

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: CROSS BAR ENERGY, LLC
Address: 100 SOUTH MAIN, SUITE 400, WICHITA, KS 67202-3737
Phone: (316) 239-6151 Operator License #: 33245
Type of Well: ENHR Docket #: E-24768
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-12-2008 (Date)
by: MIKE HEFFERN, DISTRICT #3 (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville Depth to Top: 1946' Bottom: 2059' T.D. 2128'

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 073-23520 -00-01
Lease Name: SEELEY-EDWARDS (NORTHEAST-EDWARDS) *PRT*
Well Number: W2
Spot Location (QQQQ): _____ - SW - NE - NE
4290 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 07 Twp. 23 S. R. 1011 East West
County: GREENWOOD
Date Well Completed: 5-1-1986
Plugging Commenced: 11-12-2008
Plugging Completed: 11-12-2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	109'	NONE
				4 1/2"	2128'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spot plugs down 2 3/8" TBG as follows: 15 sxs @ 1550'; 150# gel spacer, 15 sxs @ 900'; 150# gel spacer, 62 sxs @ 150' to surface

RECEIVED
KANSAS CORPORATION COMMISSION

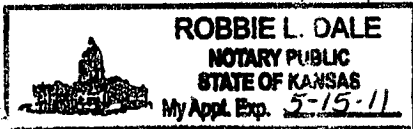
DEC 04 2008

Name of Plugging Contractor: HURRICANE SERVICES, INC. License #: 34059 CONSERVATION DIVISION
Address: PO BOX 782228, WICHITA, KS 67278-2228 WICHITA, KS

Name of Party Responsible for Plugging Fees: CROSS BAR ENERGY, LLC, 100 S. MAIN, SUITE 400, WICHITA, KS 67202

State of KANSAS County, SEDGWICK, ss.

ALBERT BRENSING (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]
(Address) 100 S. MAIN, SUITE 400 WICHITA, KS 67202

SUBSCRIBED and SWORN TO before me this 17th day of November, 2008
Robbie L. Dale My Commission Expires: May 15, 2011
Notary Public

PRT



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227411

Invoice Date: 11/14/2008 Terms:

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CROSS BAR ENERGY LLC
100 S. MAIN, SUITE 400
WICHITA KS 67202
(316)239-6151

NE EDWARDS #2 INJ
20399
11-12-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	92.00	11.3500	1044.20
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1700	51.00

Description	Hours	Unit Price	Total
441 MIN. BULK DELIVERY	1.00	315.00	315.00
485 P & A OLD WELL	1.00	625.00	625.00
485 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00

Adj.	Expt.	File	ON 01		
GC					
KG					
HY			DEC 01 2008		
PV					LS
OD	JS	KE	GV	SE	DW

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DEC 04 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1146.20	Freight:	.00	Tax:	72.20	AR	2231.40
Labor:	.00	Misc:	.00	Total:	2231.40		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20399

LOCATION Eureka

FOREMAN Stewart

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-08	2528	NE Edwards #2 INT.	7	R33	11E	Franklin
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Crossbar Energy			485	Alan		
MAILING ADDRESS			441	Ed		
P.O. Box 400						
CITY		STATE	ZIP CODE			
Valley Center		Ks	67147			

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/4 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Plug well As Follow.
15sk At 1560'
16sk At 900'
67sk At 150' to surface.
93sk Totals 69/40 Pozmix Cement 4% Gel
150# Gel spacer Between Each Plug.

Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406A	1	PUMP CHARGE	626.00	626.00
5406	20	MILEAGE	3.75	75.00
1121	93 sks	69/40 Pozmix Cement	11.35	1046.55
118A	300#	Gel 4%	.17	51.00
118A	300#	Gel spacer	.17	51.00
5407		200 Mileage bulk Truck	1.575	315.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 04 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	2159.20
			SALES TAX	12.50
			ESTIMATED TOTAL	2171.70

Ravin 3737

002411

AUTHORIZATION Called by Stewart

TITLE Co. Rep.

DATE _____