

15-065-20325-00-01 Plogd. 12-17-86
6 030835

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 5/70

NW NW SE SEC. 27, T. 9 S., R. 23 (W)
2310 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Lease Name LAW "A" Well # 2

Operator: MURFIN DRUG. CO.

County GRAHAM 128.99

Name & Address 250 N WATER. Ste 300

Well Total Depth 3969 feet

WICHITA, KANSAS
67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 208'

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor HALLIBURTON CONT CO. License Number _____

Address HAYS, KANSAS

Company to plug at: Hour: AM Day: 17 Month: 12 Year: 19 86

Plugging proposal received from PAT CANADAY

(company name) MURFIN DRUG. (phone) _____

were: 8 5/8" SET @ 208' w/170SX. CNT. 4 1/2" SET @ 3874' w/200SX. PERE 3692

3856' PBTD 3938' WELL WAS SQUEEZED IN 1982 w/420SX. 2620' FLUID

LEVEL SET @ 117 1/2 JOINTS TO FLUID / WHEN TUBING WAS PULLED ONLY LAST 10 JOINTS

DWT SHOWED FLUID & LEVEL. ORDER 200SX. ECONOLITE 65/35 POZ 10% GEL
2% DICE 6SX HULLS.

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10 AM Day: 17 Month: 12 Year: 19 86

ACTUAL PLUGGING REPORT MIX & PUMP DOWN 4 1/2" CSG. 150SX. CNT. MIX + 5SX,

HULLS (80 bbl TOTAL) 10 bbl SKURR) THEN 140SX. CNT MIX w/ 5SX. MIXED IN. = 70 bbl

MIX & PUMP DOWN 4 1/2" - 8 5/8" ANNULUS (35 bbl) 50 SX. CNT. MIX + 1 SX. HULLS

MAX. PSI 4 1/2" = 600# CLOSE IN 400" ANNULUS MAX. PSI 600# CLOSE IN 200"

STATE CORPORATION COMMISSION

DEC 24 1986

CONSERVATION DIVISION

Wichita, Kansas

Remarks: _____
(If additional description is necessary, use BACK of this form.)

INVOICED
do not observe this plugging.

DATE 12-31-86

Signed Carl Goodrow
(TECHNICIAN)

INV. NO. 15702
12-17