

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/09

Operator: License # 31772  
Name: Black Star 231 Corp  
Address: 2300 Main St, Suite #900  
City/State/Zip: Kansas City, Missouri, 64108  
Purchaser: d/a  
Operator Contact Person: Jim Pryor  
Phone: (816) 560-7300  
Contractor: Name: Leise Oil Services, Inc.  
License: 32079  
Wellsite Geologist: David Griffin

**KCC**  
**NOV 17 2008**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-22-08	9-23-08	plugged 10-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24662-00-00  
County: Anderson  
SW SW SW SW Sec. 12 Twp. 20 S. R. 20  East  West  
165 fsl \_\_\_\_\_ feet from S / N (circle one) Line of Section  
165 SWL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Licktieg Well #: 1  
Field Name: w/c

Producing Formation: absent  
Elevation: Ground: 928' Kelly Bushing: \_\_\_\_\_  
Total Depth: 717' Plug Back Total Depth: Surface  
Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to D&A w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 3145 ppm Fluid volume 85 bbls  
Dewatering method used Hauled to next location  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Black Star 231 corp  
Lease Name: Licktieg License No.: 31772  
Quarter sw Sec. 212 Twp. 20 S. R. 20  East  West  
County: Anderson Docket No.: \_\_\_\_\_

PA-Dig-1/2/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this 30 day of October,  
20 09.

Notary Public: Dana A. Vaughn  
Date Commission Expires: 11/25/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 17 2008