

051-24.000-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address BRX. 244
City/State/Zip GORHAM, KANSAS 67640

Purchaser INLAND CRUDE
PURCHASING CORP.

Operator Contact Person V. FRANCIS WEIGEL
Phone 913-637-5383

Contractor: License # 5655
Name SHIELDS DRILLING CO., INC.

Wellsite Geologist FRANCIS WHISLER
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-28-84 9-5-84 NOV. 1, 1984
Spud Date Date Reached TD Completion Date
3650 3614
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 974 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-
County ELLIS
SE SW NW Sec. 5 Twp. 11 Rge. 16 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

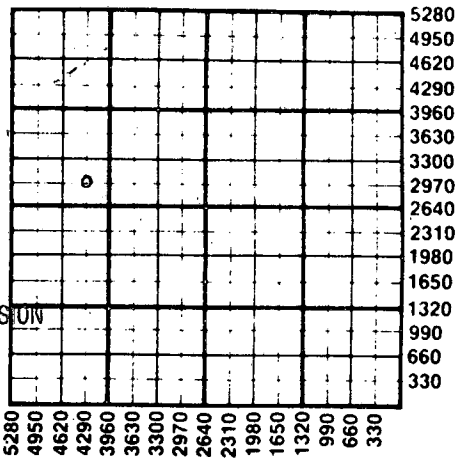
Lease Name CHESNEY "C" Well # 1

Field Name LIEB

Producing Formation LANING-KANSAS CITY

Elevation: Ground 2002 KB 2007

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
2-8-1985
FEB 08 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # PENDING
APPLIED FOR

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 50 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 12 Twp 11 Rge 16 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner-Operator Date

Subscribed and sworn to before me this 4 day of February 1985.

Notary Public [Signature]

Date Commission Expires 1-19-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Joan Weigel
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-19-89

Sec. 5 Twp. 11 Rge. 16 W

SIDE TWO

Operator Name V. FRANCIS WEIGEL Lease Name CHESNEY "C" Well # 1

Sec. 5 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1191	1228
Topeka	2926	
Heebner	3158	
Toronto	3180	
Lansing	3202	
Base Kans. City		3443
Conglomerate	3487	
Simpson	3579	
Arbuckle	3625	
Total Depth	3650	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	974'	Quicks et	400	NA
Production	7 7/8"	5 1/2"	14	3648'	Common	190	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3360-62	3339-43		Acid 4000 HCL			
2	3301-03	3290-92		Acid 1500 HCL			
2	3258-3262	3236-38		Acid 4000 ReAcidize w/ 8000 HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
Jan 1, 1985		2 1/8	3610	None			
Date of First Production		Producing Method					
Jan 1, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
12 Bbls			MCF	40 Bbls	CFPB	34	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3236
 Used on Lease Dually Completed 3362
 Commingled