

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 129-10100-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date 1/8/1957

Well Operator: Presco Western, LLC KCC License #: 32309

Address: 5665 Flatiron Parkway (Owner/Company Name) City: Boulder (Operator's)

State: CO Zip Code: 80301 Contact Phone: 303 305-1163

Lease: Bowker Gas Unit (B1) Well #: 1-2 Sec. 35 Twp. 32 R. 41  East  West

e2w2 Spot Location/QQQQ County Morton

1362 1.320 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)  
4046 1.250 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

KCC Pkt per  
COPS.

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: N/A Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 9-5/8" Set at: 1,493' Cemented with: 1,000 Sacks

Production Casing Size: 7" Set at: 5,325' Cemented with: 400 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 5,242-5,252', 5,122-5,128' (squeezed)

Elevation: 3,424' ( G.L.  K.B.) T.D. 5,330' PBDT 5,284' Anhydrite Depth \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Plug 1: CIBP @ 5,075 w/ 10 SKS cmt on top.  
Plug 2: Shoot squeeze holes @ 1,500' and circulate cmt to surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:  
Kelly Tompkins 620-655-1958 Kevin Newman 620-309-3416 Phone: 620 952-2403

Address: 303 S. Stubbs Rd. City/State Ulysses, KS

Plugging Contractor to be determined KCC License # \_\_\_\_\_  
(Company Name) (Contractor's)

Address \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Date and Hour of Plugging (if known?): 12/22/2008

RECEIVED  
KANSAS CORPORATION COMMISSION

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

DEC 22 2008

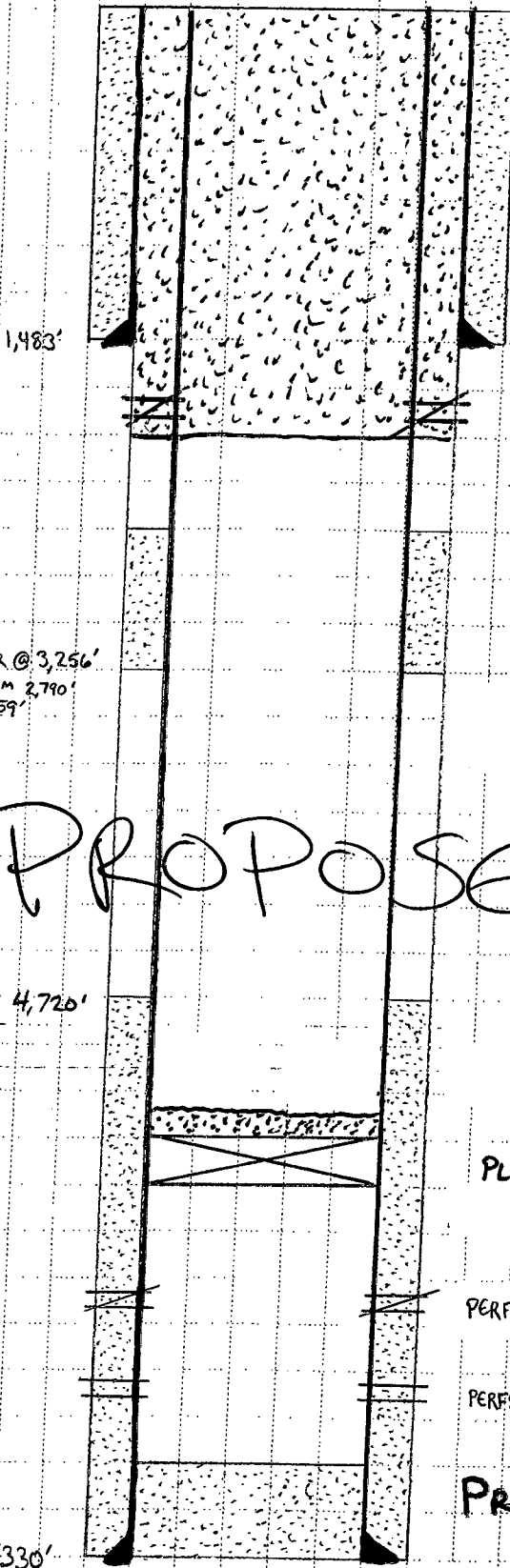
Date: \_\_\_\_\_ Authorized Operator / Agent: Keli Kowalski CONSERVATION DIVISION  
(Signature) WICHITA, KS

Keli Kowalski

Dust  
PK

BOWKER GAS UNIT B1 1-2

12/22/08



**SURFACE CSG**

9 5/8" 32.3# H-40 @ 1,493'

PLUG #2 SHOOT SQUEEZE HOLES @ 1500'  
AND CIRCULATE CMT TO SURFACE

STAGE COLLAR @ 3,256'  
CMT'D FROM 2,790'  
TO 3,259'

PROPOSED

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DEC 22 2008

CONSERVATION DIVISION  
WICHITA, KS

PLUG #1 CIBP @ 5,075' w/ 10 SKS CMT ON TOP

PERFS 5,122'-5,128' (MORROW), SQZ'D

PERFS 5,242'-5,252' (MORROW)

**PRODUCTION CSG**

7" 20# J-55 @ 5,325'



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

PRESKO WESTERN LLC  
5665 FLATIRON PKWY  
BOULDER, CO 80301

January 02, 2009

Re: BOWKER GAS UNIT A (B-1) #1-2  
API 15-129-10100-00-00  
35-32S-41W, 1362 FSL 4046 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 1, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888