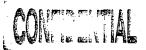


Notary Public - State of Kansas My Appt. Expires October 1, 2009



ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License #5447	API No. 15067-20350-0001
Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	<u>C - N2</u> Sec <u>33</u> Twp. <u>28</u> S. R <u>36W</u>
City/State/Zip: <u>Liberal, KS 67905</u>	1320feet from S N (circle one) Line of Section
Purchaser: Southern Star	feet from [4] / W pircle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) 🚾 SE (NW) SW
Contractor: Name: Best Well Service,Inc	Lease Name: Hall "V" Well #: 2
License: NX 32564	Field Name: <u>Hugoton Panoma Commingle</u>
Wellsite Geologist: N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 3057 Kelly Bushing: 3067
New Well Re-EntryX Workover	Total Depth: 3000 Plug Back Total Depth: 2961
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, ENGMEDENTIAL	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc. OCT 2 2 2008	feet depth to sx cmt.
Well Name: Hall "V" #2 KCC	
	Drilling Fluid Management Plan
Original Comp. Date: 09/15/1975 Original Total Depth: 3000	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth Docket No.	Dewatering method used
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite: Operator Name:
Other (SWD or Enhr.?)	Lease Name:License No.:
	Quarter Sec Twp, S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate t	he oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use Only
Title: Capital Assets Date October 22, 2008	Letter of Confidentiality Attached
\sim	If Denied, Yes Date:
Subscribed and sworn to before me this day of day of 0.	
20 08	Wireline Log Received RECEIVED
Notary Public: Unita Teterson	Geologist Report Received KANSAS CORPORATION COMMISS
Date Commission Expires: <u>UC+. 1</u> 2009	UIC Distribution OCT 2 3 2008

CONSERVATION DIVISION WICHITA, KS