

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V. FRANCIS WEIGEL
Address Box 244
City/State/Zip GORHAM KANS 67640
Purchaser THE PERMIAN CORPORATION
Operator Contact Person V. Francis Weigel
Phone 913-637-5383
Contractor: License # 5655
Name Shields Drilling Co. Inc.
Wellsite Geologist F. C. Whisler
Phone 913-483-3020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-12-81 9-20-81 Feb. 1982
Spud Date Date Reached TD Completion Date
3590 3546
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 220 feet depth to surface w/ 140 SX cmt

API NO. 15- 051-22-587-00-00

County ELLIS

NW NE SE Sec 5 Twp 11 Rge 16 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

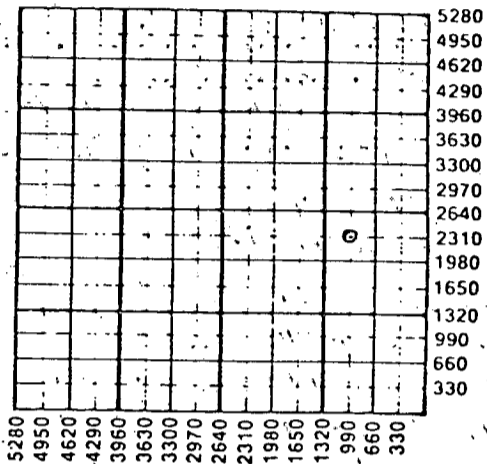
Lease Name CRATE Well #

Field Name ZIEB

Producing Formation Conglomerate Sand

Elevation: Ground 1942 KB 1947

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1980 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec 5 Twp 11 Rge 16 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joan Weigel
Title owner-operator Date 1-26-85

Subscribed and sworn to before me this 26 day of January
19.. 85
Notary Public Joan Weigel

Date Commission Expires 1-19-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KOC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 5, Twp 11, Rge 16W

Operator Name V. FRANCIS WEIGEL Lease Name CRAIG Well # 1

Sec. 5 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST #1: 3170-3210: 30-45-45-45 weak blow Recovery: 130' WM IFP: 77-96, 1BHP: 1015, FFP: 96-116, FBHP: 967	Name Top Bottom Anhydrite 1120 1157
DST #2: 3215-45: 30-45-30-45: very wk Blo Rec. 30' MUD IFP: 48-48, 1BHP: 677, FFP: 58-58, FBHP: 658	Topera 2872 Heebner 3105 Toronto 3128
DST #3: 3295-3395: 30-45-30-45 weak Blow Rec. 30' MUD IFP: 96-96, 1BHP: 803, FFP: 106-96, FBHP: 696	Lansing 3151 Base of K.C. 3394 Conglomerate
DST #4: 3452-84: 15-45-45-45: strong Blow Rec. 100' GAS, 500' muddy Gassy Oil IFP: 87-116, 1BHP: 1149, FFP: 145-251, FBHP: 1120	Sand 3459 Simpson 3546 Arbuckle 3583 Total Depth 3590

RECEIVED
CORPORATION COMMISSION
1-31-1985
JAN 31 1985
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	220'	Quickset	160	NA
Production	7 7/8"	5 1/2"	14#	3589'	Common	175	10% Salt

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	3459-64	Acid 250 gals. Mud Acid	
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TUBING RECORD Size 2 7/8 Set At 3540 Packer at NONE Liner Run Yes No

Date of First Production March 1982 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	1120		10		26.5

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3459
 Dually Completed Commingled 3464

