

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

11/17/09

Operator: License # 31772
Name: Black Star 231 Corp
Address: 2300 Main St, Suite 900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: Leise Oil Services, Inc.
License: 32079
Wellsite Geologist: David Griffin

KCC
NOV 17 2008
CONFIDENTIAL

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8-28-08 9-5-08 9-8-08-D&A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-003-24577-00-00
County: Anderson
se sw se Sec. 11 Twp. 20 S. R. 20 ☒ East ☐ West
165 feet from S N (circle one) Line of Section
2178 feet from E W (circle one) Line of Section
Footages Calculated from: Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zastrow Well #: 1-08
Field Name: W/C
Producing Formation: Absent
Elevation: Ground: 923' Kelly Bushing: _____
Total Depth: 942' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 120 bbls
Dewatering method used hauled to next location
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Pryor
Title: President Date: _____

Subscribed and sworn to before me this 30 day of October
20 08.

Notary Public: Dana A. Kuefer
Date Commission Expires: 11/25/09

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008