

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE 6-30-83
OPERATOR John O. Farmer, Inc. API NO. 15-051-23,327-00-00
ADDRESS P.O. Box 352 COUNTY Ellis
Russell, KS 67665 FIELD Krueger Southwest

** CONTACT PERSON Margaret Schulte PROD. FORMATION
PHONE (913) 483-3144

PURCHASER LEASE Craig "B" #
ADDRESS WELL NO. #2

DRILLING John O. Farmer, Inc. WELL LOCATION NE SW SE
CONTRACTOR P.O. Box 352 990 Ft. from the west Line and
ADDRESS Russell, KS 67665 990 Ft. from the south Line of
the SE (Qtr.) SEC 4 TWP 11S RGE 16W.

PLUGGING John O. Farmer, Inc. WELL PLAT (Office Use Only)
CONTRACTOR P.O. Box 352
ADDRESS Russell, KS 67655

TOTAL DEPTH 3475' PBTD
SPUD DATE 1-5-83 DATE COMPLETED 1-14-83
ELEV: GR 1901' DF 1904' KB 1906'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 217' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January

19 83 .

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1-18-1983 JAN 18 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Craig "B" SEC. 4 TWP. 11S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	0	250		Sample Tops
Shale & Sand	250	790		
Red Bed	790	1077	Anhydrite	1077 (+829)
Anhydrite	1077	1110	Topeka	2831 (-925)
Shale & Shells	1110	1650	Heebner	3070 (-1164)
Shale	1650	1930	Toronto	3091 (-1185)
Shale & Lime	1930	2450	Lansing	3110 (-1204)
Lime & Shale	2450	3035	Conglomerate	3445 (-1559)
Lime	3035	3455	T.D.	3475 (-1589)
Lime & Shale	3455	3475		
DST #1 3135-55 Tool open 60-60-10 - weak blow, 60 min. Rec: 40' mud IFP: 34-45 IBHP: 910				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	223'	Common	150	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
	Perforations	