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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

053-00791-00-00

Proposed Method of Plugging (attach a separate page if additional space is needed): As directed DEC 2 2008 Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No CONSERVATION DIVISION WICHITA, KS Plugging of this Well will be done in accordance with K.S.A. 55-101 gt, seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: George Stoeppelwerth Phone: (620) 786 - 4046 Address: above City / State: Plugging Contractor: Mike's Testing & Salvage (Company Name) Address: PO Box 457, Chase, KS 67524-0457 Proposed Date and Hour of Plugging (if known?): as equipment is available Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Affector or Agent	095-0077			
Well Operators John J. Darrah Originally Westgate-Greenland Address: 225 N. Market #300 Cheer (Company Name) State: Kansas Zip Code: 67202 Contact Phone: (620) 786 4046 Lease: Rathbun "A" Well #: 1 Sec. 16 Top, 17 S. R. 8 East West NW NW NE Spot Location / OQOQ County: ELLSWORTH 330	· · · · · · · · · · · · · · · · · · ·	·	rell). This must be listed for wells drilled since to	1967; if no API # was issued,
Address: 225 N. Market #300 Site: Kansas Zip Code: 67202 Contact Phone: (620) 786 4046 Lease, Rathbun 'A' Well I: Sec. 16 Tep. 17 S. R. 8 East West NW NW NW NE Spot Location / OQQO Country: ELLSWORTH 330 Feet (in exact footage) From North / South (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat / West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat / West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat / West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat Seat Seat West (from nearest outside section cornar). Line of Section (Not Lease Line) 2310 Feet (in exact footage) From Seat Seat	· ·		5000	
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Sacks Sack	<u>NW</u> - <u>NW</u> - <u>NE</u>	_Spot Location / QQQQ Co	ounty: ELLSWORTH	
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Check One: Oli Well				
SWD Docket # ENHR Docket # Other: Sacks Sacks Surface Casing Size: none Set at: Cemented with: Sacks Surface Casing Size: 8.5/8 Set at: 216 Cemented with: 140 Sacks Surface Casing Size: 5.1/2 Set at: 3266-324/ Cemented with: 75 Sacks			_	
Surface Casing Size: 8 5/8 Set at: 216 Cemented with: 140 Sacks Production Casing Size: 5 1/2 Set at: 3266* 3.24/ Cemented with: 75 Sacks List (ALL) Perforations and Bridgeplug Sets: OH 3241-3247 Elevation: 1721 Condition of Well: Good Poor Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): As directed RECEIVED KANSAS CORPORATION COMMISSION BY Well Log attached to this application as required? Yes No is ACO-1 filed? Yes No CONSERVATION DIVISION WICHITA, KS Plugging of this Well will be done in accordance with K.S.A. 55-101 gt, 2gg, and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: George Stoeppelwerth Phone: (620) 786 - 4046 Address: above Plugging Contractor: Mike's Testing & Salvage (Company Name) Address: PO Box 457, Chase, KS 67524-0457 Proposed Date and Hour of Plugging (if known?): as equipment is available Payment of the Plugging Fee (K.A.R. 82-3-118) will be guarantsed by egeptor or Agent Date: 12/19-08 Authorized Operager / Agent: Authorized Deparager / Agent: Auth				
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As directed DEC 2.2 2008 Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No CONSERVATION DIVISION WICHITA, KS If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: George Stoeppelwerth Phone: (620) 786 - 4046 Address: above	Condition of Well: Good Poor	Casing Leak	Junk in Hole	
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COMPANY:

Westgate-Greenland Oil Company

CONTRACTOR:

Jackson Drilling Corporation

FARM:

Rathbun A-1

LOCATION:

NW NW NE Section 16-17-8W, Ellsworth County, Kansas

ELEVATION:

1721 DF

COMMENCED:

June 7, 1951

COMPLETED:

June 21, 1951-Rotary July 2, 1951 - Cardwell SEDENE

0 130	to to	130 320	Clay Shale and shells	RECEIVE COMMISSION
320	to	400	Red bed and shells	•
400	to	915	Shale and shells	DEC 2 2 2008
915	to	1000	Shale and shells- salt	
1000	to	1480	Lime	CONSERVATION DIVISION
1480	to	1685	Lime and shale	WICHITA, KS
1685	to	1720	Lime	
1720	to	1765	Shale and lime	3814-5
1765	to	1930	Shale and shells	LAMS 2792
1930	to	2385	Shale and lime	25-
2385	to	2570	Lime	
2570	to	2622	Lime and shale	3249
2622	to	2669	Lime	S C
2669	to	2805 - 11 LINE	Shale and lime	
2805	to	3068 えいろ	Lime	-1476
3068	to	3091.	Hard Lime	<i>(</i>)
3091	to	3130	Lime	
3130	to	3174		
3174	to	3180	Conglomerate and sand	
3180	to	3243	A. Lime, hard, good odor	•
0100	00	3243	Lime-Arbuckle	
3243	+-	3249	T.D Rotary	
	to		T. DCardwell-Rotary Bushi	ng measurement.

Set 216 feet of 8 5/8" Surface pipe. Cemented with 140 sacks cement and 2 sacks calcium chloride.

Set $5^{\pm 11}_{2}$ casing at 3241 (DF). Cemented with 100 sacks cement.

Drill Stem Tests: 2817-26, open 30 min, rec. 10' mad, trace free oil with BHP 100#. 3175-90, open 1 hr, rec. 200' gas, 150' oil and gas

cut mud with 570# BHP.

Drilled plug and drilled to 3247 (DF), filled up 2000 in 4 hours, swab 15 BOPH natural (135 BO in 9 hours).

Tops: Heebner 2649. Brown Lime 2768. Lansing 2792. Arbuckle-3172.

Filed 25 BOPD affidavit as of July 2, 1951 Last measurements were derrick floor. POTENTIAL: 448 Bbls.

1753 5049

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of log of the Rathbun "A"-1, Section 16-17-8W, Ellsworth-County, Kansas, as reflected by files of the Westgate-Greenland Oil Company.

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 17th day of July, 1951.

528

My commission expires May 25, 1953.

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er (Sumary)

1951



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DARRAH, JOHN JAY, JR. 225 N MARKET STE 300 WICHITA, KS 67202-2024 January 02, 2009

Re: RATHBUN A #1

API 15-053-00791-00-00

16-17S-8W, 4950 FSL 2310 FEL ELLSWORTH COUNTY, KANSAS.

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 1, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000