

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE _____

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,315-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD WILCOAT

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION _____

PHONE 913 735 9325

PURCHASER _____ LEASE Albrecht

ADDRESS _____ WELL NO. 1

WELL LOCATION NW/4

DRILLING Contractor Dreiling Oil, Inc. 1650 Ft. from North Line and

CONTRACTOR Rt. #1 330 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 11 TWP 11 RGE 16 (W)

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

ADDRESS Rt. #1

Victoria, KS 67671

TOTAL DEPTH 3500' PBTD _____

SPUD DATE 2-15-83 DATE COMPLETED 2-20-83

ELEV: GR 1900' DF 1902' KB 1905'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO (DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 130' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

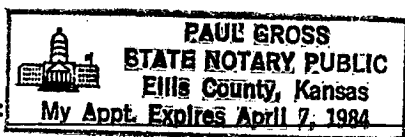
ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Alfred J. Dreiling]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of March, 1983.



MY COMMISSION EXPIRES:

[Signature of Paul Gross] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 3-18-1983 MAR 18 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Dreiling Resources, Inc. LEASE Albrecht

SEC. 11 TWP. 11 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil & Shale	0'	169'		
Shale	169'	660'		
Shale & Sand	660'	1091'		
Anhy.	1091'	1128'		
Shale	1128'	1380'		
Shale	1380'	1957'		
Shale & Lime	1957'	2150'		
Lime & Shale	2150'	2351'		
Shale & Lime	2351'	2634'		
Shale & Lime	2634'	2885'		
Lime	2885'	2990'		
Lime	2990'	3090'		
Lime	3090'	3210'		
Lime	3210'	3324'		
Lime	3324'	3328'		
Lime	3328'	3433'		
Lime	3433'	3500'		
T.D.	3500'			
SAMPLE TOPS:				
TOPEKA	2839			
HEEBNER	3082			
TORONTO	3101			
LANSING - KC	3131			
KC BASE	3380			
CONGLOMERATE	3459			
ARBUCKLE NOT REACHED				
NO TESTS OR LOGS				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	sunset	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production	Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations