

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

Please TYPE Form and File ONE Copy

053-00791-00-00

API # 15 - Drilled 1951 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 8-17-51

Well Operator: John J. Darrah Originally Westgate-Greenland KCC License #: 5088  
(Owner / Company Name) (Operator's)

Address: 225 N. Market #300 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: ( 620 ) 786 - 4046

Lease: Rathbun "A" Well #: 1 Sec. 16 Twp. 17 S. R. 8  East  West

- NW - NW - NE Spot Location / QQQQ County: ELLSWORTH

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 216 Cemented with: 140 Sacks

Production Casing Size: 5 1/2 Set at: ~~3268~~ 3241 Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: OH 3241-3247

Elevation: 1721 ( G.L. /  K.B.) T.D.: 3247 PBTD: \_\_\_\_\_ Anhydrite Depth: 800  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): \_\_\_\_\_

As directed

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

CONSERVATION DIVISION  
WICHITA, KS

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: George Stoeppelwerth

Phone: ( 620 ) 786 - 4046

Address: above City / State: \_\_\_\_\_

Plugging Contractor: Mike's Testing & Salvage KCC License #: 31529  
(Company Name) (Contractor's)

Address: PO Box 457, Chase, KS 67524-0457 Phone: ( 620 ) 938 - 2945

Proposed Date and Hour of Plugging (if known?): as equipment is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12/19-08 Authorized Operator / Agent: [Signature]  
(Signature)

Dist 2  
PKT

COMPANY: Westgate-Greenland Oil Company  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Rathbun A-1  
 LOCATION: NW NW NE Section 16-17-8W, Ellsworth County, Kansas  
 ELEVATION: 1721 DF  
 COMMENCED: June 7, 1951  
 COMPLETED: June 21, 1951-Rotary  
 July 2, 1951 - Cardwell

SEDF NE

0 to 130	Clay
130 to 320	Shale and shells
320 to 400	Red bed and shells
400 to 915	Shale and shells
915 to 1000	Shale and shells- salt
1000 to 1480	Lime
1480 to 1685	Lime and shale
1685 to 1720	Lime
1720 to 1765	Shale and lime
1765 to 1930	Shale and shells
1930 to 2385	Shale and lime
2385 to 2570	Lime
2570 to 2622	Lime and shale
2622 to 2669	Lime
2669 to 2805	Shale and lime
2805 to 3068	Lime
3068 to 3091	Hard Lime
3091 to 3130	Lime
3130 to 3174	Conglomerate and sand
3174 to 3180	A. Lime, hard, good odor
3180 to 3243	Lime-Arbuckle
3243 to 3243	T.D.- Rotary
3243 to 3249	T. D.-Cardwell-Rotary Bushing measurement.

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CONSERVATION DIVISION  
WICHITA, KS

2817-26  
LANS 2792

25-34

3249  
1953  
1496

Set 216 feet of 8 5/8" Surface pipe. Cemented with 140 sacks cement and 2 sacks calcium chloride.

Set 5 1/2" casing at 3241 (DF). Cemented with 100 sacks cement.

Drill Stem Tests: 2817-26, open 30 min, rec. 10' mud, ~~trace free oil~~ with BHP 100#.  
 3175-90, open 1 hr, rec. 200' gas, 150' oil and gas cut mud with 570# BHP.

Drilled plug and drilled to 3247 (DF), filled up 2000' in 4 hours, swab 15 BOPH natural (135 BO in 9 hours).

Tops: Heebner 2649. Brown Lime 2768. Lansing 2792. Arbuckle-3172.

Filed 25 BOPD affidavit as of July 2, 1951  
 Last measurements were derrick floor.  
 POTENTIAL: 448 Bbls. - No Water

1723  
1496

C E R T I F I C A T E

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of log of the Rathbun "A"-1, Section 16-17-8W, Ellsworth County, Kansas, as reflected by files of the Westgate-Greenland Oil Company.

Harold A. Burt  
Harold A. Burt

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 17th day of July, 1951.

Esther Linsell  
Notary Public

My commission expires May 25, 1953.



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

DARRAH, JOHN JAY, JR.  
225 N MARKET STE 300  
WICHITA, KS 67202-2024

January 02, 2009

Re: RATHBUN A #1  
API 15-053-00791-00-00  
16-17S-8W, 4950 FSL 2310 FEL  
ELLSWORTH COUNTY, KANSAS.

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method: **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 1, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000