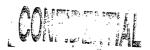
CONFIDENTIAL

10/23/08/

ANITA PETERSON Notary Public - State of Kansas

My Appt. Expires October 1, 2009



Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 10/3

Form ACO-1

September 1999

orm Must Be Typed

Operator: License # 5447	API No. 15 - <u>067-21158-0001</u>
Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	<u>NE - SW - SE</u> Sec 26 Twp. 28 S. R 35W
City/State/Zip: Liberal, KS 67905	1250feet from S N (circle one) Line of Section
Purchaser: Southern Star	1355 feet from E/W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service Inc	Lease Name: Pickens "B" Well #: 4
License: MA32564	Field Name: Hugoton Panoma Commingle
Wellsite Geologist: N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 3030 Kelly Bushing: 3041
New Well Re-EntryX Workover	Total Depth: 3112 Plug Back Total Depth: 3067
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 814 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
DryOther (Core, WSW, ExpCONFIDENTIAL	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc. OCT 2 2 2008	feet depth to w/ sx cmt.
Well Name: Pickens "B" #4	
KCC KCC	Drilling Fluid Management Plan
Original Comp. Date: 10/16/1991 Original Total Depth: 3112	(Data must be collected from the Reserve Pit)
Deepeningx Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Plug Back Total Depth	Dewatering method used
	Location of fluid disposal if hauled offsite:
Commingled Docket No Dual Completion Docket No.	
	Operator Name: License No.:
Other (SWD or Enhr.?) Docket No.	
08/26/2008 07/21/1991 09/09/2008	Quarter Sec Twp, S. R East 🛛 Wes
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
recompletion bate	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or cor Information of side two of this form will be held confidential for a period of 12 n 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. nonths if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use Only
Title: Capital Assets Date October 22, 2008	Letter of Confidentiality Attached
\sim	☐ / If Denied, Yes ☐ Date:
Subscribed and sworn to before me this A day of L.	
20.08	Wireline Log Received
Notary Public: Cineta Faterson	Geologist Report Received RECEIVED
Date Commission Expires: 0.1. 2009	UIC Distribution 10/27 KANSAS CORPORATION COMMISS

OCT 23 2008