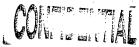


Public - State of Kansas

My Appt. Expires October 1, 2009



## ORIGINAL 10/22/09

September 1999

Form Must Be Typed

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5447	API No. 15 - <u>067-20370-0001</u>
Name: OXY	/ USA Inc.	County: Grant
Address: P.O.	Box 2528	<u>SW - SW - SW - NE Sec 32 Twp. 27 S. R 35W</u>
City/State/Zip: Libera	I, KS 67905	, feet from S (N) (circle one) Line of Section
Purchaser: Sou	thern Star	feet from E / W (circle one) Line of Section
Operator Contact Person:	od Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200		(circle one) NE SE NW SW
Contractor: Name: Best Well Servi	ce,Inc	Lease Name: Cooper "C" Well #: 2
License: NA 3	32564	Field Name: Hugoton Panoma Commingle
Wellsite Geologist: N/A	/	Producing Formation: Chase/Council Grove
Designate Type of Completion:		Elevation: Ground: 3102 Kelly Bushing: 3111
New Well Re-Entry		Total Depth: 3095 Plug Back Total Depth: 3075
Oil SWD SION	W CONFIDENTA	Amount of Surface Pipe Set and Cemented at 810 feet
X Gas ENHR SIG	N	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Ex	xpl, Cathodic, Tet2 2 2008	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	<u>KCC</u>	feet depth tow/sx cmt.
Well Name: Cooper "C" #2		
r rivy * Æ		Drilling Fluid Management Plan
Original Comp. Date: 04/15/1976 Original Total Depth: 3095		(Data must be collected from the Reserve Pit)
Deepeningx Re-perf	Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth		Dewatering method used
Commingled Docket No		Location of fluid disposal if hauled offsite:
Dual Completion Docket	No	Operator Name:
Other (SWD or Enhr.?) Docket	No	Lease Name:License No.:
08/26/2008 03/05/1976	09/09/2008	Quarter Sec Twp, S. R East 🔀 West
Spud Date or Date Reached TE Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate t	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: July or W	KCC Office Use Only
Title: Capital Assets Date October 22, 2008	Letter of Confidentiality Attached
Subscribed and sworn to before me this 22 day of	If Denied, Yes Date:
20 08	Wireline Log Received
Notary Public: Inita Leteuron	RECEIVED  Geologist Report Received KANSAS CORPORATION COMMISSION
Date Commission Expires:	UIC Distribution OCT 2 3 2008
ANITA PETERSON C	

CONSERVATION DIVISION WICHITA, KS