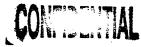
KCC NOV 1 7 2008 CONFIDENTIAL



Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>067-21159-0001</u>
Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	<u>SW NE NESec1Twp. 28S. R36W</u>
City/State/Zip: Liberal, KS 67905	1250feet from S / N (circle one) Line of Section
Purchaser: Duke	1250 feet from E / W (circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service Inc	Lease Name: Stever "C" Well #: 3
License:	Field Name: Hugoton Panoma Commingle
Wellsite Geologist: N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 3125 Kelly Bushing: 3136
New Well Re-Entry X—Workover	Total Depth: 3139 Plug Back Total Depth: 3090
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 844 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☒ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	if yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/sx cmt /
Well Name: Stever "C" #3	AIPI-DQ-14:
	Drilling Fluid Management Plan
Original Comp. Date: 09/06/1991 Original Total Depth: 3139	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbis
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
09/05/2008 07/22/1991 10/09/2008	Quarter Sec Twp, S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with th Kansas 6702, within 120 days of the spud date, recompletion, workover or c Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all p	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use Only
	Letter of Confidentiality Attached
Title: Capital Assets Date November 17, 200	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn to before me this day of	in belieu, res El bate.
20 08	Wireline Log Received
Notary Public: Write total son	Geologist Report Received
Date Commission Expires: QA. \ 2009	UIC Distribution KANSAS CORPORATION COMMI