

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address BOX 244
GORHAM, KANSAS
City/State/Zip 67640
Purchaser INLAND CRUDE
PURCHASING CORP.
Operator Contact Person V. FRANCIS WEIGEL
Phone 913-637-5383
Contractor: License # 5655
Name SHIELDS DRILLING CO. INC.
Wellsite Geologist FRANCIS WHISLER
Phone 913-483-3020

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

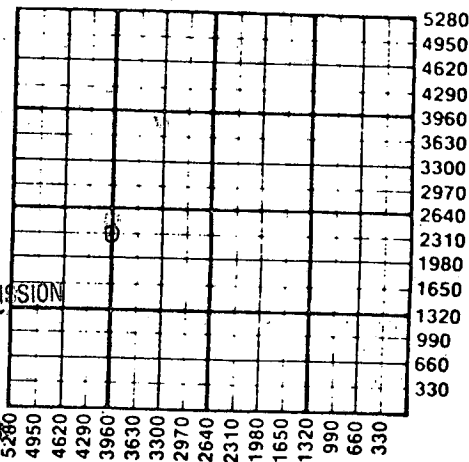
6-19-1984 6-25-1984 AUG 3 1984
.....
Spud Date Date Reached TD Completion Date
3603 3579
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 220 feet depth to Surface w/ 150 SX cmt

API NO. 15- 051-23,939-00-00
County ELLIS
C N/2-N/2 SW 5 Sec. 11 Twp. 11 Rge. 16 East West
2310 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name CHESNEY "B" Well # 7
Field Name LIEB

Producing Formation LANSING-KANSAS CITY
TORONTO & TOPEKA & MARMATON
Elevation: Ground 1962 KB. 1967

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
2-8-1985
FEB 08 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # PENDING

APPLIED FOR

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 50 Ft North from Southeast Corner
(Stream, pond etc) 640 Ft West from Southeast Corner
.....Sec 12 Twp 11 Rge 17 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joan Weigel
Title Owner-Operator Date

Subscribed and sworn to before me this 6 day of February
1985..
Notary Public Joan Weigel
Date Commission Expires 1-19-89

Joan Weigel
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-19-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 5 Twp 11 Rge 16 W

Operator Name V. FRANCIS WEIGEL Lease Name CHESNEY "B" Well # 7

Sec. 5 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1158	NA
Topeka	2888	
Heebner	3120	
Toronto	3142	
Lansing	3164	
Base of K.C.		3407
Marmaton	3436	3447
Conglomerate	3447	
Simpson	3553	
Arbuckle	3580	
T.D.	3603	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	220	Quickset	150	
Prod. string	7 7/8"	5 1/2"	14	3601	Common	180	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	3436-38 & 3441-44			Acid 1000 Gals. HCL			
2	3396-3401 & 3372-74			" 1000 & Acid 500 Gals. HCL			
2	3347-50 & 3341-44 & 3321-28 & 3299-3305			Acid 2500 & None & Acid 3000 HCL			
2	3262-67 & 3251-57 & 3214-18 & 3198-3202			Acid 2000 All zones HCL			
2	3144-46 & 2919-24			Acid 1000 & A 1000 Gals HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2 7/8</u>		Set At <u>3570'</u>		Packer at <u>None</u>			
Date of First Production		Producing Method					
<u>Sept, 1984</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5 Bbls			MCF	25 Bbls	CFPB	36	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2919
 Used on Lease Dually Completed 3444
 Commingled