

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-051-23,121-00-00

ADDRESS 308 W. Mill Street Plainville, Kansas 67663 COUNTY Ellis FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION PHONE 913-434-4686

PURCHASER LEASE McGuire

ADDRESS WELL NO. #1

WELL LOCATION C NE NW

DRILLING Pioneer Drilling Co. 660 Ft. from North Line and CONTRACTOR 1980 Ft. from West Line of ADDRESS 308 W. Mill Street Plainville, Kansas 67663 the NW/4(Qtr.) SEC 10 TWP 11S RGE 16W.

PLUGGING Pioneer Drilling Co. (Tom Alm) WELL PLAT (Office Use Only) CONTRACTOR 308 W. Mill Street ADDRESS Plainville, Kansas 67663 KCC. KGS. SWD/REP. PLG.

TOTAL DEPTH 3775' PBTD

SPUD DATE 8-25-82 DATE COMPLETED 9-1-82

ELEV: GR 2047' DF 2050' KB 2052'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210.11' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.

SHARON WILLIAMS NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 10-24-84

MY COMMISSION EXPIRES:

RECEIVED SEP 10 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Liberty Enterprises, Inc. LEASE McGuire SEC. 10 TWP. 11s RGE. 16w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	211'	Topeka	2987 (-935)
shale and sand	211'	1110'	Heebner	3227 (-1175)
sand and shale	1110'	1231'	Toronto	3249 (-1197)
anhydrite	1231'	1267'	Lansing KC	3274 (-1222)
sand and shale	1267'	1690'	Base KC	3519 (-1467)
shales	1690'	1970'	Arbuckle	3745 (-1693)
shale and shell	1970'	2190'		
shale and lime	2190'	2393'		
shale and lime	2393'	2565'		
shale and lime	2565'	2810'		
lime and shale	2810'	2976'		
lime and shales	2976'	3110'		
lime and shale	3110'	3219'		
lime and shale	3219'	3326'		
lime and shale	3326'	3413'		
lime and shale	3413'	3510'		
lime and shale	3510'	3618'		
lime and shale	3618'	3745'		
lime and shale	3745'	3775'		
lime and shale	3775'	R.T.D.		
No drillstem tests.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	210.11'	60-40 pos	140	3%cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations