

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/20/08

Operator: License # 5010
Name: KNIGHTON OIL COMAPNAY, INC.
Address: 1700 N. Waterfront Parkway, Bldg. 100-A
City/State/Zip: Wichita, Kansas 67206
Purchaser: Conoco
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 630-9905
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Dave Montague

KCC
NOV 20 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/13/08	8/19/08	9/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22544-00-00
County: Sumner
NE SW SW NE Sec. 34 Twp. 32 S. R. 2 East West
2145 feet from S (N) (circle one) Line of Section
2145 feet from E (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nofsinger Well #: 4

Field Name: Lee
Producing Formation: Bartlesville sand
Elevation: Ground: 1184 Kelly Bushing: 1192
Total Depth: 3330 Plug Back Total Depth: 3304
Amount of Surface Pipe Set and Cemented at 270' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

AH1-Dig-12/29/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2300 ppm Fluid volume _____ bbls
Dewatering method used allow to evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: November 20, 2008

Subscribed and sworn to before me this 20 day of November, 2008.

Notary Public: Helen V. Cole

Date Commission Expires: _____

Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS