' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from na  
 feet depth to 3000 w/ 425 sx crmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Vice President Date: 10/27/2008  
 Subscribed and sworn to before me this 27th day of October  
 20 08  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
 SHAINA CLARK  
 My Appt. Exp. 7/22/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 10/29

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS