

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address BOX 244
GORHAM KANS. 67640
City/State/Zip

Purchaser INLAND CRUDE PURCHASING

API NO. 15- 051-24189-00-00

County ELLIS

SW SW SW Sec. 5 Twp. 11 Rge. 16 East West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chesney B Well # 8

Field Name LIEB

Producing Formation LANSING & TORONTO

Elevation: Ground 1902 KB 1907

Operator Contact Person V. Francis Weigel
Phone 913-637-5383

Contractor: License # 5655
Name Shields Drilling Co Inc

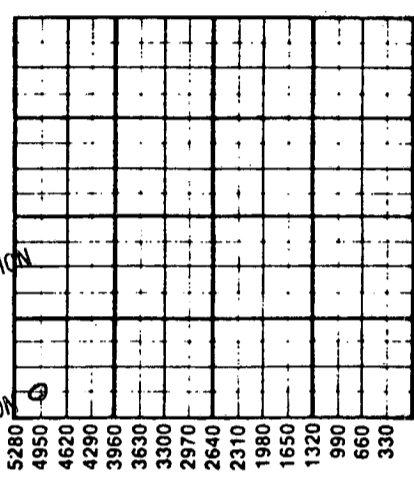
Wellsite Geologist F. C. Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
10-25-1985
OCT 25 1985
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # Applied For
Chesney B-10

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-18-85 3-25-85 April 1985
Spud Date Date Reached TD Completion Date

3533 3506
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1102 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature V. Francis Weigel

Title Owner Date 9-1-85

Subscribed and sworn to before me this 1st day of September 1985

Notary Public Cynthia S. Branda

Date Commission Expires May 28, 1989

Cynthia S. Branda
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 5-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other
(Specify)

Sec 5 Twp 11 Rge 16

Operator Name V. Francis Weigel Lease Name Chesney B Well #

Sec. 5 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|------|--------|
| Anhydrite | 1095 | 1127 |
| Topoka | 2815 | |
| Heebner | 3047 | |
| Toronto | 3069 | |
| Lansing | 3092 | |
| Base K.C. | | 3334 |
| Normaton | 3360 | |
| Conglomerate | 3374 | |
| Simpson | 3460 | |
| Arbuckle | 3492 | |
| T.D. | | 3533 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 1102 | 50-50 Poz | 400 | N/A |
| Production | 7 7/8" | 5 1/2" | 14# | 3532 | Common | 190 | 10% salt |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|--------------------|---|--|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | Amount | Depth |
| 2 | 3325-27; 3300-02 | 6000 Acid 15% | |
| 2 | 3268-70; 3249-53; 3232-36 | 2000 " | |
| 2 | 3190-94; 3180-84; 3170-72 | 1500 " 28% | |
| 2 | 3142-46; 3126-29 | 3000 " 15% | |
| 2 | 3070 1/2 - 73 1/2 | 3000 " " | |

| TUBING RECORD | | | |
|---------------|--------|-----------|---|
| Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 3/8" | 3504 | None | |

| Date of First Production | Producing Method | | | | |
|-----------------------------------|--|-----|---------|---------------|---------|
| 5-1-85 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| 8 Bbls | | MCF | 50 Bbls | CFPB | 36 |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3070
 Used on Lease Dually Completed Commingled 3327